

01/08/09

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363  
Name: Berexco Inc.  
Address: P. O. Box 20380  
City/State/Zip: Wichita, KS 67208  
Purchaser: N/A  
Operator Contact Person: Bruce Meyer  
Phone: (316) 265-3311  
Contractor: Name: Discovery Drilling Co. Inc.  
License: 31548  
Wellsite Geologist: Jason Alm

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>Oct 16 2006</u>	<u>Oct 23 2006</u>	<u>Oct 23 2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23541-00-00  
County: Rooks  
Address: C. W/2 W/2SE Sec. 6 Twp. 10 S. R. 20  East  West  
1250 feet from (S) N (circle one) Line of Section  
2175 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: TK Well #: 1  
Field Name: Cooper

Producing Formation: Lansing/KS City & Arbuckle  
Elevation: Ground: 2246' Kelly Bushing: 2254'  
Total Depth: 3880' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 264 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA 1149-8-08  
(Data must be collected from the Reserve Pit)  
Chloride content 16,000 ppm Fluid volume 300 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith  
Title: ENGINEERING TECHNICIAN Date: JAN 8, 2007  
Subscribed and sworn to before me this 8<sup>th</sup> day of January, 2007  
Notary Public: Diana E Plotner  
Date Commission Expires: Aug 10, 2007

DIANA E PLOTNER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 8-10-07

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 09 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Berexco Inc. Lease Name: TK Well #: 1  
 Sec. 6 Twp. 10 S. R. 20  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Induction Log Dual Compensated Pososity Log Micro Resistivity Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Topeka</td> <td>3286</td> <td>(-1032)</td> </tr> <tr> <td>Heebner</td> <td>3286</td> <td>(-1032)</td> </tr> <tr> <td>Lansing</td> <td>3526</td> <td>(-1272)</td> </tr> <tr> <td>Base KS City</td> <td>3749</td> <td>(-1495)</td> </tr> <tr> <td>Arbuckle</td> <td>3827</td> <td>(-1573)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Topeka	3286	(-1032)	Heebner	3286	(-1032)	Lansing	3526	(-1272)	Base KS City	3749	(-1495)	Arbuckle	3827	(-1573)
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
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Lansing	3526	(-1272)																				
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Arbuckle	3827	(-1573)																				

**KCC**  
**JAN 08 2007**  
**CONFIDENTIAL**

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20	264'	Comm	160	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <b>no production</b>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JAN 09 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

# ALLIED CEMENTING CO., INC.

WELL FILE

TK#1  
21341

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

JAN 08 2007

OCT 30 2006

SERVICE POINT:

Russell

CONFIDENTIAL

DATE <u>10-16-06</u>	SEC. <u>6</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION <u>4:30pm</u>	JOB START <u>7:30</u>	JOB FINISH <u>7:45</u>
LEASE <u>Berello</u>	WELL # <u>1</u>	LOCATION <u>Ellis rd to 2 rd 1 1/2w n into</u>			COUNTY <u>ROCKS</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Discovery Drilling #1

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 265

CASING SIZE 8 5/8 20lb DEPTH 264

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 16 1/2

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 16000m 3% LL  
2% GEL

COMMON	<u>160</u>	@	<u>1065</u>	<u>1704 00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>1695</u>	<u>4995</u>
CHLORIDE	<u>5</u>	@	<u>4660</u>	<u>23300</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>190</u>	<u>31920</u>
MILEAGE	<u>9#/SK/MILE</u>			<u>907 20</u>
TOTAL				<u>3213 35</u>

EQUIPMENT

PUMP TRUCK CEMENTER Craig

# 409 HELPER Steve

BULK TRUCK

# 410 DRIVER Bob

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Cement Circulated

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 09 2007

Thanks!

CONSERVATION DIVISION  
WICHITA, KS

CHARGE TO: Berello Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>815 00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>60</u>	@	<u>600</u>	<u>360 00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1175 00</u>

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL _____			

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Cliff Mayfield

PRINTED NAME \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

WELL FILE 21073

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

JAN 08 2007

SERVICE POINT: Russell

DATE <u>10-23-06</u>	SEC. <u>6</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLS OUT <u>11:00 AM</u>	ON LOCATION <u>3:00 PM</u>	JOB START	JOB FINISH <u>6:30 PM</u>
LEASE <u>TK</u>	WELL # <u>1</u>	LOCATION <u>PAKO 4.5 FBW</u>			COUNTY <u>ROO/K</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Discovery

TYPE OF JOB PLUS

HOLE SIZE 2 7/8 T.D. 3780

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 22.5 M 60/40 6

COMMON	<u>135</u>	@	<u>10 1/2</u>	<u>1437 75</u>
POZMIX	<u>90</u>	@	<u>5 00</u>	<u>522 00</u>
GEL	<u>21</u>	@	<u>16 45</u>	<u>183 45</u>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>236</u>	@	<u>1 90</u>	<u>448 40</u>
MILEAGE	<u>94/SL</u>	@	<u>1 10</u>	<u>1274 40</u>
				TOTAL <u>3865 70</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Bill

# 398 HELPER Colen

BULK TRUCK

# 410 DRIVER Adrain

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

1st plus c 3780 w/ 25 lb  
2nd plus c 1775 w/ 25 lb  
3rd plus c 1025 w/ 100 lb  
4th plus c 315 w/ 40 lb  
5th plus c 40 w/ 10 lb  
15th RH  
10th RH

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 955 00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 60 @ 6 00 360 00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

**RECEIVED**

KANSAS CORPORATION COMMISSION

JAN 09 2007

TOTAL 1315 00

CONSERVATION DIVISION  
WICHITA, KS  
PLUG & FLOAT EQUIPMENT

F88 wood @ 35 00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 35 00

CHARGE TO: Bereyca Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

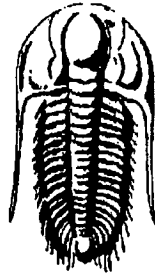
SIGNATURE [Signature]

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_



**TRILOBITE**  
**TESTING, INC.**

**DRILL STEM TEST REPORT**

Prepared For: **Berexco Inc**

PO Box 20380  
Wichita KS 67208

ATTN: Jason Alm

**6 10S 20W Rooks KS**

**TK #1**

Start Date: 2006.10.20 @ 05:20:43

End Date: 2006.10.20 @ 12:18:58

Job Ticket #: 25121                      DST #: 1

**KCC**

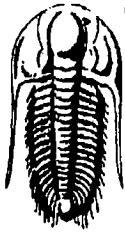
**JAN 08 2007**

**CONFIDENTIAL**

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Berexco Inc

TK #1

PO Box 20380  
Wichita KS 67208

6 10S 20W Rooks KS

Job Ticket: 25121

DST#: 1

ATTN: Jason Alm

Test Start: 2006.10.20 @ 05:20:43

## GENERAL INFORMATION:

Formation: **Toronto-"C"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:37:43

Time Test Ended: 12:18:58

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 32

Interval: **3482.00 ft (KB) To 3575.00 ft (KB) (TVD)**

Reference Elevations: 2254.00 ft (KB)

Total Depth: 3575.00 ft (KB) (TVD)

2246.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

Serial #: **6719**

Inside

Press@RunDepth: 24.61 psig @ 3485.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2006.10.20

End Date:

2006.10.20

Last Calib.: 2006.10.20

Start Time: 05:20:45

End Time:

12:18:58

Time On Btm: 2006.10.20 @ 07:37:28

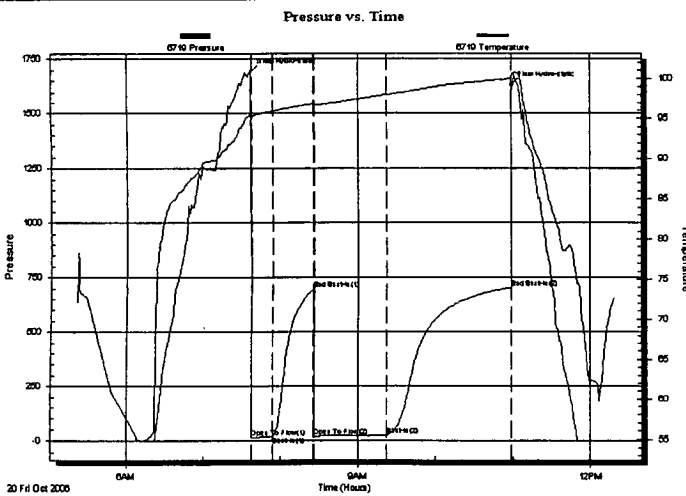
Time Off Btm: 2006.10.20 @ 10:58:43

TEST COMMENT: IFP Weak Blow Built to 1 "

ISI Dead

FFP Weak Blow Built to 1-3/4 "

FSI Dead



## PRESSURE SUMMARY

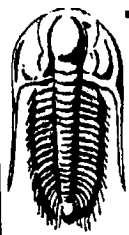
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1690.49	95.48	Initial Hydro-static
1	13.36	94.97	Open To Flow (1)
17	17.91	95.87	Shut-In(1)
48	699.67	96.84	End Shut-In(1)
49	18.81	96.71	Open To Flow (2)
105	24.61	98.03	Shut-In(2)
201	704.11	99.93	End Shut-In(2)
202	1630.16	100.12	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
30.00	Oil Spotted Mud	0.42

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE**  
TESTING, INC

# DRILL STEM TEST REPORT

TOOL DIAGRAM

Berexco Inc

TK #1

PO Box 20380  
Wichita KS 67208

6 10S 20W Rooks KS

Job Ticket: 25121

DST#: 1

ATTN: Jason Alm

Test Start: 2006.10.20 @ 05:20:43

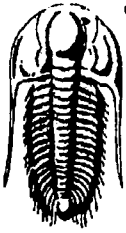
### Tool Information

Drill Pipe:	Length: 3495.00 ft	Diameter: 3.80 inches	Volume: 49.03 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
		<b>Total Volume:</b>	<b>49.03 bbl</b>	Tool Chased 0.00 ft
Drill Pipe Above KB:	34.00 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	3482.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	93.00 ft			
Tool Length:	114.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3462.00	
Shut In Tool	5.00			3467.00	
Hydraulic tool	5.00			3472.00	
Packer	5.00			3477.00	21.00 Bottom Of Top Packer
Packer	5.00			3482.00	
Stubb	1.00			3483.00	
Perforations	1.00			3484.00	
Change Over Sub	1.00			3485.00	
Recorder	0.00	6719	Inside	3485.00	
Blank Spacing	63.00			3548.00	
Change Over Sub	1.00			3549.00	
Perforations	23.00			3572.00	
Recorder	0.00	13221	Outside	3572.00	
Bullnose	3.00			3575.00	93.00 Bottom Packers & Anchor

**Total Tool Length: 114.00**



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Berexco Inc

**TK #1**

PO Box 20380  
Wichita KS 67208

**6 10S 20W Rooks KS**

Job Ticket: 25121

**DST#: 1**

ATTN: Jason Alm

Test Start: 2006.10.20 @ 05:20:43

**Mud and Cushion Information**

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.98 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2100.00 ppm

Filter Cake: 2.00 inches

**Recovery Information**

**Recovery Table**

Length ft	Description	Volume bbl
30.00	Oil Spotted Mud	0.421

Total Length: 30.00 ft      Total Volume: 0.421 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

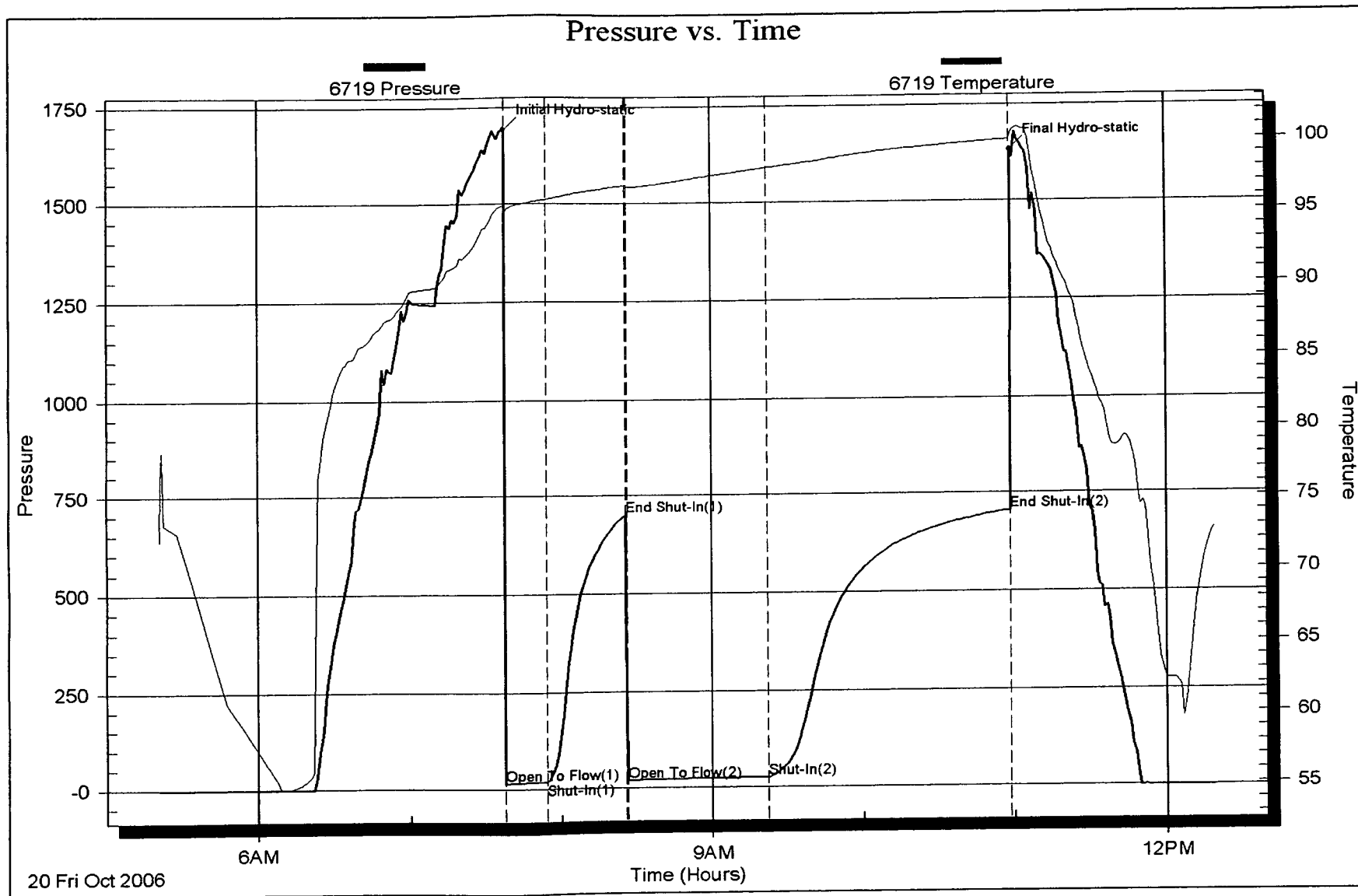
Serial #:

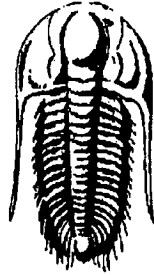
Laboratory Name:

Laboratory Location:

Recovery Comments:







**TRILOBITE  
TESTING, INC.**

**DRILL STEM TEST REPORT**

Prepared For: **Berexco Inc**

PO Box 20380  
Wichita KS 67208

ATTN: Jason Alm

**6 10S 20W Rooks KS**

**TK #1**

Start Date: 2006.10.20 @ 21:23:05

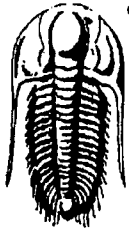
End Date: 2006.10.21 @ 02:51:35

Job Ticket #: 25122                      DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Berexco Inc  
 PO Box 20380  
 Wichita KS 67208  
 ATTN: Jason Alm

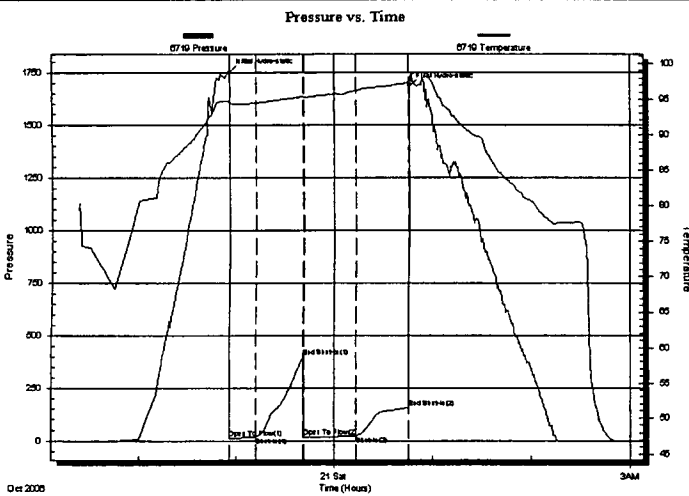
**TK #1**  
**6 10S 20W Rooks KS**  
 Job Ticket: 25122      **DST#: 2**  
 Test Start: 2006.10.20 @ 21:23:05

## GENERAL INFORMATION:

Formation: **LKC-"D-E-F-G"**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 22:56:05  
 Time Test Ended: 02:51:35  
 Interval: **3576.00 ft (KB) To 3640.00 ft (KB) (TVD)**  
 Total Depth: 3640.00 ft (KB) (TVD)  
 Hole Diameter: 7.80 inches Hole Condition: Good  
 Test Type: Conventional Bottom Hole  
 Tester: Jason McLemore  
 Unit No: 32  
 Reference Elevations: 2254.00 ft (KB)  
 2246.00 ft (CF)  
 KB to GR/CF: 8.00 ft

**Serial #: 6719**      Inside  
 Press@RunDepth: 21.75 psig @ 3582.00 ft (KB)      Capacity: 7000.00 psig  
 Start Date: 2006.10.20      End Date: 2006.10.21      Last Calib.: 2006.10.21  
 Start Time: 21:23:07      End Time: 02:51:35      Time On Btm: 2006.10.20 @ 22:55:35  
 Time Off Btm: 2006.10.21 @ 00:46:05

**TEST COMMENT:** IFP Weak Surface Blow Building to 1/2 "  
 ISI Dead  
 FFP Weak Surface Blow Throughout  
 FSI Dead



## PRESSURE SUMMARY

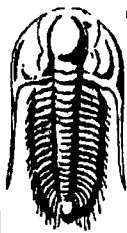
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1749.79	94.74	Initial Hydro-static
1	14.12	94.44	Open To Flow (1)
17	17.19	94.48	Shut-In(1)
46	398.64	95.39	End Shut-In(1)
46	17.95	95.30	Open To Flow (2)
78	21.75	96.19	Shut-In(2)
110	154.89	97.33	End Shut-In(2)
111	1681.89	97.76	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud	0.21

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Berexco Inc

**TK #1**

PO Box 20380  
Wichita KS 67208

**6 10S 20W Rooks KS**

Job Ticket: 25122

**DST#: 2**

ATTN: Jason Alm

Test Start: 2006.10.20 @ 21:23:05

### Tool Information

Drill Pipe:	Length: 3591.00 ft	Diameter: 3.80 inches	Volume: 50.37 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 58000.00 lb
		<b>Total Volume:</b>	<b>50.37 bbl</b>	Tool Chased 0.00 ft
Drill Pipe Above KB:	36.00 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	3576.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	64.00 ft			
Tool Length:	85.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

### Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3556.00	
Shut In Tool	5.00			3561.00	
Hydraulic tool	5.00			3566.00	
Packer	5.00			3571.00	21.00 Bottom Of Top Packer
Packer	5.00			3576.00	
Stubb	1.00			3577.00	
Perforations	4.00			3581.00	
Change Over Sub	1.00			3582.00	
Recorder	0.00	6719	Inside	3582.00	
Blank Spacing	31.00			3613.00	
Change Over Sub	1.00			3614.00	
Perforations	23.00			3637.00	
Recorder	0.00	13221	Outside	3637.00	
Bullnose	3.00			3640.00	64.00 Bottom Packers & Anchor

**Total Tool Length: 85.00**



**TRILOBITE**  
TESTING, INC

# DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco Inc

TK #1

PO Box 20380  
Wichita KS 67208

6 10S 20W Rooks KS

Job Ticket: 25122

DST#: 2

ATTN: Jason Alm

Test Start: 2006.10.20 @ 21:23:05

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 61.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.97 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2100.00 ppm			
Filter Cake: 2.00 inches			

