

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

1-26-07

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**Approx. 150' S

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: Plains Marketing/EOV Gathering, LLC
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Vern Schrag

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-2-06</u>	<u>10-7-06</u>	<u>11-9-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22052-0000
County: Kingman
** W2 SW SW Sec. 4 Twp. 28 S. R. 05 East West
510 feet from S (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ramsdale Well #: 1-4
Field Name: Lansdowne North

Producing Formation: Mississippian
Elevation: Ground: 1417' Kelly Bushing: 1425'
Total Depth: 4111 Plug Back Total Depth: 4066'
Amount of Surface Pipe Set and Cemented at 252 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIJNH 9-908
(Data must be collected from the Reserve Pit)
Chloride content 37,000 ppm Fluid volume 900 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Jay G. Schweikert, Operations Engineer Date: 1-26-07

Subscribed and sworn to before me this 26th day of January, 2007.

Notary Public: Kathy L. Ford
My Appt. Expires 10-22-10
Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: Lario Oil & Gas Company Lease Name: Ramsdale Well #: 1-4
 Sec. 4 Twp. 28 S. R. 05 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

GR-DIL-CDL/CNL-MICRO-PE-SONIC

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	2702'	-1277'
Lansing	2988'	-1563'
Base KC	2426'	-2001'
Cherokee Sh	3606'	-2181'
Mississippian	3764'	-2339'
Kinderhook	4068'	-2643'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 - 1/4"	8 - 5/8"	23#	252'	60/40 Pozmix	185	2% gel, 3% cc
Production	7 - 7/8"	5 - 1/2"	15.5#	4103'	60/40 Pozmix	35	4% gel, .4% SMS
					Class H	200	10% gyp, 10% salt, 5# Kolseal.

ADDITIONAL CEMENTING / SQUEEZE RECORD					.6% FL160. .7% Gas Blok
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	3778' - 88'	Frac w/ 810 bbls x-linked gel, 250,000 scf N2 & 38,885# of sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 - 3/8"	3763'	3763'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. NA - WOPL			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to: Lario Oil & Gas Co. P.O. Box 307 Kingman, KS 67068	5138011	Invoice	Invoice Date	Order	Station
		609262	10/2/06	15211	Pratt
Service Description					
Cement					
		Lease	Well	Well Type	
		Ramsdale	1-4	New Well	
		AFE	PO	Terms	
		06-137		Net 30	
CustomerRep			Treater		
John			Bobby Drake		

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ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	185	\$10.30	\$1,905.50 (T)
C310	CALCIUM CHLORIDE	LBS	480	\$1.00	\$480.00 (T)
C194	CELLFLAKE	LB	40	\$3.70	\$148.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$5.00	\$500.00
E107	CEMENT SERVICE CHARGE	SK	185	\$1.50	\$277.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	400	\$1.60	\$640.00
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$3.00	\$150.00
S100	FUEL SURCHARGE		1	\$54.98	\$54.98

Sub Total: \$5,418.88
Discount: \$965.50
Discount Sub Total: \$4,453.38
Kingman County & State Tax Rate: 5.30% **Taxes:** \$114.22
(T) Taxable Item Total: \$4,567.60

ad

Acct.	Expl.	File	OK to Pay		
GC			 OCT 10 2006		
KG					
HY					
PV					
OT					
	REC	KF	GV	SF	DM

B.S.
 10-6-06

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



FIELD ORDER

15211

Subject to Correction

Date <i>12-2-06</i>		Customer ID		Lease <i>Ramsdale</i>	Well # <i>1-4</i>	Legal <i>4-285-5w</i>	
C H A R G E <i>Carlo Oil & Gas</i>		County <i>Kingman</i>		State <i>Ks.</i>	Station <i>Pratt</i>		
Depth		Formation		Shoe Joint <i>15'</i>			
Casing <i>4 5/8</i>		Casing Depth <i>251</i>		TD <i>252</i>	Job Type <i>5 1/2 S.P. New well</i>		
Customer Representative <i>John</i>				Treater <i>Bobby Drake</i>			

AFE Number	PO Number	Materials Received by X <i>John D. Lamberton</i>
------------	-----------	---

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	155 sk.	60/40 Poz		
P	1310	440 lb.	Calcium Chloride		
P	1194	40 lb.	Cellulose		
P	F163	1 ea.	Wooden Cement Plug, 8 5/8"		
P	E100	100 mi.	Heavy Vehicle Mileage		
P	E107	185 sk.	Cement Service Charge		
P	E104	400 km.	Bulk Delivery		
P	R200	1 ea.	Cement Pump, D-300'		
P	R701	1 ea.	Cement Head Rental		
P	E101	50 mi.	Pickup Mileage		
Discounted Price - \$4398.40					

