

CONFIDENTIAL ORIGINAL

RECEIVED KANSAS CORPORATION COMMISSION

1-16-08

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JAN 17 2007

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM CONSERVATION DIVISION WICHITA, KS WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074 Name: Dart Cherokee Basin Operating Co., LLC Address: P O Box 177 City/State/Zip: Mason MI 48854-0177 Purchaser: Oneok Operator Contact Person: Beth Oswald Phone: (517) 244-8716 Contractor: Name: McPherson License: 5675 Wellsite Geologist: Bill Barks

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SIOW [] Temp. Abd. [X] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Spud Date or Recompletion Date: 9-19-06 Date Reached TD: 9-21-06 Completion Date or Recompletion Date: 10-25-06

API No. 15 - 205-26925-00-00 County: Wilson SW NW SE Sec. 27 Twp. 30 S. R. 14 [X] East [] West 1450' FSL feet from S / N (circle one) Line of Section 2150' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Nightingale Well #: C3-27 Field Name: Cherokee Basin Coal Gas Area Producing Formation: Penn Coals Elevation: Ground: 892' Kelly Bushing: Total Depth: 1515' Plug Back Total Depth: 1503' Amount of Surface Pipe Set and Cemented at 45 Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan AH 2/10/9-16-08 (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature] Title: Engr. Clerk Date: 1-16-07 Subscribed and sworn to before me this 16 day of January 20 07

Notary Public: Brandy B. Allcock acting in engha co. Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK Notary Public - Michigan Jackson County My Commission Expires March 05, 2011

KCC Office Use ONLY [X] Letter of Confidentiality Attached If Denied, Yes [] Date: Wireline Log Received Geologist Report Received UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Nightingale Well #: C3-27
 Sec. 27 Twp. 30 S. R. 14 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION JAN 16 2007 CONFIDENTIAL CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1509'	Thick Set	155	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	1096' - 1097.5'	200 gal 15% HCl, 2510# sd, 185 BBL fl	
4	1054.5' - 1057' / 1036' - 1037'	150 gal 15% HCl, 6025# sd, 34 ball sealers, 315 BBL fl	
4	984' - 988.5'	300 gal 15% HCl, 9030# sd, 280 BBL fl	
4	859.5' - 860.5'	200 gal 15% HCl, 1205# sd, 145 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1287'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 10-29-06		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 7	Water Bbls. 35	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 27	T. 30	R. 14 E
API No. 15- 205-26925	County: WL		
Elev. 892	Location:		

Operator: Dart Cherokee Basin			
Address: 211 W Myrtle			
Independence, KS 67301			
Well No: C3-27	Lease Name: Nightingale		
Footage Location: 1450 ft. from the South Line			
2150 ft. from the East Line			
Drilling Contractor: McPherson Drilling LLC			
Spud date: 9/19/2006	Geologist:		
Date Completed: 9/21/2006	Total Depth: 1515		

Gas Tests:
<p>KCC JAN 18 2007 CONFIDENTIAL</p>
Comments: Start injecting @

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	45	McPherson	Driller: Andy Coats
Type Cement:	Portland		
Sacks:	8	McPherson	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	9	Shale	992	1042				
Lime	9	23	Coal	1042	1044				
Shale	23	31	Shale	1044	1062				
Lime	31	81	Coal	1062	1063				
Shale	81	318	Shale	1063	1112				
Sandy Shale	318	410	Coal	1112	1113				
Shale	410	430	Shale	1113	1310				
Lime	430	442	Coal	1310	1312				
Shale	442	459	Shale	1312	1369				
Lime	459	540	Mississippi	1369	1515				
Shale	540	576							
Lime	576	637							
Shale	637	690							
Lime	690	705							
Shale	705	750							
Sandy Shale	750	861							
Coal	861	862							
Pink	862	891							
Shale	891	945							
Oswego	945	971							
Summit	971	979							
Oswego	979	983							
Mulkey	983	989							
Oswego	989	992							

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JAN 17 2007
CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 10757

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-21-06	2368	Nightingale C3-27				Wilson
CUSTOMER						
Dart Cherokee Basin						
MAILING ADDRESS						
211 W. Myrtle						
CITY						
Independence		STATE	ZIP CODE			
		Ks	67301			
TRUCK # DRIVER TRUCK # DRIVER						
446 Cliff						
439 Jarid						

Gas Jones
Tory

JOB TYPE <u>Langstring</u>	HOLE SIZE <u>6 3/8"</u>	HOLE DEPTH <u>1515'</u>	CASING SIZE & WEIGHT <u>4 1/2" 9.5# New</u>
CASING DEPTH <u>1509'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.2"</u>	SLURRY VOL <u>48861</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>24.4861</u>	DISPLACEMENT PSI <u>700</u>	MIX PSI <u>1200 Bump Ply</u>	RATE

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 30861 water. Pump 4st Gel-Flush w/Hulls, 5861 water, 10861 Soap water, 14861 Dye water. Mixed 155skt Thick Set Cement w/ 8" Kol-Seal @ 13.2" Puff. Wash out Pump & lines. Release Plug. displace w/ 24.4861 water. Final Pump Pressure 700 PSI. Bump Plug to 1200 PSI. wait 5 min. Release Pressure. Float Hold. Grad Cement to surface = 861 slurry to pit. Job Complete.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	155skt	Thick Set Cement	14.65	2270.75
1110A	1240 #	Kol-Seal 8" Puff	.36	446.40
1118A	200 #	Gel-Flush	.14	28.00
1105	50 #	Hulls	.34	17.00
5407		Ten Mileage Bulk Truck	m/k	275.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
1238	1gal	Soap	33.75	33.75
1205	2gal	Bi-side	25.35	50.70
		Thank You!		
		Sub Total		4087.60
		SALES TAX		176.53
		ESTIMATED TOTAL		4264.13

AUTHORIZATION called by Altan

TITLE CO-OP

DATE

209288

6.37

~~1-16-08~~
1-16-09

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 876-2900
FAX (517) 876-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

January 16, 2007

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JAN 17 2007
CONSERVATION DIVISION
WICHITA, KS

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

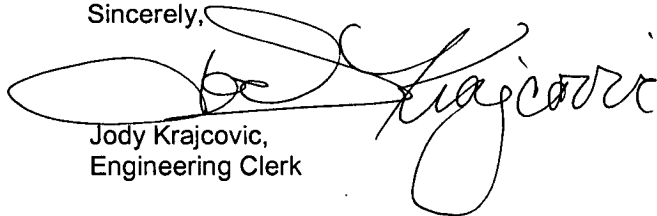
Re: Nightingale C3-27
15-205-26925-00-00
SW NW SE Sec 27 T30S-R14E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk