

1-29-09

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: N/A  
Operator Contact Person: Joe Smith  
Phone: ( 620 ) 275-2963  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: Marc Downing

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12-9-06	12-14-06	1-9-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23,581-00-00  
County: Rooks  
SW SE SW Sec. 30 Twp. 10 S. R. 20  East  West  
360 FSL feet from S / N (circle one) Line of Section  
1495 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: SCHNEIDER "A" Well #: 5-30  
Field Name: TRICO

Producing Formation: Arbuckle  
Elevation: Ground: 2150' Kelly Bushing: 2155'  
Total Depth: 3820' Plug Back Total Depth: 3776'  
Amount of Surface Pipe Set and Cemented at 255 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1571 Feet  
If Alternate II completion, cement circulated from 1571  
feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan NH 9-8-08  
(Data must be collected from the Reserve Pit)  
Chloride content 13,000 ppm Fluid volume 240 bbls  
Dewatering method used Hauled off site  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Compliance Coordinator Date: 1-29-07

Subscribed and sworn to before me this 29<sup>th</sup> day of January, 2007.

Notary Public: Erica Kuhlmeier  
Date Commission Expires: 09-12-09

**ERICA KUHLMIEIER**  
Notary Public - State of Kansas  
My Appt. Expires 09-12-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**FEB 01 2007**

**KCC WICHITA**

Operator Name: American Warrior, Inc. Lease Name: SCHNEIDER "A" Well #: 5-30  
 Sec. 30 Twp. 10 S. R. 20  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Sonic Cement Bond Log, Dual Induction Log,  
 Microresistivity Log, Dual Compensated Porosity  
 Log,

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Top Anhydrite	1615	+540
Base Anhydrite	1661	+494
Topeka	3190	-1035
Heebner	3391	-1236
Toronto	3412	-1257
LKC	3430	-1275
BKC	3653	-1498
ARBUCKLE	3722	-1567

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	255'	Common	150 SX	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2"	14#	3800'	EA-2	150 SX	3% CC 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3734' to 3738'	500 Gal 15% MCA Acit	3779

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3773'	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
SI	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

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CHARGE TO: AMERICAN WARRIOR  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

TICKET  
 No 11202  
 PAGE 1 OF 2


SERVICE LOCATIONS 1. <u>HAYS</u>	WELL/PROJECT NO. <u>4-5-30</u>	LEASE <u>SCHNEIDER "A"</u>	COUNTY/PARISH <u>ROCKS</u>	STATE <u>KS</u>	CITY	DATE <u>12-15-06</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>MURFIN DRG #8</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>6520 1/2 S EINTO PARKS</u>	ORDER NO.	
3.	WELL TYPE <u>DISPOSAL</u>	WELL CATEGORY <u>DEVELOP</u>	JOB PURPOSE <u>5 1/2 LONGSTRIK</u>	WELL PERMIT NO. <u>15-163-23531</u>	WELL LOCATION <u>530, T10, R20W</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
575		1			MILEAGE #105	40	MI	4	00	160 00	
578		1			PUMP SERVICE	1	EA	1250	00	1250 00	
321		1			LIQUID WCL	2	GAL	26	00	52 00	
281		1			MUD FLUSH	500	GAL	75		375 00	
290		1			DAIR	1	GAL	32	00	32 00	
402		1			CENTRALIZER	8	EA	5 1/2 IN	80	00	640 00
403		1			CMT BASKET	2	EA	280	00	560 00	
404		1			PORT COLLAR	1	EA	2300	00	2300 00	
406		1			LATCH DOWN PLUG & BAFFLES	1	EA	235	00	235 00	
407		1			INSERT FLOAT SHOE 7/8" TO FILL	1	EA	310	00	310 00	
	<b>RECEIVED</b> <b>FEB 01 2007</b> <b>KCC WICHITA</b>										

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X   
 DATE SIGNED 12-15-06 TIME SIGNED 0930  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Pg. 1 PAGE TOTAL	5914 00
WE UNDERSTOOD AND MET YOUR NEEDS?				Pg. 2	2815 66
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				SUB TOTAL	8729 66
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				ROCKS TAX 5.3%	362 60
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	9092 26
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVE A APPROVAL \_\_\_\_\_

Thank You!



JOB LOG

SWIFT Services, Inc.

DATE 12-15-06 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR WELL NO. 5-30 LEASE SCHNEIDER A JOB TYPE 5 1/2 LONG STRING TICKET NO. 11202

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							ONLOCATION, DISCUSS JOB
								150SXS CMT 2EA-2
								LTD 3804, RTD 3800, SET @ 3800, ST 210', INSERT @ 377'
								5 1/2 14" FISC. PORT COLLAR ON TOP @ 53, 1578'
								CENT 1, 3, 5, 7, 9, 52, 54. BASKETS 9, 53
	1055							START CSL - FLOATER
	1240							TAG BOTTEM
	1242							DROP BALL
	1245							HOOK UP
	1250							BREAK CIRC
	1320		3					PLUG RH
	1325	5.0	0				200	START MUD FLUSH
			12					" KCL "
			32					END FLUSHES
		5.0	0				200	START EA-2 CMT
			34					END
								DROP LATCHDOWN PLUG - WASH P.L.
	1347	<del>1.0</del> 6.0	0				100	START DISP - H2O
			60				200	CMT ON BOTTEM
			65				300	
		6.0	72				500	
			76				650	
		6.0	88				750	
	1402	4.0	92.1				1600	LAND PLUG
								RELEASE PSI FLDT - PLUG HOLD
								WASH UP
								RACK UP
								TICKETS
	1445							JOB COMPLETE
								THANK YOU!
								DAVE, BLAINE, RYAN

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CHARGE TO: American Warrior Inc  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

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TICKET  
 N° 11348

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Hays, KS</u>	WELL/PROJECT NO. <u>A5-30 Twin</u>	LEASE <u>Scheider</u>	COUNTY/PARISH <u>Rooks</u>	STATE <u>KS</u>	CITY	DATE <u>12-28-06</u>	OWNER <u>Same</u>
2. <u>Ness City, KS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Express Well Service</u>	RIG NAME/NO.	SHIPPED VIA <u>CH</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Port Collar</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<u>575</u>		<u>1</u>			MILEAGE #103	<u>50</u>	<u>mi</u>			<u>4.00</u>	<u>200.00</u>
<u>578</u>		<u>1</u>			Pump Charge (Port Collar)	<u>1</u>	<u>hr</u>	<u>1571</u>		<u>1250.00</u>	<u>1250.00</u>
<u>330</u>		<u>2</u>			SMD Cement	<u>120</u>	<u>skt</u>			<u>13.50</u>	<u>1620.00</u>
<u>276</u>		<u>2</u>			Fluocel	<u>40</u>	<u>#</u>			<u>1.25</u>	<u>50.00</u>
<u>581</u>	<b>KCC WICHITA</b>	<u>2</u>			Cement Service Charge	<u>175</u>	<u>skt</u>			<u>1.10</u>	<u>192.50</u>
<u>583</u>		<u>2</u>			Drayage	<u>428.95</u>	<u>hr</u>			<u>1.00</u>	<u>428.95</u>

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]  
 DATE SIGNED: 12-28-06 TIME SIGNED: 1300  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<u>3741</u>	<u>45</u>
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<u>Rooks</u>	<u>5.3%</u>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				<u>88</u>	<u>51</u>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<u>3829</u>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Nick Korbe APPROVAL: \_\_\_\_\_

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 12-28-06 PAGE NO. 1

CUSTOMER: American Warrior Inc WELL NO: A-5-30 Twin LEASE: Schneider JOB TYPE: Cement Port Collar TICKET NO: 11348

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								on loc setup Trks
								2 3/8" x 5 1/2" x 1571' P.C.
								locate P.C.
	1150					1000		Test Csg
								Open P.C.
	1155	3	4			200		Take injection rate
	1200	3.5	0			350		start Cement
	1216	3.5	55			400		Raise weight Cement circulating
	1218	3.5	60/0			400		End Cement / Start Displacement
	1220		55					Cement Displaced
								Close P.C.
	1225					1000		Test Csg
								Run 3jts
	1230	3	10			150		Reverse out
	1235		15					Hele Clean
								120 sks SMD
								10 sks tapit
								Thank you
								Nick, Josh & Jeff

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# ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

26076

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>12-9-06</u>	SEC. <u>30</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION <u>8:30pm</u>	JOB START <u>9:30pm</u>	JOB FINISH <u>10:00pm</u>
LEASE <u>Schneider</u>	WELL # <u>S-30</u>	LOCATION <u>N Ellis - Co. Line 2w to TRJ</u>		COUNTY <u>ROOKS</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)				<u>1 1/2" Binto</u>			

CONTRACTOR Marlin & Drilling

TYPE OF JOB Surface Job

HOLE SIZE \_\_\_\_\_ T.D. 249

CASING SIZE 8 5/8 DEPTH 249

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 14,86L

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Craig

# 409 HELPER Adrian

BULK TRUCK DRIVER Bob

# 378

BULK TRUCK DRIVER \_\_\_\_\_

# \_\_\_\_\_

REMARKS:

Cement Circulated!

Thanks!

CHARGE TO: American Warrior, Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Larry Pickner

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 150 com 3% CC  
29% GEL

COMMON	<u>150</u>	@	<u>10.65</u>	<u>1597.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>1.90</u>	<u>300.20</u>
MILEAGE				<u>782.40</u>
TOTAL				<u>2962.75</u>

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 815.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 55 @ 6.00 330.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1145.00

PLUG & FLOAT EQUIPMENT

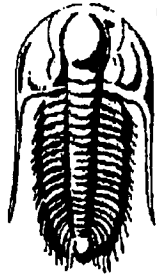
	@		
<u>8 5/8 Wood Plug</u>	@		<u>60.00</u>
	@		
	@		
	@		
TOTAL <u>60.00</u>			

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

LARRY PICKNER  
PRINTED NAME



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **American Warrior**

PO Box 399  
Garden City KS 67847

ATTN: Marc Downing

**30 10 20W Rooks KS**

**Schneider A #5-30**

Start Date: 2006.12.13 @ 08:53:07

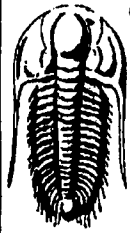
End Date: 2006.12.13 @ 13:13:50

Job Ticket #: 26018                      DST #: 1

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Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

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**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

American Warrior  
PO Box 399  
Garden City KS 67847  
ATTN: Marc Downing

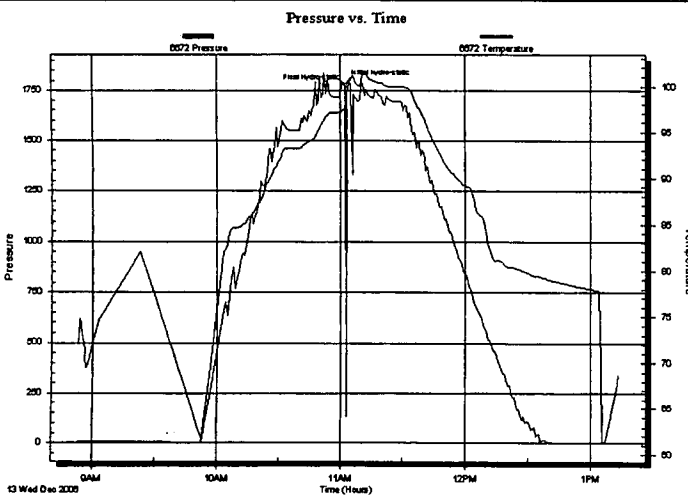
Schneider A #5-30  
30 10 20W Rooks KS  
Job Ticket: 26018      DST#: 1  
Test Start: 2006.12.13 @ 08:53:07

### GENERAL INFORMATION:

Formation: **LKC, H-K**  
Deviated: No Whipstock:                      ft (KB)  
Time Tool Opened: 11:40:00  
Time Test Ended: 13:13:50  
Interval: **3545.00 ft (KB) To 3635.00 ft (KB) (TVD)**  
Total Depth: 3635.00 ft (KB) (TVD)  
Hole Diameter: 7.80 inches Hole Condition: Fair  
Test Type: Conventional Bottom Hole  
Tester: Michael Shinn  
Unit No: 8  
Reference Elevations: 2155.00 ft (KB)  
2150.00 ft (CF)  
KB to GR/CF: 5.00 ft

Serial #: **6672**      Inside  
Press@RunDepth:                      psig @ 3546.00 ft (KB)      Capacity: 7000.00 psig  
Start Date: 2006.12.13      End Date: 2006.12.13      Last Calib.: 2006.12.13  
Start Time: 08:53:07      End Time: 13:13:50      Time On Btm: 2006.12.13 @ 11:02:20  
Time Off Btm: 2006.12.13 @ 11:03:20

TEST COMMENT: Ms-Run



### PRESSURE SUMMARY

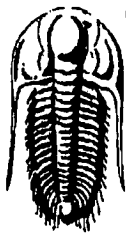
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1783.01	97.39	Initial Hydro-static
1	1762.85	100.30	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
378.00	Mud 100%M	3.61

### Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

American Warrior  
PO Box 399  
Garden City KS 67847  
ATTN: Marc Downing

**Schneider A #5-30**  
**30 10 20W Rooks KS**  
Job Ticket: 26018      DST#: 1  
Test Start: 2006.12.13 @ 08:53:07

### Tool Information

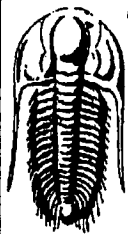
Drill Pipe:	Length: 3357.00 ft	Diameter: 3.80 inches	Volume: 47.09 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 186.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 34000.00 lb
			<u>Total Volume: 48.00 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 30000.00 lb
Depth to Top Packer:	3545.00 ft			Final 31000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	90.00 ft			
Tool Length:	110.00 ft			
Number of Packers:	1	Diameter:	inches	

Tool Comments:

### Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3530.00	
Hydraulic tool	5.00			3535.00	
Packer	5.00			3540.00	20.00      Bottom Of Top Packer
Packer	5.00			3545.00	
Change Over Sub	1.00			3546.00	
Recorder	0.00	6672	Inside	3546.00	
Drill Pipe	63.00			3609.00	
Change Over Sub	1.00			3610.00	
Perforations	20.00			3630.00	
Recorder	0.00	11020	Inside	3630.00	
Bullnose	5.00			3635.00	90.00      Bottom Packers & Anchor

**Total Tool Length: 110.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

American Warrior

**Schneider A #5-30**

PO Box 399  
Garden City KS 67847

**30 10 20W Rooks KS**

Job Ticket: 26018

**DST#: 1**

ATTN: Marc Downing

Test Start: 2006.12.13 @ 08:53:07

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.98 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2600.00 ppm