## Recovery Information

Recovery Table

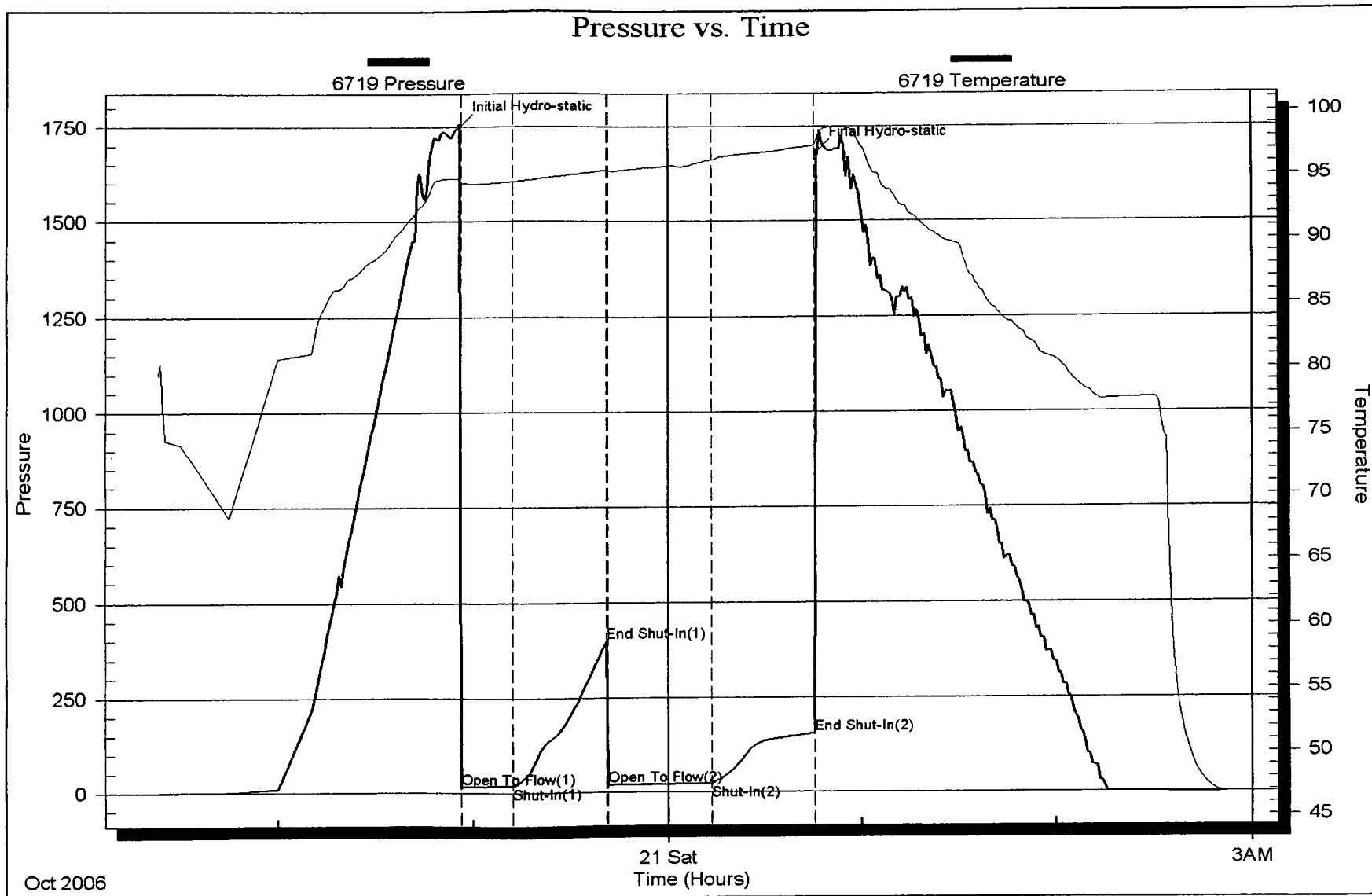
Length ft	Description	Volume bbl
15.00	Mud	0.210

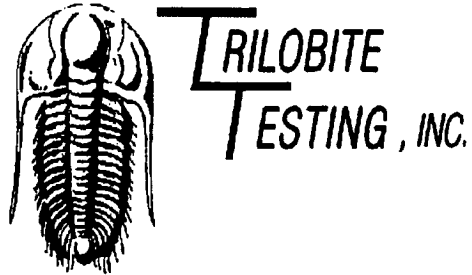
Total Length: 15.00 ft      Total Volume: 0.210 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments:





## DRILL STEM TEST REPORT

Prepared For: **Berexco Inc**

PO Box 20380  
Wichita KS 67208

ATTN: Jason Alm

**6 10S 20W Rooks KS**

**TK #1**

Start Date: 2006.10.21 @ 21:10:46

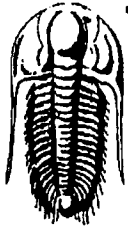
End Date: 2006.10.22 @ 00:43:01

Job Ticket #: 25123                      DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Berexco Inc  
PO Box 20380  
Wichita KS 67208  
ATTN: Jason Alm

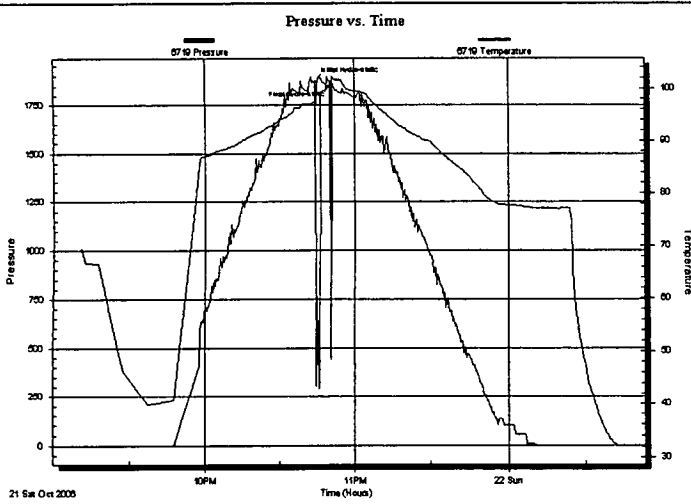
**TK #1**  
**6 10S 20W Rooks KS**  
Job Ticket: 25123      **DST#: 3**  
Test Start: 2006.10.21 @ 21:10:46

## GENERAL INFORMATION:

Formation: **Simpson-Arbuckle**  
Deviated: **No** Whipstock:                      ft (KB)  
Time Tool Opened: 22:45:01  
Time Test Ended: 00:43:01  
Interval: **3788.00 ft (KB) To 3833.00 ft (KB) (TVD)**  
Total Depth: **3833.00 ft (KB) (TVD)**  
Hole Diameter: **7.80 inches** Hole Condition: **Good**  
Test Type: **Conventional Bottom Hole**  
Tester: **Jason McLemore**  
Unit No: **32**  
Reference Elevations: **2254.00 ft (KB)**  
**2246.00 ft (CF)**  
KB to GR/CF: **8.00 ft**

