

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

1-18-08

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-27-06</u>	<u>10-4-06</u>	<u>10-17-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26967-00-00
 County: Wilson
 _____ NE _____ SE _____ NW Sec. 24 Twp. 30 S. R. 14 East West
3450' FSL _____ feet from S / N (circle one) Line of Section
3220' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: S&F Huser Well #: B2-24
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 915' Kelly Bushing: _____
 Total Depth: 1505' Plug Back Total Depth: 1497'
 Amount of Surface Pipe Set and Cemented at 45 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NH 9-16-08
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 160 bbls
 Dewatering method used Empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite:
 Operator Name: Dart Cherokee Basin Operating Co., LLC
 Lease Name: Orr A1-28 SWD License No.: 33074
 Quarter NW Sec. 28 Twp. 30 S. R. 15 East West
 County: Wilson Docket No.: D-28282

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 1-18-07

Subscribed and sworn to before me this 18 day of January, 2007

Notary Public: Brandy R. Allcock
 acting in my capacity as _____
 Date Commission Expires: 3-5-2011
 BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 KANSAS CORPORATION COMMISSION
 JAN 22 2007

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: S&F Huser Well #: B2-24
 Sec. 24 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1500'	Thick Set	155	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	1261' - 1262'		300 gal 15% HCl, 2010# sd, 165 BBL fl	
4	1064' - 1065.5'		300 gal 15% HCl, 2505# sd, 205 BBL fl	
4	1024.5' - 1027.5'		300 gal 15% HCl, 4835# sd, 225 BBL fl	
4	959' - 963' / 942.5' - 945'		150 gal 15% HCl, 13025# sd, 56 ball sealers, 460 BBL fl	
4	848.5' - 850'		300 gal 15% HCl, 2515# sd, 170 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1443'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 10-21-06		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 48	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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CONSERVATION DIVISION
WICHITA, KS

Rig Number: 3	S. 24	T. 30	R. 14 E
API No. 15- 205-26967-0000	County: WL		
Elev. 915	Location:		

Operator: Dart Cherokee Basin
 Address: 211 W Myrtle
 Independence, KS 67301
 Well No: B2-24 Lease Name: S&F Huser
 Footage Location: 3450 ft. from the South Line
 3220 ft. from the East Line
 Drilling Contractor: McPherson Drilling LLC
 Spud date: 9/28/2006 Geologist:
 Date Completed: 10/2/2006 Total Depth: 1505

Gas Tests:

KCC
 10/17/2007
 (Faint text)

Comments:
 Start injecting @ 364

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	Driller: Nick Hilyard
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	44	McPherson	
Type Cement:	Portland		
Sacks:	8	McPherson	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	3	Shale	851	856				
Clay	3	18	Lime	856	882				
Shale	18	22	Sandy Shale	882	918				
Lime	22	72	Lime	918	938				
Shale	72	89	Summit	938	949				
Lime	89	124	Lime	949	959				
Shale	124	141	Coal	959	960				
Lime	141	152	Shale	960	969				
Shale	152	194	Lime	969	974				
Lime	194	206	Shale	974	1003				
Shale	206	248	Coal	1003	1004				
Lime	248	263	Shale	1004	1024				
Shale	263	375	Coal	1024	1025				
Lime	375	400	Shale	1025	1061				
Shale	400	428	Coal	1061	1062				
Lime	428	527	Shale	1062	1261				
Sand	527	556	Coal	1261	1262				
Lime	556	578	Sandy Shale	1262	1335				
Shale	578	622	Coal	1335	1336				
Lime	622	648	Shale	1336	1348				
Shale	648	773	Mississippi	1348	1505				
Coal	773	774							
Shale	774	850							
Coal	850	851							

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TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-5-06	2368	Hosier Hosier S&F B2-24				Wilson
CUSTOMER						
Dart Cherokee Basin						
MAILING ADDRESS						
211 W. Myrtle						
CITY						
Independence		STATE	ZIP CODE			
		KS	67301			

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Alan		
439	Jarrid		

JOB TYPE	longstring	HOLE SIZE	6 3/4"	HOLE DEPTH	1505'	CASING SIZE & WEIGHT	4 1/2" 9.5#
CASING DEPTH	1500'	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT	13.2#	SLURRY VOL	48bbbl	WATER gal/sk	8.0	CEMENT LEFT IN CASING	0'
DISPLACEMENT	24.3 Bbl	DISPLACEMENT PSI	700	PSI	1200	RATE	

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ 40 Bbl fresh water. Pump 4 sks gel-flush w/ hulls, 5 Bbl fresh water spacer, 10 Bbl soap water, 14 Bbl dye water. Mixed 155 sks thickset cement w/ 8" Kel-seal @ 13.2# / sk. Washout pump & lines, release plug. Displace w/ 24.3 Bbl fresh water. Final pump pressure 700 PSI. Bump plug to 1200 PSI. Wait 5 minutes. release pressure, float held. Good cement returns to surface = 8 Bbl slurry to pit. Job Complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE	800.00	800.00
			3.15	126.00
1126A	155 sks	thickset cement	14.65	2270.75
1110A	1240 #	Kel-seal 8" 13.2# / sk	.36	446.40
1118A	200 #	Gel-flush	.14	28.00
1105	50 #	hulls	.34	17.00
5407	8.53	Tan-mileage BULK TAX	m/c	275.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1238	1 gal	soap	33.75	33.75
1205	2 gal	bi-side	25.35	50.70
		subtotal		4087.60
		SALES TAX 6.3%		176.53
		ESTIMATED TOTAL		4264.13

AUTHORIZATION AS

TITLE 200590

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JAN 2 2 2007

DART OIL & GAS CORPORATION

a Dart Energy Company

~~1-18-08~~
1-18-09

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

January 18, 2007

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JAN 18 2007
CONFIDENTIAL

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

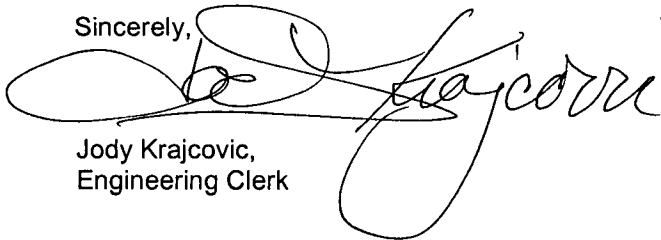
Re: S&F Huser B2-24
15-205-26967-00-00
NE SE NW Sec 24 T30S-R14E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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