Filter Cake: 2.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
378.00	Mud 100%M	3.608

Total Length: 378.00 ft

Total Volume: 3.608 bbl

Num Fluid Samples: 0

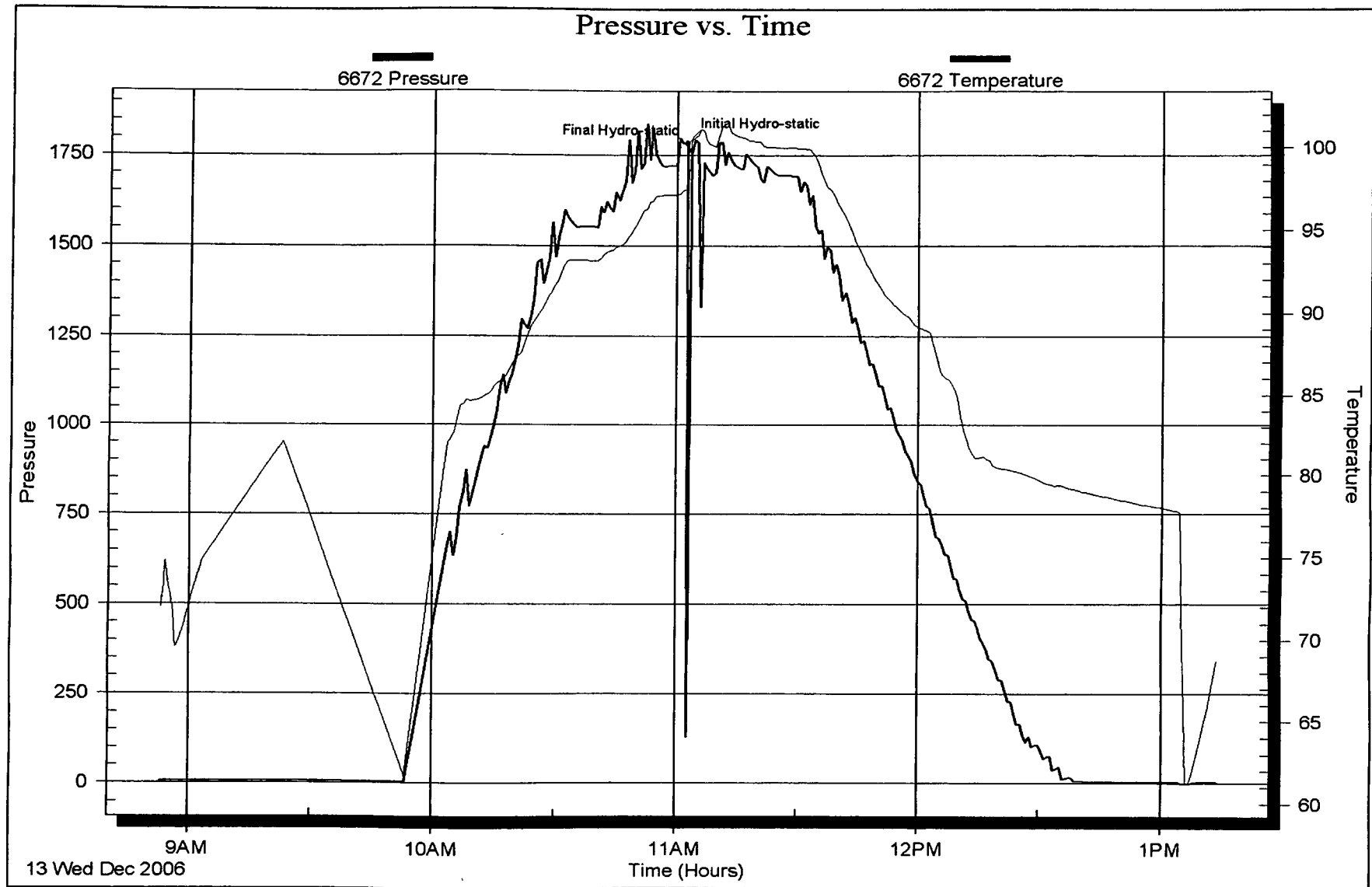
Num Gas Bombs: 0

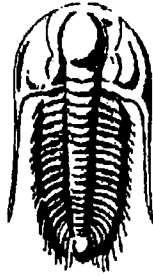
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **American Warrior**

PO Box 399  
Garden City KS 67847

ATTN: Marc Downing

**30 10 20W Rooks KS**

**Schneider A #5-30**

Start Date: 2006.12.13 @ 14:09:46

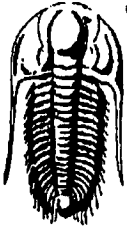
End Date: 2006.12.13 @ 19:33:59

Job Ticket #: 26019                      DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

American Warrior  
 PO Box 399  
 Garden City KS 67847  
 ATTN: Marc Downing

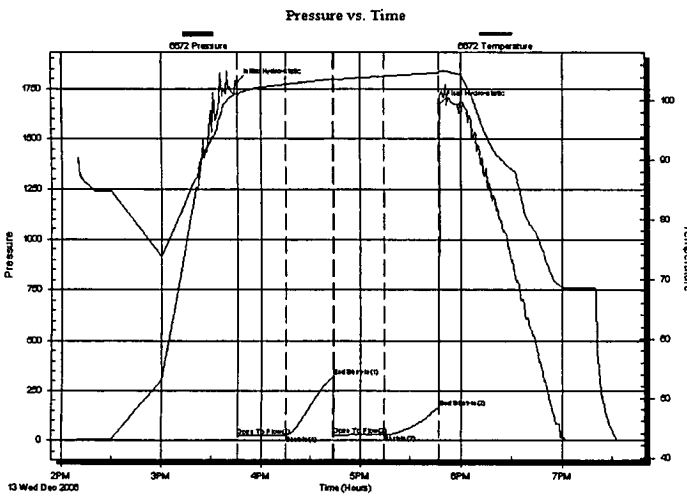
**Schneider A #5-30**  
**30 10 20W Rooks KS**  
 Job Ticket: 26019      **DST#: 2**  
 Test Start: 2006.12.13 @ 14:09:46

**GENERAL INFORMATION:**

Formation: **LKC, H-K**  
 Deviated: No Whipstock: ft (KB)  
 Test Type: Conventional Bottom Hole  
 Time Tool Opened: 15:45:59  
 Tester: Michael Shinn  
 Time Test Ended: 19:33:59  
 Unit No: 8  
 Interval: **3537.00 ft (KB) To 3635.00 ft (KB) (TVD)**  
 Reference Elevations: 2155.00 ft (KB)  
 Total Depth: 3635.00 ft (KB) (TVD)  
 2150.00 ft (CF)  
 Hole Diameter: 7.80 inches Hole Condition: Fair  
 KB to GR/CF: 5.00 ft

**Serial #: 6672**      **Inside**  
 Press@RunDepth: 28.60 psig @ 3538.00 ft (KB)      Capacity: 7000.00 psig  
 Start Date: 2006.12.13      End Date: 2006.12.13      Last Calib.: 2006.12.13  
 Start Time: 14:09:46      End Time: 19:33:59      Time On Btm: 2006.12.13 @ 15:45:44  
 Time Off Btm: 2006.12.13 @ 17:47:29

**TEST COMMENT:** IF Return blow to 1/4 in.  
 IS No return  
 FF Weak surface blow  
 ISI No return



**PRESSURE SUMMARY**

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1781.87	101.31	Initial Hydro-static
1	21.95	100.72	Open To Flow (1)
29	24.50	102.80	Shut-In(1)
58	322.53	103.67	End Shut-In(1)
59	25.88	103.53	Open To Flow (2)
89	28.60	104.19	Shut-In(2)
122	165.11	104.80	End Shut-In(2)
122	1673.85	105.03	Final Hydro-static

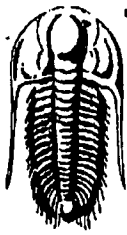
**Recovery**

Length (ft)	Description	Volume (bbl)
20.00	Mud 100%M	0.10

**Gas Rates**

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE**  
TESTING, INC

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

American Warrior  
PO Box 399  
Garden City KS 67847  
ATTN: Marc Downing

**Schneider A #5-30**  
**30 10 20W Rooks KS**  
Job Ticket: 26019      DST#: 2  
Test Start: 2006.12.13 @ 14:09:46

### Tool Information

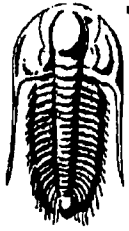
Drill Pipe:	Length: 3353.00 ft	Diameter: 3.80 inches	Volume: 47.03 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 186.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 32000.00 lb
			<u>Total Volume: 47.94 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 30000.00 lb
Depth to Top Packer:	3537.00 ft			Final 30000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	98.00 ft			
Tool Length:	118.00 ft			
Number of Packers:	1	Diameter: inches		

Tool Comments:

### Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3522.00	
Hydraulic tool	5.00			3527.00	
Packer	5.00			3532.00	20.00      Bottom Of Top Packer
Packer	5.00			3537.00	
Change Over Sub	1.00			3538.00	
Recorder	0.00	6672	Inside	3538.00	
Drill Pipe	63.00			3601.00	
Change Over Sub	1.00			3602.00	
Perforations	28.00			3630.00	
Recorder	0.00	11020	Inside	3630.00	
Bullnose	5.00			3635.00	98.00      Bottom Packers & Anchor

**Total Tool Length: 118.00**



**TRILOBITE**  
TESTING, INC

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

American Warrior

**Schneider A #5-30**

PO Box 399  
Garden City KS 67847

**30 10 20W Rooks KS**

Job Ticket: 26019

**DST#: 2**

ATTN: Marc Downing

Test Start: 2006.12.13 @ 14:09:46

**Mud and Cushion Information**

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.98 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 2600.00 ppm			
Filter Cake: 2.00 inches			

**Recovery Information**

Recovery Table

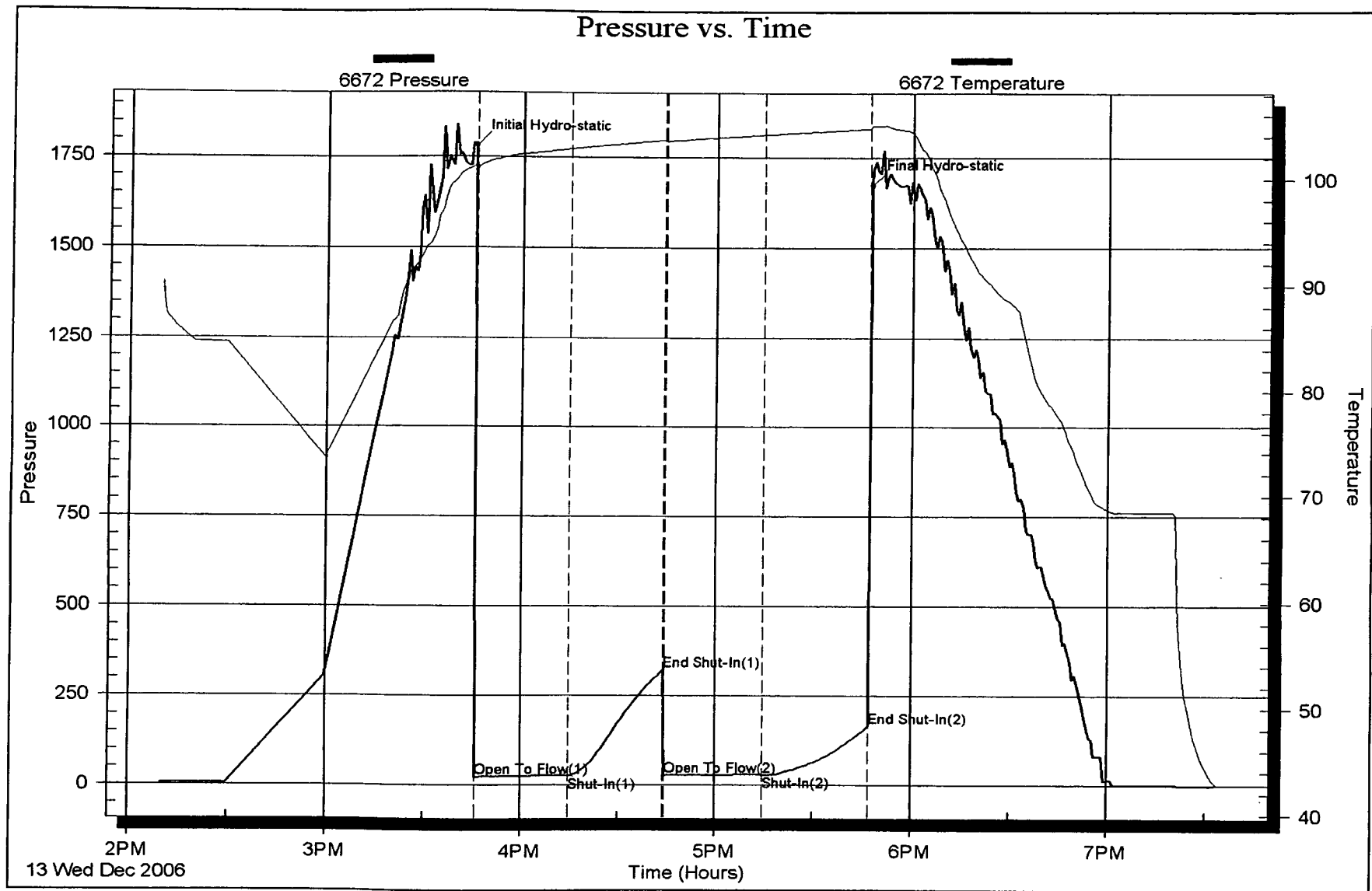
Length ft	Description	Volume bbl
20.00	Mud 100%M	0.098

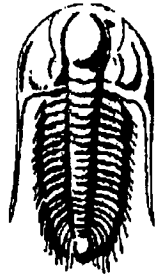
Total Length: 20.00 ft      Total Volume: 0.098 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments:





**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **American Warrior**

PO Box 399  
Garden City KS 67847

ATTN: Marc Downing

**30 10 20W Rooks KS**

**Schneider A #5-30**

Start Date: 2006.12.14 @ 06:21:18

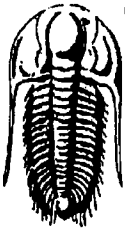
End Date: 2006.12.14 @ 12:52:12

Job Ticket #: 25256                      DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

American Warrior  
 PO Box 399  
 Garden City KS 67847  
 ATTN: Marc Downing

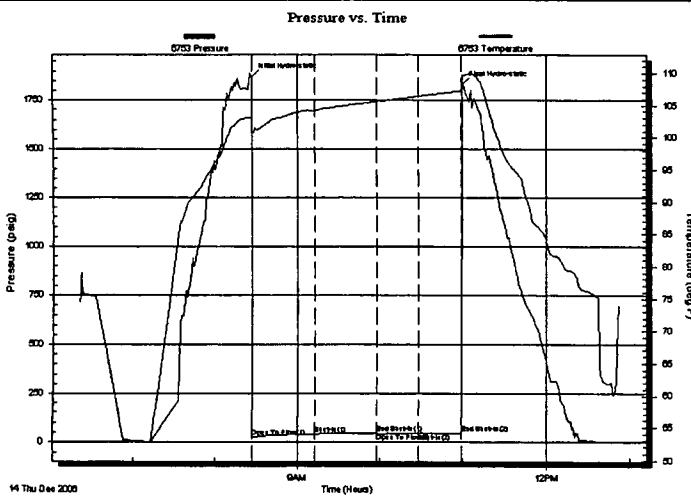
**Schneider A #5-30**  
**30 10 20W Rooks KS**  
 Job Ticket: 25256      DST#: 3  
 Test Start: 2006.12.14 @ 06:21:18

## GENERAL INFORMATION:

Formation: **Arbuckle**  
 Deviated: No Whipstock:                      ft (KB)  
 Time Tool Opened: 08:27:13  
 Time Test Ended: 12:52:12  
 Interval: **3684.00 ft (KB) To 3728.00 ft (KB) (TVD)**  
 Total Depth: **3728.00 ft (KB) (TVD)**  
 Hole Diameter: **7.80 inches** Hole Condition: Fair  
 Test Type: Conventional Bottom Hole  
 Tester: Ray Schwager  
 Unit No: 28  
 Reference Elevations: 2155.00 ft (KB)  
 2150.00 ft (CF)  
 KB to GR/CF: 5.00 ft

**Serial #: 6753**      Inside  
 Press@RunDepth: 41.49 psig @ 3689.01 ft (KB)      Capacity: 7000.00 psig  
 Start Date: 2006.12.14      End Date: 2006.12.14      Last Calib.: 2006.12.14  
 Start Time: 06:21:18      End Time: 12:52:12      Time On Btrm: 2006.12.14 @ 08:26:43  
 Time Off Btrm: 2006.12.14 @ 11:00:12

TEST COMMENT: IFP Wk bl thru-out 1/4 " to 1 " bl  
 FFP No bl  
 Times 45 45 30 30



## PRESSURE SUMMARY

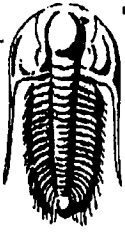
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1868.18	103.11	Initial Hydro-static
1	22.38	100.72	Open To Flow (1)
46	39.01	104.10	Shut-In(1)
91	44.39	105.61	End Shut-In(1)
92	41.87	105.62	Open To Flow (2)
122	41.49	106.45	Shut-In(2)
153	43.95	107.30	End Shut-In(2)
154	1829.49	109.66	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
15.00	SOCM 3%O 97%M	0.07

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

American Warrior  
PO Box 399  
Garden City KS 67847  
ATTN: Marc Downing

**Schneider A #5-30**  
**30 10 20W Rooks KS**  
Job Ticket: 25256      DST#: 3  
Test Start: 2006.12.14 @ 06:21:18

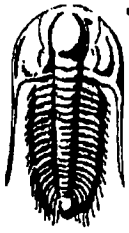
**Tool Information**

Drill Pipe:	Length: 3513.00 ft	Diameter: 3.80 inches	Volume: 49.28 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 180.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose: 45000.00 lb
		Total Volume: 50.17 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 30000.00 lb
Depth to Top Packer:	3684.00 ft			Final 30000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	44.02 ft			
Tool Length:	65.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3664.00	
Shut In Tool	5.00			3669.00	
Hydraulic tool	5.00			3674.00	
Packer	5.00			3679.00	21.00      Bottom Of Top Packer
Packer	5.00			3684.00	
Stubb	1.00			3685.00	
Perforations	4.00			3689.00	
Recorder	0.01	6753	Inside	3689.01	
Perforations	4.00			3693.01	
Recorder	0.01	13534	Outside	3693.02	
Blank Spacing	32.00			3725.02	
Bullnose	3.00			3728.02	44.02      Bottom Packers & Anchor

**Total Tool Length: 65.02**



**TRILOBITE**  
TESTING, INC

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

American Warrior  
PO Box 399  
Garden City KS 67847  
ATTN: Marc Downing

**Schneider A #5-30**  
**30 10 20W Rooks KS**  
Job Ticket: 25256      DST#: 3  
Test Start: 2006.12.14 @ 06:21:18

**Mud and Cushion Information**

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 56.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.59 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2600.00 ppm			
Filter Cake: 2.00 inches			

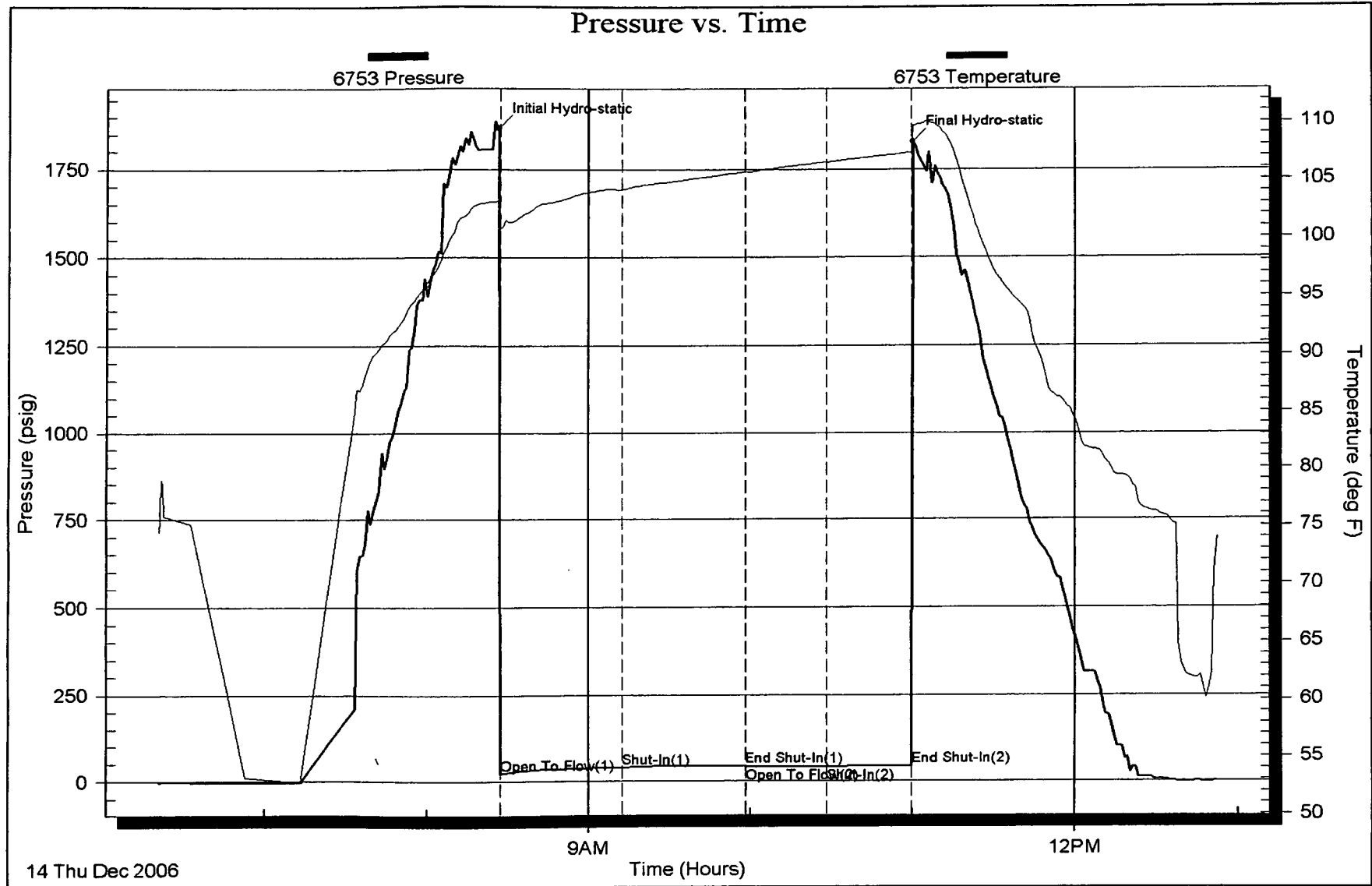
**Recovery Information**

Recovery Table

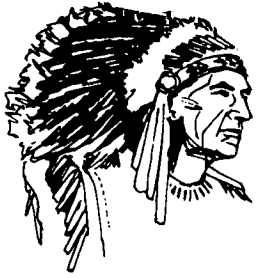
Length ft	Description	Volume bbl
15.00	SOCM 3%O 97%M	0.074

Total Length: 15.00 ft      Total Volume: 0.074 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
Laboratory Name:      Laboratory Location:  
Recovery Comments:







1-29-09

Date: 1-29-07

Kansas Corporation Commission  
Finney State Office Building  
130 S. Market, Room 2078  
Wichita, Kansas 67202-3802

**KCC**  
JAN 29 2007  
**CONFIDENTIAL**

RE: Well Schneider "A" 5-30

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Sincerely,

Nancy E. Davis  
Compliance Coordinator

NED

Enclosure

**American Warrior, Inc.**  
P.O. Box 399 • Garden City, Kansas 67846 • (620) 275-9231

**RECEIVED**

FEB 01 2007

**KCC WICHITA**