

**CONFIDENTIAL**

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL** 1/11/09

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: N/A

Operator Contact Person: MINDY BLACK

Phone ( 405 ) 246-3130

Contractor: Name: ABERCROMBIE LTD, INC.

License: 30684

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr?)  Docket No. \_\_\_\_\_

<u>11/29/06</u>	<u>12/8/06</u>	<u>12/8/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15- 189-22563-0000

County STEVENS

S/2 - NE - SE - NW Sec. 24 Twp. 34 S. R. 38  E  W

1780 Feet from S (circle one) Line of Section

2310 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name DEBORAH Well # 24 #1

Field Name N/A

Producing Formation N/A - DRY

Elevation: Ground 3183' Kelley Bushing 3195'

Total Depth 6710' Plug Back Total Depth \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 1696' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PANH 9-808  
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_ **RECEIVED**  
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Lease Name \_\_\_\_\_ License No. JAN 12 2007

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black

Title OPERATIONS ASSISTANT Date 1/11/07

Subscribed and sworn to before me this 11th day of JANUARY

07  
Notary Public Heather Nealson  
Notary Public in and for  
State of Oklahoma

Date Commission Expires 4-26-08 Commission # 04003796 Expires 4/26/08

**KCC Office Use ONLY**

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name DEBORAH

Well # 24 #1

Sec. 24 Twp. 34 S.R. 38  East  West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

WAVE SONIC, INDUCTION, MICRO, DENSITY NEUTRON, DENSITY NEUTRON W/ MICRO, ANNULAR HOLE VOLUME PLOT, MIDLOG

Log Formation (Top), Depth and Datums  Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURFACE</u>	<u>17 1/2</u>	<u>13 3/8</u>	<u>48#</u>	<u>724'</u>	<u>MIDCON &amp; PP</u>	<u>480</u>	<u>SEE OMT TIX</u>
<u>INTERMEDIATE</u>	<u>12 1/4</u>	<u>8 5/8</u>	<u>24#</u>	<u>1696'</u>	<u>MIDCON &amp; PP</u>	<u>490</u>	<u>SEE OMT TIX</u>

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)  
N/A - DRY

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled

(If vented, submit ACO-18.)

Other (Specify) WELL WAS P&A.

ACO-1		
Well Name : Deborah 24 #1		
FORMATION	TOP	DATUM
chase	2618	577
neva	3209	-14
wabaunsee	3381	-186
base of heebner	4217	-1022
marmaton	5050	-1855
atoka	5736	-2541
morrow	5847	-2652
st. gen.	6328	-3133

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2536294	Quote #:	Sales Order #: 4779595
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Debra	Well #: 24#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	6	226381	HATFIELD, RICKY	6	TWS	LOPEZ, CARLOS	6	321975
WILLE, DANIEL C	6	225409						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	50 mile	10251401C	50 mile	10547890	50 mile	54029	50 mile
6612	50 mile	75337	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11/30/06	6	3						
TOTAL			Total is the sum of each column separately					

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					30 - Nov - 2006	05:00	CST
Form Type			BHST	On Location	30 - Nov - 2006	10:00	CST
Job depth MD	730. ft		Job Depth TVD	730. ft	Job Started	30 - Nov - 2006	15:03
Water Depth			Wk Ht Above Floor	4. ft	Job Completed	30 - Nov - 2006	16:32
Perforation Depth (MD)	From		To		Departed Loc	30 - Nov - 2006	17:51

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				17.5					725.		
Surface Casing	New		13.375	12.715	48.				730.		

Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 13-3/8 8RD	1	EA		
V ASSY, INSR FLOAT, 13 3/8, 8RD	0	EA		
FILLUP ASSY - 1.500 ID - 9-5/8 &	0	EA		
CLAMP, LIMIT, 13 3/8, FRICTION, W/DOGS	1	EA		
HALLIBURTON WELD-A KIT	2	EA		
BASKET - CEMENT - 13-3/8 CSG X 17-1/2	1	EA		
PLUG, CMTG, TOP, 13 3/8, HWE, 11.79 MIN/12.72	0	EA		
SUGAR, GRANULATED, IMPERIAL	50	LB		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Contalner			
Stage Tool										Centralizers			

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Cementing Job Summary

Miscellaneous										
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%			
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	%			
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	LEAD CEMENT	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	18.138 Gal	FRESH WATER								
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32	
	6.324 Gal	FRESH WATER								
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
3	Displacement		109.00	bbl	8.33	.0	.0	.0		
Displacement	Shut In: Instant	Lost Returns	Cement Slurry	Pad						
Top Of Cement	5 Min	Cement Returns	Actual Displacement	Treatment						
Frac Gradient	15 Min	Spacers	Load and Breakdown	Total Job						
Circulating	Mixing	Displacement	Avg. Job							
Cement Left in Pipe	Amount	38.52 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature <i>[Signature]</i>						

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**Cementing Job Log**

*The Road to Excellence Starts with Safety*

Sold To #: 302122	Ship To #: 2536294	Quote #:	Sales Order #: 4779595
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Debra	Well #: 24#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Surface Casing		Ticket Amount:	
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Brc Supervisor: WILLE, DANIEL	
		MBU ID Emp #: 225409	

Activity Description	Date/Time	CIP	CIP MIP	Volume		Pressure		Remarks
				Stage	Total	Testing	Casing	
Call Out	11/30/2006 05:00							
Pre-Convoy Safety Meeting	11/30/2006 07:00							
Arrive At Loc	11/30/2006 10:00							
Rig-Up Completed	11/30/2006 12:04							SPOT IN
Casing on Bottom	11/30/2006 12:25							
Pre-Job Safety Meeting	11/30/2006 14:50							
Pressure Test	11/30/2006 15:08							2000PSI
Pump Lead Cement	11/30/2006 15:15		6.3	129.6			100.0	300SK OF 11.4# SLURRY
Pump Tail Cement	11/30/2006 15:46		4.5	27.09			75.0	180SK OF 14.8# SLURRY
Pump Displacement	11/30/2006 15:57		6	108.6			25.0	TO 160PSI
Other	11/30/2006 16:18		1	108.6			150.0	LAST 10BBL
Shut In Well	11/30/2006 16:26						134.0	final lift pressure
End Job	11/30/2006 16:32							circulated cement

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Sold To #: 302122

Ship To #: 2536294

Quote #:

Sales Order #:

4779595

SUMMIT Version: 7.10.386

Thursday, November 30, 2006 05:00:00

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**Cementing Job Summary**

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2536294	Quote #:	Sales Order #: 4782749
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: Debra	Well #: 24#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CHAVEZ, ERIK Adrain	7.0	324693	CHAVEZ, ISMAEL Gerardo	7.0	340270	LOPEZ, JUAN Rosales	7.0	198514
WILTSHIRE, MERSHEK T	7.0	195811						

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	50 mile	10547690	50 mile	54029	50 mile	54218	50 mile
75819	50 mile						

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
<b>TOTAL</b>			<i>Total is the sum of each column separately</i>					

**Job**

**Job Times**

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location			
Job depth MD	1700. ft		Job Depth TVD	1700. ft	Job Started	01 - Dec - 2006	20:29
Water Depth			Wk Ht Above Floor	5. ft	Job Completed		
Perforation Depth (MD)	From		To		Departed Loc		

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				17.5					725.		
Surface Casing	Used		13.375	12.715	48.				728.		
Intermediate Hole				12.25				725.	1700.		
Intermediate Casing	Used		8.625	8.097	24.				1700.		

**Sales/Rental/3<sup>rd</sup> Party (HES)**

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - 8-5/8 CSG	10	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	2	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

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**Cementing Job Summary**

Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	

**Fluid Data**

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	310.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	18.138 Gal	FRESH WATER								
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32	
	6.324 Gal	FRESH WATER								
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								

Calculated Values			Pressures			Volumes		
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job

Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			

The Information Stated Herein Is Correct

Customer Representative Signature  
*Larry Taylor*

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**Cementing Job Log***The Road to Excellence Starts with Safety*

Sold To #: 302122	Ship To #: 2536294	Quote #:	Sales Order #: 4782749
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: Debra	Well #: 24#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Intermediate Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	12/01/2006 11:30							
Arrive At Loc	12/01/2006 16:00							
Pre-Job Safety Meeting	12/01/2006 16:15							
Start Job	12/01/2006 20:29							
Test Lines	12/01/2006 20:30						2500.0	
Pump Lead Cement	12/01/2006 20:33		6		163		310.0	310 sks midcon II pp @ 11.4#
Pump Tail Cement	12/01/2006 21:28		5		43		185.0	180 sks prem plus @ 14.8#
Drop Top Plug	12/01/2006 21:36		5		206		185.0	end cement
Pump Displacement	12/01/2006 21:37		3		105		80.0	water
Displ Reached Crmnt	12/01/2006 21:46		7		20		200.0	
Other	12/01/2006 21:56		2.5		95		500.0	slow rate
Other	12/01/2006 22:00						500.0	pressure before landing plug
Bump Plug	12/01/2006 22:00		2.5		105		1100.0	float held
End Job	12/01/2006 22:04							

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Sold To #: 7.10.386

Ship To #:

Quote #:

Sales Order #:

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Fridav. December 01. 2006 10:17:00

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**Cementing Job Summary**

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 WICHITA, KS

*The Road to Excellence Starts with Safety*

Sold To #: 302122	Ship To #: 2536294	Quote #:	Sales Order #: 4797877
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: DEBRA	Well #: 24#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 88	
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: CLEMENS, ANTHONY	MBU ID Emp #: 198516

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CLEMENS, ANTHONY Jason	8.0	198516	LOPEZ, CARLOS	8.0	321975	OLDS, ROYCE E	8.0	306196

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251403C	50 mile	10547690	50 mile	54225	50 mile	6611U	50 mile

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
<b>TOTAL</b>								
Total is the sum of each column separately								

**Job**

**Job Times**

Formation Name	Formation Depth (MD)	Top	Bottom	Date	Time	Time Zone
				09 - Dec - 2006	09:00	CST
Form Type		BHST		On Location		
Job depth MD	3200. ft	Job Depth TVD	3200. ft	Job Started	09 - Dec - 2006	15:42 CST
Water Depth		Wk Ht Above Floor	3. ft	Job Completed	09 - Dec - 2006	20:23 CST
Perforation Depth (MD)	From	To		Departed Loc		

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	Used								60.		
Cement Plug	Used								1730.		
Cement Plug	Used								660.		
Cement Plug	Used								3200.		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

**Fluid Data**

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	

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**Cementing Job Summary**

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	3340 Plug 1 @ 3200	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.53	7.28		7.28
	6 %	BENTONITE, BULK (100003682)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	7.281 Gal	FRESH WATER							
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	1731 Plug 2 @ 1730	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.53	7.28		7.28
	6 %	BENTONITE, BULK (100003682)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	7.281 Gal	FRESH WATER							
Stage/Plug #: 3									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	649 Plug 3 @ 800	POZ PREMIUM 40/60 - SBM (15075)	40.0	sacks	13.5	1.53	7.28		7.28
	6 %	BENTONITE, BULK (100003682)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	7.281 Gal	FRESH WATER							
Stage/Plug #: 4									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG 4 @ 60 FT	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.53	7.28		7.28
	6 %	BENTONITE, BULK (100003682)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	7.281 Gal	FRESH WATER							
2	Mouse Hole	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.53	7.28		7.28
	6 %	BENTONITE, BULK (100003682)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	7.281 Gal	FRESH WATER							
Stage/Plug #: 5									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	RAT	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.53	7.28		7.28
	6 %	BENTONITE, BULK (100003682)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	7.281 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	

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JAN 12 2007

CONSERVATION DIVISION  
 WICHITA, KS

# HALLIBURTON

## Cementing Job Summary

Stage/Plug #: 1									
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>Dale Passig</i>					

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CONSERVATION DIVISION  
WICHITA, KS

# HALLIBURTON

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## Cementing Job Log

*The Road to Excellence Starts with Safety*

Sold To #: 302122		Ship To #: 2536294		Quote #:		Sales Order #: 4797877	
Customer: EOG RESOURCES INC				Customer Rep: Passig, Dale			
Well Name: DEBRA			Well #: 24#1		API/UWI #:		
Field:		City (SAP): UNKNOWN		County/Parish: Stevens		State: Kansas	
Legal Description:							
Lat:				Long:			
Contractor: ABERCROMBIE			Rig/Platform Name/Num: 88				
Job Purpose: Plug to Abandon Service					Ticket Amount:		
Well Type: Development Well			Job Type: Plug to Abandon Service				
Sales Person: BLAKEY, JOSEPH			Srcv Supervisor: CLEMENS, ANTHONY		MBU ID Emp #: 198516		

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	12/09/2006 09:00							
Arrive At Loc	12/09/2006 12:30							RECEIVED KANSAS CORPORATION COMMISSION JAN 12 2007
Pre-Job Safety Meeting	12/09/2006 12:45							CONSERVATION DIVISION WICHITA, KS
Rig-Up Completed	12/09/2006 13:30							
Pump Spacer 1	12/09/2006 13:46		6		100	300.0		load hole w/ fresh h2o
Pump Cement	12/09/2006 15:45		6		27	250.0		1st plug set @ 3340 ft ///100 sks 40/60 poz mixed @ 13.5#
Pump Displacement	12/09/2006 15:50		6		40	150.0		mud
Pump Cement	12/09/2006 17:22		5		14	200.0		2nd plug set @ 1731 ft ///50 sks 40/60 poz mixed @ 13.5#
Pump Displacement	12/09/2006 17:25		6		20	125.0		
Pump Spacer 1	12/09/2006 18:17		6		40	175.0		load hole
Pump Cement	12/09/2006 18:23		6		11	200.0		3rd plug set @ 649 ft ///40 sks 40/60 poz mixed @ 13.5#
Pump Displacement	12/09/2006 18:26		6		6	50.0		
Pump Spacer 1	12/09/2006 19:45		6		8	100.0		load hole
Pump Cement	12/09/2006 19:47		6		5	75.0		4th plug set @ 60 ft /// 20 sks mixed @ 13.5#
Other	12/09/2006 19:56		4		7	25.0		plug rat & mouse holes
End Job	12/09/2006 20:23							

Sold To #: 302122

Ship To #: 2536294

Quote #:

Sales Order #: 4797877

SUMMIT Version: 7.10.386

Saturday, December 09, 2006 08:50:00



1/11/09

3817 NW Expressway, Suite 500  
Oklahoma City, OK 73112  
(405) 246-3130

January 11, 2007

**Kansas Corporation Commission**  
**Conservation Division**  
Finney State Office Building  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

**KCC**  
JAN 11 2007  
**CONFIDENTIAL**

Re: Electronic Logs & Information  
Deborah 24 #1  
API No. 15-189-22563-0000

Dear Sir or Madam:

EOG Resources, Inc. requests that all Electronic Logs & Applicable Information pertaining to the Deborah 24 #1 lease are held confidential for the maximum applicable time period allowed by the Kansas Corporation Commission to include any future allowable extensions.

Regards,

A handwritten signature in black ink that reads "Mindy Black".

Mindy Black  
Regulatory Operations Assistant

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**WICHITA, KS**