**Serial #: 6719**      **Inside**  
Press@RunDepth:                      psig @      **3793.00 ft (KB)**      Capacity:                      **7000.00 psig**  
Start Date:                      **2006.10.21**      End Date:                      **2006.10.22**      Last Calib.:                      **2006.10.22**  
Start Time:                      **21:10:48**      End Time:                      **00:43:01**      Time On Btm:                      **2006.10.21 @ 22:44:31**  
Time Off Btm:                      **2006.10.21 @ 22:51:01**

TEST COMMENT: **IFP Packer Failure Pull Tool**

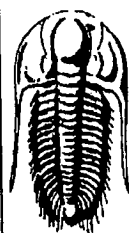


PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1870.17	97.22	Initial Hydro-static
7	1864.21	102.13	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
240.00	Drilling Mud	3.37

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Berexco Inc

**TK #1**

PO Box 20380  
Wichita KS 67208

**6 10S 20W Rooks KS**

Job Ticket: 25123

**DST#: 3**

ATTN: Jason Alm

Test Start: 2006.10.21 @ 21:10:46

### Tool Information

Drill Pipe:	Length: 3778.00 ft	Diameter: 3.80 inches	Volume: 53.00 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
		<u>Total Volume:</u>	<u>53.00 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	3788.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	45.00 ft			
Tool Length:	66.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

### Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3768.00	
Shut In Tool	5.00			3773.00	
Hydraulic tool	5.00			3778.00	
Packer	5.00			3783.00	21.00 Bottom Of Top Packer
Packer	5.00			3788.00	
Stubb	1.00			3789.00	
Perforations	3.00			3792.00	
Change Over Sub	1.00			3793.00	
Recorder	0.00	6719	Inside	3793.00	
Blank Spacing	31.00			3824.00	
Change Over Sub	1.00			3825.00	
Perforations	5.00			3830.00	
Recorder	0.00	13221	Outside	3830.00	
Bullnose	3.00			3833.00	45.00 Bottom Packers & Anchor

**Total Tool Length: 66.00**



**TRILOBITE**  
TESTING, INC

## DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco Inc  
PO Box 20380  
Wichita KS 67208  
ATTN: Jason Alm

TK #1  
6 10S 20W Rooks KS  
Job Ticket: 25123      DST#: 3  
Test Start: 2006.10.21 @ 21:10:46

### Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.39 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2000.00 ppm			
Filter Cake: 2.00 inches			

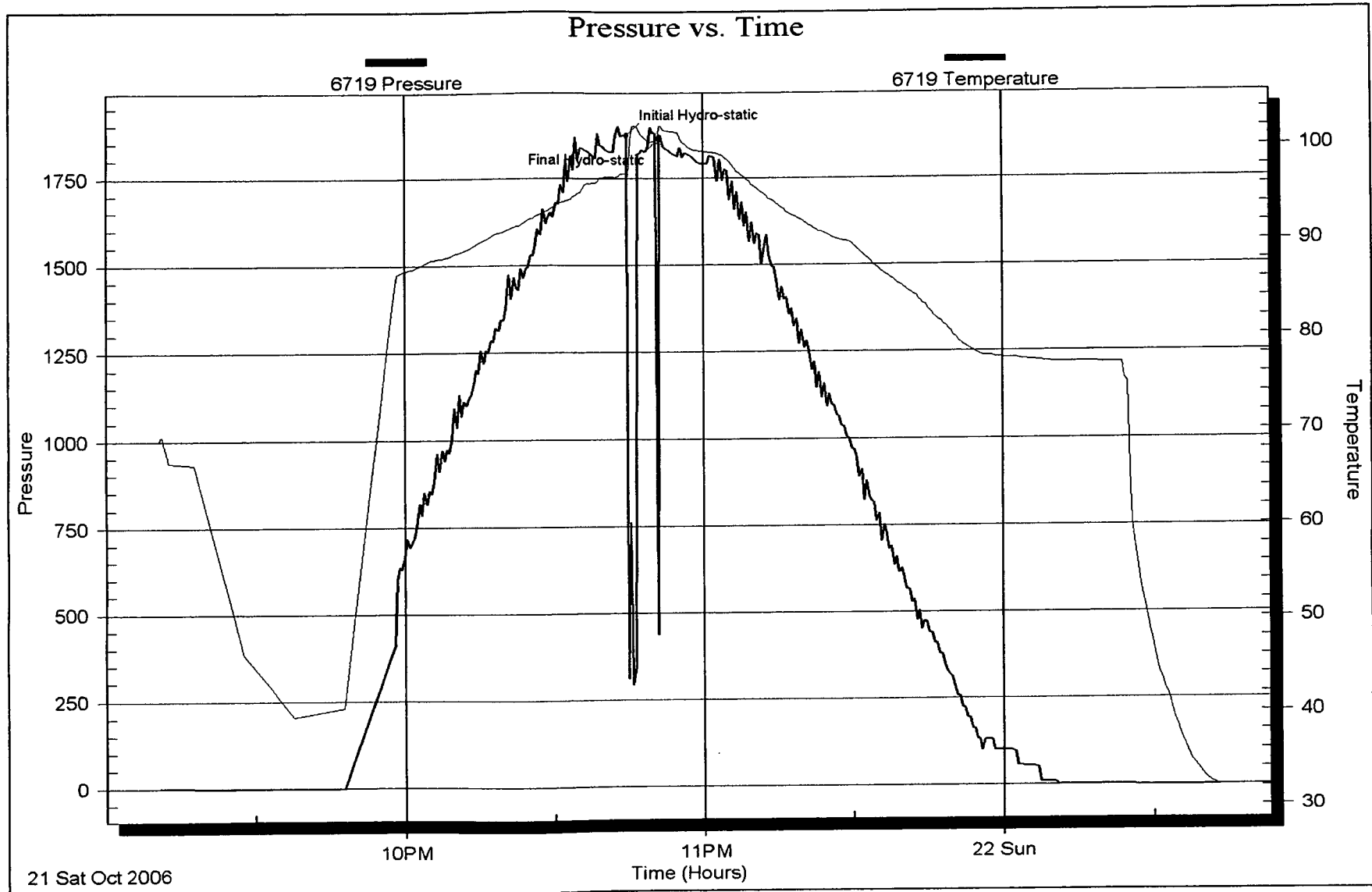
### Recovery Information

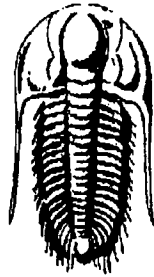
Recovery Table

Length ft	Description	Volume bbl
240.00	Drilling Mud	3.367

Total Length: 240.00 ft      Total Volume: 3.367 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
Laboratory Name:      Laboratory Location:  
Recovery Comments:





**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Berexco Inc**

PO Box 20380  
Wichita KS 67208

ATTN: Jason Alm

**6 10S 20W Rooks KS**

**TK #1**

Start Date: 2006.10.22 @ 03:07:16

End Date: 2006.10.22 @ 10:09:16

Job Ticket #: 25124                      DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2006.10.23 @ 10:57:36 Page 1

Berexco Inc

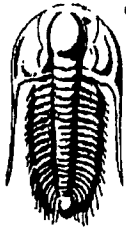
TK #1

6 10S 20W Rooks KS

DST # 4

Simpson Sand-Arbuckl

2006.10.22



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Berexco Inc  
PO Box 20380  
Wichita KS 67208  
ATTN: Jason Alm

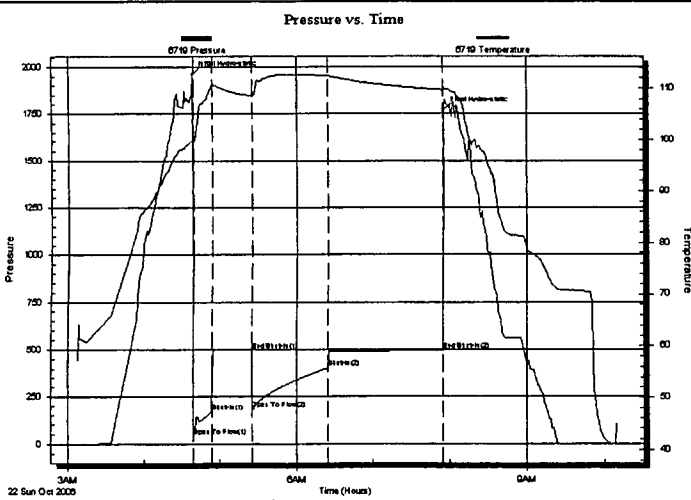
**TK #1**  
**6 10S 20W Rooks KS**  
Job Ticket: 25124      **DST#: 4**  
Test Start: 2006.10.22 @ 03:07:16

## GENERAL INFORMATION:

Formation: **Simpson Sand-Arbuckl**  
Deviated: **No** Whipstock:                      ft (KB)  
Time Tool Opened: 04:38:46  
Time Test Ended: 10:09:16  
Test Type: Conventional Bottom Hole  
Tester: Jason McLemore  
Unit No: 32  
Interval: **3745.00 ft (KB) To 3833.00 ft (KB) (TVD)**  
Total Depth: 3833.00 ft (KB) (TVD)  
Reference Elevations: 2254.00 ft (KB)  
2246.00 ft (CF)  
Hole Diameter: 7.80 inches Hole Condition: Good  
KB to GR/CF: 8.00 ft

**Serial #: 6719**      **Inside**  
Press@RunDepth: 402.84 psig @ 3750.00 ft (KB)      Capacity: 7000.00 psig  
Start Date: 2006.10.22      End Date: 2006.10.22      Last Calib.: 2006.10.22  
Start Time: 03:07:18      End Time: 10:09:16      Time On Btm: 2006.10.22 @ 04:38:16  
Time Off Btm: 2006.10.22 @ 07:55:31

**TEST COMMENT:** IFP Strong Blow BOB in 3 Min.  
ISI Dead  
FFP Strong Blow BOB in 4 Min.  
FSI Dead



## PRESSURE SUMMARY

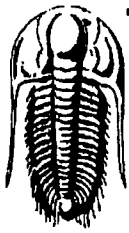
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1958.47	99.80	Initial Hydro-static
1	41.79	99.53	Open To Flow (1)
16	167.49	110.59	Shut-In(1)
47	496.56	108.70	End Shut-In(1)
47	181.46	108.59	Open To Flow (2)
107	402.84	112.49	Shut-In(2)
197	491.88	109.76	End Shut-In(2)
198	1769.89	110.30	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
633.00	Slightly Muddy Water	8.88
240.00	Watery Mud	3.37

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

Berexco Inc

**TK #1**

PO Box 20380  
Wichita KS 67208

**6 10S 20W Rooks KS**

Job Ticket: 25124

**DST#: 4**

ATTN: Jason Alm

Test Start: 2006.10.22 @ 03:07:16

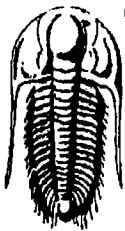
**Tool Information**

Drill Pipe:	Length: 3744.00 ft	Diameter: 3.80 inches	Volume: 52.52 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 80000.00 lb
		<b>Total Volume:</b>	<b>52.52 bbl</b>	Tool Chased 2.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	3745.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	88.00 ft			
Tool Length:	109.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3725.00	
Shut In Tool	5.00			3730.00	
Hydraulic tool	5.00			3735.00	
Packer	5.00			3740.00	21.00 Bottom Of Top Packer
Packer	5.00			3745.00	
Stubb	1.00			3746.00	
Perforations	3.00			3749.00	
Change Over Sub	1.00			3750.00	
Recorder	0.00	6719	Inside	3750.00	
Blank Spacing	64.00			3814.00	
Change Over Sub	1.00			3815.00	
Perforations	15.00			3830.00	
Recorder	0.00	13221	Outside	3830.00	
Bullnose	3.00			3833.00	88.00 Bottom Packers & Anchor

**Total Tool Length: 109.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Berexco Inc

**TK #1**

PO Box 20380  
Wichita KS 67208

**6 10S 20W Rooks KS**

Job Ticket: 25124      **DST#: 4**

ATTN: Jason Alm

Test Start: 2006.10.22 @ 03:07:16

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	23000 ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.39 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2000.00 ppm			
Filter Cake: 2.00 inches			

