KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

DRIGINAL

September 1999 Form Must Be Typed

22074

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074	API No. 15 - 125-31217-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Montgomery
Address: P O Box 177	C SE_ NW Sec3 Twp34 S. R14
City/State/Zip: Mason MI 48854-0177	3300' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	3300' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (517) 244-8716	(circle one) NE SE NW SW
Contractor: Name: McPherson	Lease Name: Bird Well #: B2-3
License: 5675 CONFIDENTIAL	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 865' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1576' Plug Back Total Depth: 1568'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 45 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALTINH9-16-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	(Data mast be collected from the neserve Fit)
Plug Back Plug Back Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
10-6-06 10-10-06 11-20-06 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West
Recompletion Date Recompletion Date Recompletion Date	County: Doket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of myknowledge.	ate the oil and gas industry have been fully complied with and the statements
and the desired to the desired in maximum edge.	
Signature:	KCC Office Use ONLY
Title: Engr Clerk Date 1-31-07	Letter of Confidentiality Attached
Subscribed and sworn to before me this 31 day of January	If Denied, Yes Date:
· -	Wireline Log Received
20.07	Geologist Report Received RECEIVED
Notary Public: Brandy R. allowet acting in Emphin BRANDY R. ALLC	
Date Commission Expires: 3-5-20// Notary Public - N	Alchigan
Jackson Cot My Commission E March 05, 201	xpires KCC WICHITA
March 05, 201	1

Operator Name: Dar	t Cherokee Basir	Operatir	ng Co., LLC	Lease	Name:_E	Bird		Well #: B2-	3
Sec. 3 Twp. 3	4 S. R. 14	✓ East	West	County	: Mont	gomery			
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rec Electric Wireline Logs	and closed, flowing overy, and flow rates	and shut-in	n pressures, v urface test, al	whether sh ong with fi	ut-in pre	ssure reached s	tatic level, hydros	tatic pressure	es, bottom hole
Drill Stem Tests Taker		☐ Yes	√ No		Lo	og Formatio	n (Top), Depth an	d Datum	✓ Sample
Samples Sent to Geo	logical Survey	Yes	√ No		Name	Э		Тор	Datum
Cores Taken	,	Yes	√ No		See	Attached			
Electric Log Run (Submit Copy)		✓ Yes	No						
List All E. Logs Run:							KC	CC	
High Resolution (Compensated De	ensity Neu	utron &					1 2007	
							CONFID	ENTIAL	•
		Renort a	CASING F		Ne urface inte	w Used rmediate, producti	on etc		
Purpose of String	Size Hole Drilled	Size	Casing n O.D.)	Weig Lbs.	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Sur	f 11"		8 5/8"		24#	45'	Class A	8	
Prod	6 3/4"		4 1/2"		9.5#	1570'	Thick Set	160	See Attached
									7.5 F.5 M.C.
			ADDITIONAL	CEMENTI	NG / SQU	EEZE RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of	Cement	#Sacks	Used		Type and Pe	rcent Additives	
Shots Per Foot			- Bridge Plugs				ture, Shot, Cement S		d Depth
	opeoy.				ttached	(Am	oun and Kind of Wall	eriai Oseu)	Берит
				366 7	illacrieu				
						· · · · · · · · · · · · · · · · · · ·			
TUBING RECORD	Size 2 3/8"	Set At 1538'		Packer A	t	Liner Run	Yes ✓ No		
Date of First, Resumed			roducing Metho		Flowing	y ✓ Pumpin		Othe	r (Explain)
Estimated Production Per 24 Hours	· · · · · · · · · · · · · · · · · · ·	3bls.	Gas r	Mcf	Wate	•	-	is-Oil Ratio	Gravity
Disposition of Gas	METHOD OF CO	OMPLETION				Production Interv	al	INA	NA NA
Vented Sold	Used on Lease		Open Hole	Perf.	D	ually Comp.	Commingled		RECEIVED
(If vented, Su	ти ACO-18.)		Other (Specif	ý)					FEB 0 5 2007

KCC WICHITA

Dart Cherokee Basin Operating Co LLC #33074 Bird B2-3 API#15-125-31217-00-00 C SE NW Sec 3 T34S-R14E Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth		
4	1398' - 1400'	150 gal 15% HCl, 2785# sd, 170 BBL fl			
4	1192' - 1193.5'	150 gal 15% HCl, 2510# sd, 185 BBL fl			
4	1130' - 1132'	150 gal 15% HCl, 3505# sd. 205 BBL fl			
4	1081' - 1084.5'	150 gal 15% HCl, 5520# sd, 240 BBL fl			
4	1034.5' - 1038'	150 gal 15% HCl, 7005# sd, 475 BBL fl			
4	1003' - 1005.5'	150 gal 15% HCl, 5530# sd, 250 BBL fl			

KCC
JAN 3 1 2007
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RECEIVED FEB 0 5 2007 KCC WICHITA

McPherson Drilling LLC **Drillers Log**

Bird

Rig Number: 2 S. 3 T. 34 R. 14 E API No. 15- 125-31217-0000 County: MG Elev. 865 Location: L SE NW

Operator: Dart Cherokee Basin

Address: 211 W Myrtle

Type Cement:

Sacks:

Independence, KS 67301

Well No: B2-3

Lease Name: Footage Location:

3300 ft. from the South Line 3300 ft. from the East Line

Drilling Contractor: McPherson Drilling LLC

Spud date:

10/6/2006 Geologist:

Portland

Date Completed: 10/10/2006 Total Depth: 1576

Casing Record Rig Time: Surface Production Size Hole: 11" 6 3/4" Size Casing: 8 5/8" Weight: 20# Setting Depth: 45 McPherson

> Driller: Jordon Jamison McPherson

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Start injecting @	212	\dashv
Just injecting @	414	
		
		1

Gas Tests:

	Well Log									
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.		
Soil	0	8	Shale	1053	1077			, Duit.		
Sand	8	15	Coal	1077	1078					
Shale	15	172	Sand	1078	1124					
Lime	172	185	Coal	1124	1125					
Sandy Shale	185	356	Shale	1125	1170	· .				
Lime (water)	356	380	Sandy Shale	1170	1402	IA LOO	100			
Shale	380	442	Coal	1402	1403		Mario			
Lime	442	450	Shale	1403	1435	P.V	M & 1 70	.07		
Sandy Shale	450	632	Mississippi	1435	1576	9.0	or o	23.4		
Lime	632	652					学が、) Willia		
Sand	652	673	· ·							
Shale	673	703								
Lime	703	722								
Sandy Shale	722	847								
Pink Lime	847	864								
Sand	864	880	İ							
Sandy Shale	880	962				<u> </u>				
Oswego	962	994								
Summit	994	1005								
Lime	1005	1025								
Mulkey	1025	1032					RECEIN	/CD		
Lime	1032	1042				7		ピロ		
Shale	1042	1052				F	EB 0 5	207		
Coal	1052	1053					C WIC			

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	10868
LOCATION EUREN	9
FOREMAN KEUIN	necoy

DATE_

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CHETOMER			CEME	VT			
	CUSTOMER#		LL NAME & NU	IMBER	SECTION	TOWNSLIE		
10-11-06 USTOMER	2368	BIRd	B2-3			TOWNSHIP	RANGE	COUNTY
DAR	T Cherok							MG
AILING ADDRES	SS	ee GASIN	<u></u>	- 6us	TRUCK#	DRIVER		
211				Jones	445		TRUCK #	DRIVER
CITY	w. myet	4e		Rigi	442	ekstin		
Independ	lawaa	STATE	ZIP CODE	77	772	Jeff		
- rue pero	TENCE	Ks	67301	1 .	ļ			
DB TYPE Long	string	HOLE SIZE 6	3/4					
ASING DEPTH_	/Can'	DRILL PIPE		_ HOLE DEPTH	1576'	CASING SIZE & WE	IGHT 4/2 9	5 4 010.
URRY WEIGHT	13,2 #	SLURRY VOL 1	19 041	TUBING			THER	77600
SPLACEMENT_	25.4 BbL	DISPLACEMENT	7 000	WATER gal/sk	8.0	CEMENT LEFT in CA	ASING O	
MARKS: SAGE	Mood.			1 31200	Samp Hug	RATE		
BBL FRONT	1401	9. 719	ip wash	HEAD TO 1	1/2 CASING	BREAK CIR.		
Gal Finch	wares.	WASH dow	W 12' 4	1/2 w/ 15	BH Add to	anal water. Shut dow	CULATION C	~/ 30
2601 100	wy Muccs	10 BBL	FORMER	10 BbL 41	Atea Co	WAL WATER.	Pump 4	SKS
	A TA 16 A .		•			36 . J <i>DDD</i>		
<u> </u>	- wash oc	at Pump	& lines	Sheet of	0 X02-Je	AL POLISK 6	13.25	PSR/ORC
							ASI CHOO	4 ~
Peturns 7	to SURFACE	7 01	1001 Mel	d. Shut	CASING IN	@ 0 ASI. 60 Rig down.	and G	
	1,1,7,00	- 1 36	L STURRY	1. / ~	· /		/ VUT LE //27/AL	
				· 000 C	omplete.	Rio dame		<u> </u>

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT		
5401	/	PUMP CHARGE	UNIT PRICE	TOTAL
5406	40	MILEAGE /SI WELL OF 2	800.00	800.00
		metage 1 = Well of 2	3.15	126.00
1126 A	160 SKS	The GIO		110000
1110 A	1280 #	THICK SET CEMENT KOL-SEAL 8 * PER/SK	14.65	2344.0
		THE GARL & PER/SK	. 36 4	460.80
1118 A	200 *	Gel flush		700.00
1105	50 4	Hulls	. 14 #	28-00
5407	8.8 TONS	Ton MIKAGE BUCK TRUK	.34 *	17.00
		Back TRUK	MIC	275.00
4404		4% T. P. 11 01		
1238	1 9AL	41/2 Top Rubber Plug	40.00	40.00
1205	1 9AL 2 9AL	SORP RECEIVED	33.75	33.75
			25-35	50.70
		FEB 0 5 2007		
		L/CC MICLUTA		
		KCC WICHITA	-	
			C/ T/1	
		THANK YOU 5.3%	Sub Total SALES TAX	
HORIZATION_A		202125	ESTIMATED	153.15
TURIZATION_FT		TITLE	TOTAL	4328.40

1-31-09

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD MASON, MICHIGAN 48854-0177 TELEPHONE (517) 676-2900 FAX (517) 676-5887 E-MAIL contact@dartoilandgas.com WEB SITE www.dartenergy.com/oilandgas

CONFIDENTIAL

January 31, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

Re:

Bird B2-3

15-125-31217-00-00

C SE NW Sec 3 T34S-R14E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,

Jody Krajcovic, Engineering Clerk

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KCC WICHITA