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Customer <i>Carlo Oil & Gas</i>	Lease No.	Date
Lease <i>Ramsdale</i>	Well # <i>1-4</i>	<i>10-2-06</i>
Field Order # <i>15211</i>	Station <i>Pratt</i>	Casing <i>4 5/8</i>
Type Job <i>4 5/8 S.P. New Well</i>	Formation	Legal Description <i>1-235-5W</i>
	Depth	County <i>Kingman</i>
		State <i>Ks.</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 7/8</i>			<i>Coat -</i>	<i>125 gal. 60/40 P20.</i>				
Depth <i>256</i>	Depth	From	To	Pre Pad <i>1.25 ft³</i>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press. <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			
Plug Depth <i>231.05</i>	Packer Depth	From	To	Flush <i>15 Bbl.</i>	Gas Volume			

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Customer Representative <i>John</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123</i>	<i>309</i>	<i>353</i>
Driver Names	<i>457</i>	<i>571</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:45</i>					<i>On location - Safety Meeting</i>
<i>11:30</i>					<i>Run Cg. - 6 jts. 8 5/8 x 23#</i>
<i>12:15</i>					<i>Cg. on Bottom</i>
<i>12:24</i>					<i>Hook up to Cg. - Break Circ. w/ Rig</i>
<i>12:35</i>	<i>100</i>		<i>10</i>	<i>5.0</i>	<i>H2O Ahead</i>
<i>12:40</i>	<i>100</i>		<i>51</i>	<i>5.0</i>	<i>Mix Coat @ 14.7# / gal</i>
<i>12:56</i>					<i>Release Plug</i>
<i>12:58</i>	<i>100</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>1:01</i>	<i>100</i>		<i>15</i>		<i>Plug Down</i>
					<i>Circulation Thru Job</i>
					<i>Circulated Cement to Bit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 104876

Invoice Date: 10/17/06

Sold Lario Oil & Gas Company
To: P. O. Box 307
Kingman, KS
67068

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Cust I.D.....: Lario
P.O. Number...: Ramsdale 1-4
P.O. Date.....: 10/17/06

AFE#06-137

Due Date.: 11/16/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	30.00	SKS	10.6500	319.50	T
Pozmix	20.00	SKS	5.8000	116.00	T
Hel	2.00	SKS	16.6500	33.30	T
FlaPro	12.00	GAL	25.0000	300.00	T
Mud Clean	500.00	GAL	1.0000	500.00	T
Mod. Met.	17.00	PER	1.9500	33.15	T
Class "H"	200.00	SKS	12.7500	2550.00	T
TypSeal	19.00	PER	23.3500	443.65	T
Salt	22.00	SKS	9.6000	211.20	T
PolSeal	1000.00	LBS	0.7000	700.00	T
W-L-260	94.00	LBS	10.6500	1001.10	T
Gas Block	132.00	PER	8.9000	1174.80	T
DeFoam	28.00	PER	7.2000	201.60	T
Handling	319.00	SKS	1.9000	606.10	E
Fileage	40.00	MILE	28.7100	1148.40	E
319 sks @.09 per sk per mi					
Prod. casing	1.00	JOB	1675.0000	1675.00	E
Fileage pmp trk	40.00	MILE	6.0000	240.00	E
Lead Rental	1.00	PER	100.0000	100.00	E
Guide Shoe	1.00	EACH	160.0000	160.00	T
RFU Insert	1.00	EACH	250.0000	250.00	T

Continued

Subtotal: 11763.80

Acct.	Encl.	File	OK to Pay
130			
131			
BY	OCT 23 2006		
PY			
DU			

ad
je

BS
10-20-06

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Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

Invoice Number: 104876

Invoice Date: 10/17/06

Sold Lario Oil & Gas Company
To: P. O. Box 307
Kingman, KS
67068

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Cust I.D.....: Lario
P.O. Number...: Ramsdale 1-4
P.O. Date.....: 10/17/06

Due Date.: 11/16/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Turbolizers	6.00	EACH	60.0000	360.00	T
WRP	1.00	EACH	65.0000	65.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 1218.88
ONLY if paid within 30 days from Invoice Date

Subtotal: 12188.80
Tax.....: 446.22
Payments: 0.00
Total....: 12635.02

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ALLIED CEMENTING CO., INC. 24845

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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SERVICE POINT:
Medicine Lodge, KS

DATE <u>08 Oct 06</u>	SEC. <u>004</u>	TWP <u>28s</u>	RANGE <u>05w</u>	CALLED OUT <u>12:00 PM</u>	ON LOCATION <u>12:30 PM</u>	JOB START <u>5:00 PM</u>	JOB FINISH <u>7:45 PM</u>
LEASE <u>Ramsdale</u>	WELL # <u>1-4</u>	LOCATION <u>Murdock, KS 3 E, 1/8 N, E/into</u>			COUNTY <u>Kingman</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				<u>AF# 06-137</u>			

CONTRACTOR Duke #2
 TYPE OF JOB Production Casings
 HOLE SIZE 7 7/8 T.D. 4111
 CASING SIZE 5 1/2 DEPTH 4116
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1300 MINIMUM -
 MEAS. LINE SHOE JOINT 45
 CEMENT LEFT IN CSG. 45'
 PERFS.
 DISPLACEMENT 9 4/8 Bbls 2% KCL Water.