## Recovery Information

Recovery Table

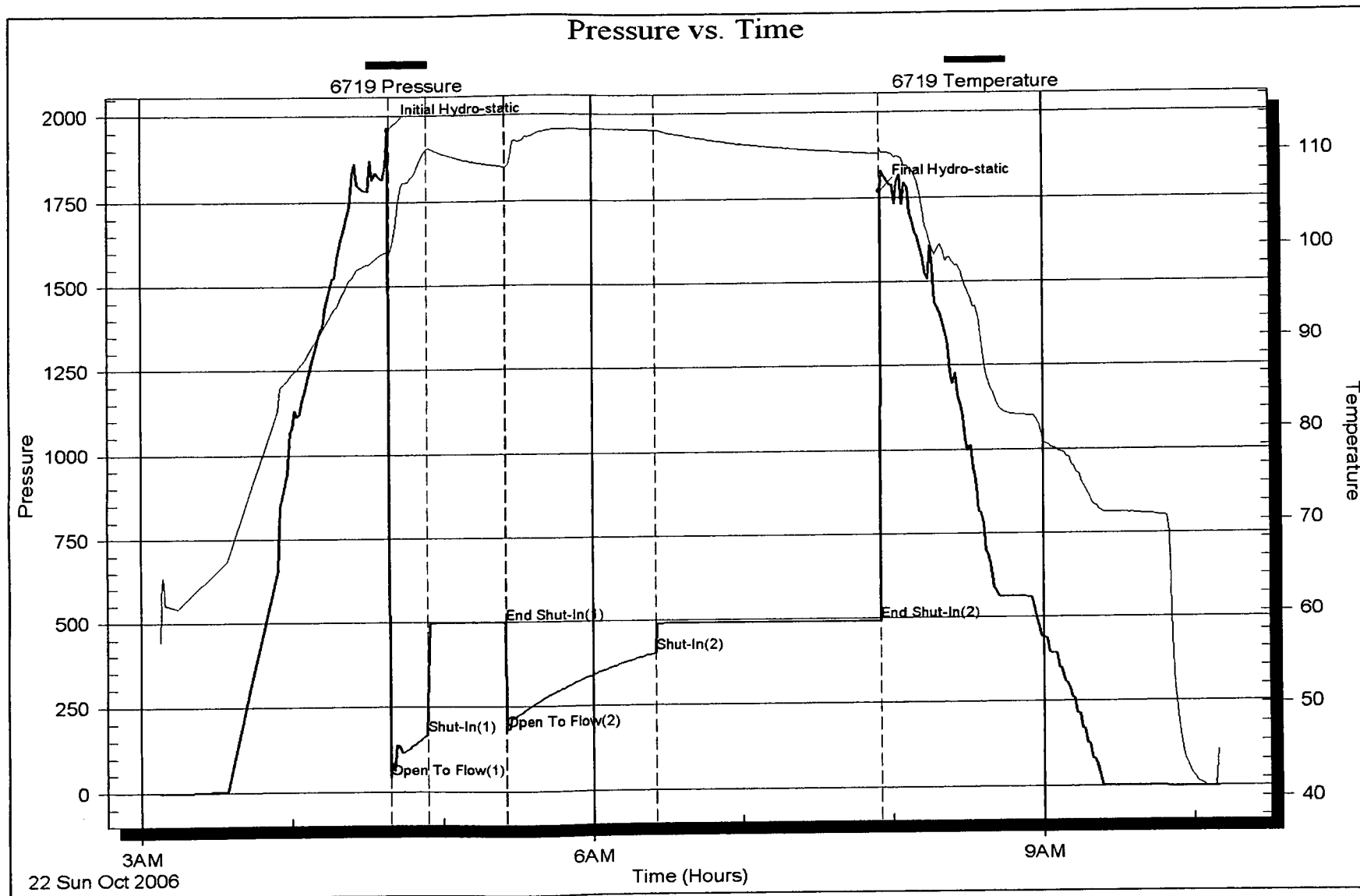
Length ft	Description	Volume bbl
633.00	Slightly Muddy Water	8.879
240.00	Watery Mud	3.367

Total Length: 873.00 ft      Total Volume: 12.246 bbl

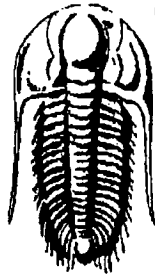
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments:







**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Berexco Inc**

PO Box 20380  
Wichita KS 67208

ATTN: Jason Alm

**6 10S 20W Rooks KS**

**TK #1**

Start Date: 2006.10.22 @ 16:49:15

End Date: 2006.10.22 @ 23:49:45

Job Ticket #: 25125                      DST #: 5

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Berexco Inc  
PO Box 20380  
Wichita KS 67208  
ATTN: Jason Alm

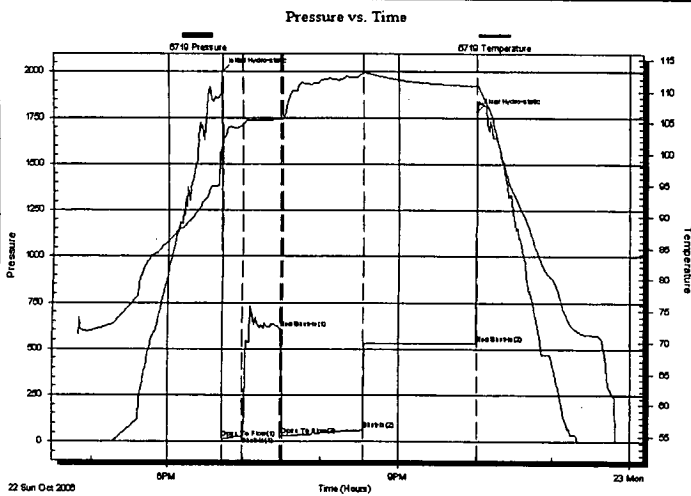
**TK #1**  
**6 10S 20W Rooks KS**  
Job Ticket: 25125      DST#: 5  
Test Start: 2006.10.22 @ 16:49:15

## GENERAL INFORMATION:

Formation: **Arbuckle**  
Deviated: **No Whipstock**      ft (KB)  
Time Tool Opened: 18:43:45  
Time Test Ended: 23:49:45  
Test Type: **Conventional Bottom Hole**  
Tester: **Jason McLemore**  
Unit No: **32**  
Interval: **3835.00 ft (KB) To 3840.00 ft (KB) (TVD)**  
Total Depth: **3840.00 ft (KB) (TVD)**  
Hole Diameter: **7.80 inches** Hole Condition: **Good**  
Reference Elevations: **2254.00 ft (KB)**  
**2246.00 ft (CF)**  
KB to GR/CF: **8.00 ft**

**Serial #: 6719      Inside**  
Press@RunDepth: **61.99 psig @ 3837.00 ft (KB)**      Capacity: **7000.00 psig**  
Start Date: **2006.10.22**      End Date: **2006.10.22**      Last Calib.: **2006.10.22**  
Start Time: **16:49:17**      End Time: **23:49:45**      Time On Btm: **2006.10.22 @ 18:42:45**  
Time Off Btm: **2006.10.22 @ 22:01:00**

TEST COMMENT: IFP Weak Blow Built to 4-1/2 "  
ISI Dead  
FFP Weak Blow Built to 5 "  
FSI Dead



## PRESSURE SUMMARY

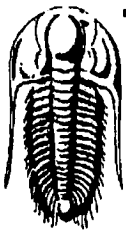
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1997.90	101.08	Initial Hydro-static
1	16.33	102.20	Open To Flow (1)
16	28.39	104.63	Shut-In(1)
47	607.83	105.54	End Shut-In(1)
48	32.27	105.56	Open To Flow (2)
110	61.99	112.91	Shut-In(2)
198	532.58	110.84	End Shut-In(2)
199	1782.98	111.06	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
90.00	Muddy Water w/Oil Specks Less Than 1µ	1.26

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Berexco Inc  
PO Box 20380  
Wichita KS 67208  
ATTN: Jason Alm

**TK #1**  
**6 10S 20W Rooks KS**  
Job Ticket: 25125      **DST#: 5**  
Test Start: 2006.10.22 @ 16:49:15

**Tool Information**

Drill Pipe:	Length: 3840.00 ft	Diameter: 3.80 inches	Volume: 53.87 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	60000.00 lb
			<u>Total Volume: 53.87 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial	56000.00 lb
Depth to Top Packer:	3835.00 ft			Final	56000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	5.00 ft				
Tool Length:	26.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3815.00	
Shut In Tool	5.00			3820.00	
Hydraulic tool	5.00			3825.00	
Packer	5.00			3830.00	21.00      Bottom Of Top Packer
Packer	5.00			3835.00	
Stubb	1.00			3836.00	
Perforations	1.00			3837.00	
Recorder	0.00	6719	Inside	3837.00	
Bullnose	3.00			3840.00	5.00      Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>26.00</b>				



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Berexco Inc  
PO Box 20380  
Wichita KS 67208  
ATTN: Jason Alm

TK #1  
**6 10S 20W Rooks KS**  
Job Ticket: 25125      DST#: 5  
Test Start: 2006.10.22 @ 16:49:15

## Mud and Cushion Information

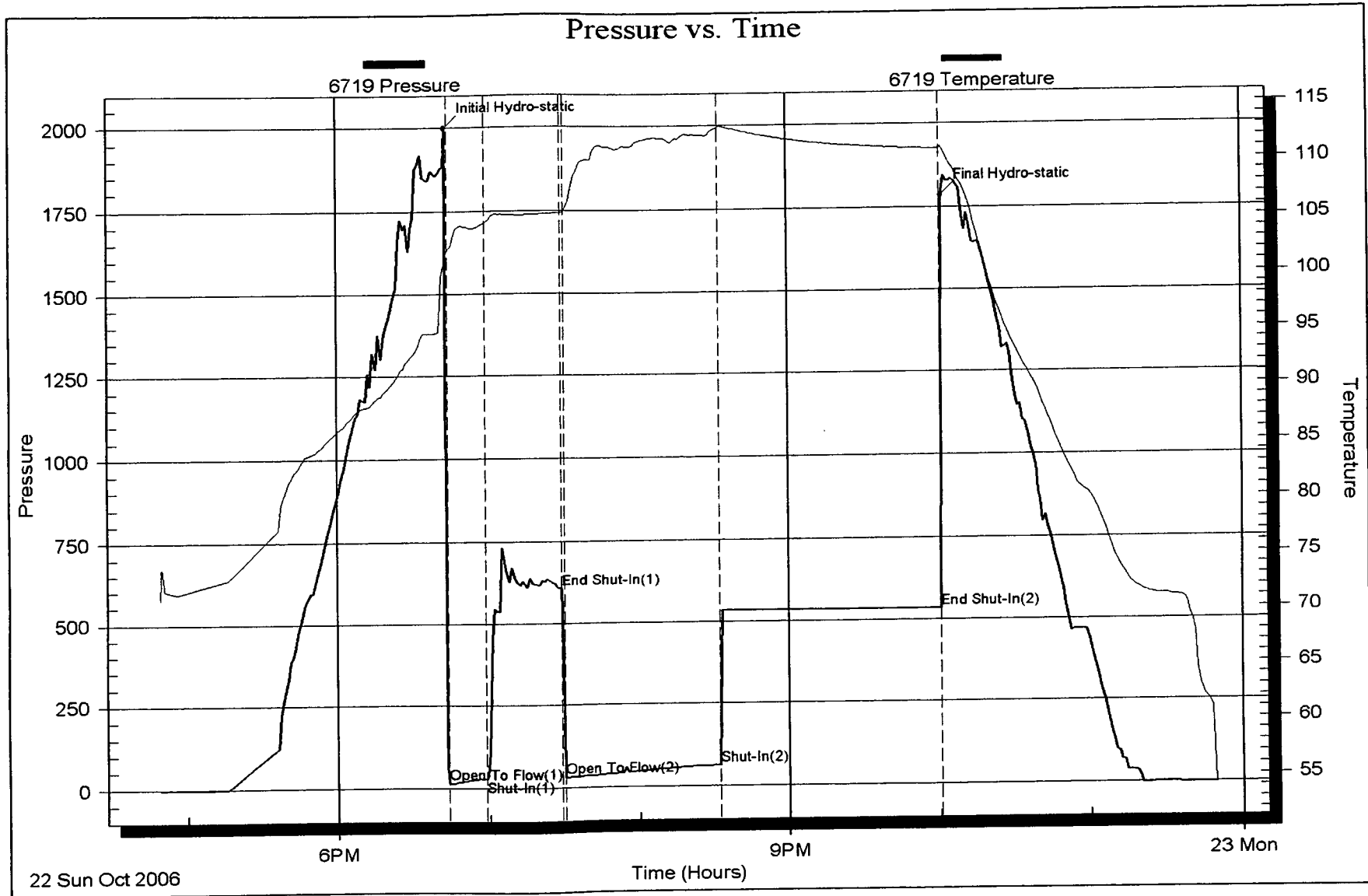
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.78 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2100.00 ppm			
Filter Cake: 2.00 inches			

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	Muddy Water w/Oil Specks Less Than 1%O	1.262

Total Length: 90.00 ft      Total Volume: 1.262 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments:



# BEREXCO, INC.

1/8/09

January 8, 2007

Kansas Corporation commission  
Oil & Gas Conservation Division  
Wichita State Office Building  
130 South Market, Room 2078  
Wichita, KS 67202-3802

**KCC**  
JAN 08 2007  
**CONFIDENTIAL**

RE: TK #1  
Sec 6-T10S-R20W (1250' fsl, 21750' fel)  
Rooks County, Kansas  
API # 15-163-23541-00-00

Gentlemen:

The Well Completion Form ACO-1, open-hole logs, Geologists Report, cementing tickets, Drill Stem Test Reports and plugging record for the above referenced well have been submitted and are being held **CONFIDENTIAL**. Please renew the **CONFIDENTIAL** status of this well information for a second year.  
Thank you for your attention to this matter.

Sincerely,



Richard Smith  
Engineering Technician  
(316) 337-8334  
(316) 265-2994 (fax)  
rsmith@berexco.com

Enclosures

cc: Charles Spradlin  
Well File

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
JAN 09 2007  
CONSERVATION DIVISION  
WICHITA, KS

# BEREXCO, INC.

January 8, 2007

Kansas Corporation commission  
Oil & Gas Conservation Division  
Wichita State Office Building  
130 South Market, Room 2078  
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KCC  
JAN 08 2007  
CONFIDENTIAL

RE: TK #1  
Sec 6-T10S-R20W (1250' fsl, 21750' fel)  
Rooks County, Kansas  
API # 15-163-23541-00-00

Gentlemen:

Please find enclosed the original and two copies of the Well Completion Form ACO-1, one copy each of the three open hole logs run: Dual Induction Log, Dual Compensated Porosity Log & Micro Resistivity Log. Also enclosed are the Geologists Report, copies of the cementing tickets, Drill Stem Test Reports and form CP-4 plugging record for the above referenced well. Please hold all information **CONFIDENTIAL**.  
Thank you for your attention to this matter.

Sincerely,



Richard Smith  
Engineering Technician  
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(316) 265-2994 (fax)  
rsmith@berexco.com

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cc: Charles Spradlin  
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