OWNER Lario oil & gas

CEMENT

AMOUNT ORDERED 50sy 60:40:4 + 4% SMS
AND 200sy "H" + 10% app + 10% salt + 5# Kaseal + 5% FL-160 + 7% GAS Block + DeFoamer AND 500gal Mud
Clean and 12 gal Clap #0

COMMON	<u>30</u>	<u>4</u>	@ <u>10.65</u>	<u>319.50</u>
POZMIX	<u>20</u>		@ <u>5.80</u>	<u>116.00</u>
GEL	<u>2</u>		@ <u>16.65</u>	<u>33.30</u>
CHLORIDE	<u>CL A Pro 12 gal</u>		@ <u>25.00</u>	<u>300.00</u>
ASE	<u>Mud Clean 500 gal</u>		@ <u>1.00</u>	<u>500.00</u>
	<u>Sodium Metasilicate 17 #</u>		@ <u>1.95</u>	<u>33.15</u>
	<u>Class H 200</u>		@ <u>12.75</u>	<u>2550.00</u>
	<u>Gyp Seal 19</u>		@ <u>23.35</u>	<u>443.65</u>
	<u>Salt 22</u>		@ <u>9.60</u>	<u>211.20</u>
	<u>Kol Seal 1000 #</u>		@ <u>.70</u>	<u>700.00</u>
	<u>FL-160 94 #</u>		@ <u>10.65</u>	<u>1001.10</u>
	<u>GAS Block 132 #</u>		@ <u>8.90</u>	<u>1174.80</u>
	<u>DeFoamer 28 #</u>		@ <u>7.20</u>	<u>201.60</u>
HANDLING	<u>319</u>		@ <u>1.90</u>	<u>606.10</u>
MILEAGE	<u>40 X 319 X .09</u>			<u>1148.40</u>

TOTAL 9338.80

EQUIPMENT

PUMP TRUCK CEMENTER D. Felio
 # 372 HELPER K. Baungracht / M. Gray
 BULK TRUCK
 # DRIVER R. Huffington
 BULK TRUCK
 # DRIVER

REMARKS:

Pipe on Bttm, Break Circ., Pump Pre-Flush, Plug Put & mouse hole, Mix 35sx Scavenger Cement, Mix 200 3x tail cement, Stop pumps, Wash Pump & Lines, Release Plug, Start Disp., See increase in Lfr, Slow Rate, Slow Rate, Bump Plug at 9 4/8 Bbls total ~~2%~~ 2% KCL water Disp., Release PST, Float Dil Hold, Wash up truck, Rig down

SERVICE

DEPTH OF JOB	<u>4116</u>		
PUMP TRUCK CHARGE			<u>1675.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@	<u>6.00 240.00</u>
MANIFOLD	<u>hand rental</u>	@	<u>100.00 100.00</u>
		@	
		@	

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TOTAL 2015.00

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PLUG & FLOAT EQUIPMENT

<u>1-Guide Shoe</u>	@ <u>160.00</u>	<u>160.00</u>
<u>1-AFU insert</u>	@ <u>250.00</u>	<u>250.00</u>
<u>6-turbolizers</u>	@ <u>60.00</u>	<u>360.00</u>
<u>1-TRP</u>	@ <u>65.00</u>	<u>65.00</u>

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

TOTAL 835.00

TAX _____
 TOTAL CHARGE [scribble]
 DISCOUNT [scribble] IF PAID IN 30 DAYS

CHARGE TO: Lario oil & gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

5K

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

PRINTED NAME

1-26-09

LARIO OIL & GAS COMPANY



301 SOUTH MARKET STREET
WICHITA, KANSAS 67202
(316) 265-5611 FAX: (316) 265-5610

January 26, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

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RE: Confidentiality Request for Logs and Drilling Information
Ramsdale #1-14 API #095-22052
W2 SW SW Sec. 4-28S-5W Kingman Co., KS

Gentlemen:

Please find enclosed the following items for the referenced well:

- | | |
|-----------------------------|--------------------|
| ACO-1; Well Completion Form | Cementing Invoices |
| Geological Well Site Report | Electric Logs |

Lario requests that all of the information concerning this well be kept confidential for the maximum time allowable by KCC Regulations. If you require any additional information, please feel free to contact me.

Sincerely,

Kathy Ford
Kathy Ford
Engineering Tech

Encl.
XC: SKD, WF

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