

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>10-6-06</u>	<u>10-10-06</u>	<u>10-18-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31227-00-00  
County: Montgomery  
SW NW SW Sec. 4 Twp. 33 S. R. 15  East  West  
1879' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
5135' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: R&M Williams Trusts Well #: C1-4 SWD  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 835' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1790' Plug Back Total Depth: 1575'  
Amount of Surface Pipe Set and Cemented at 45 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** SWD NH9-16-08  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume 200 bbls  
Dewatering method used Empty w/ vac trk and air dry  
Location of fluid disposal if hauled offsite:  
Operator Name: Dart Cherokee Basin Operating Co., LLC  
Lease Name: Reitz B4-35 SWD License No.: 33074  
Quarter NE Sec. 35 Twp. 34 S. R. 14  East  West  
County: Montgomery Docket No.: D-28391

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]  
Title: Eng'r Clerk Date: 1-31-07  
Subscribed and sworn to before me this 31 day of January,  
2007

Notary Public: Brandy R. Allcock  
Date Commission Expires: 3-5-2011

**BRANDY R. ALLCOCK**  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
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**FEB 02 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: R&M Williams Trusts Well #: C1-4 SWD  
 Sec. 4 Twp. 33 S. R. 15 ✓ East West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No  Cores Taken Yes ✓ No Electric Log Run ✓ Yes No (Submit Copy)  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached  <div style="text-align: center;"> <b>KCC</b>  <b>JAN 31 2007</b>  <b>CONFIDENTIAL</b> </div>
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CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	7 7/8"	5 1/2"	15.5#	1574'	Thick Set	240	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole	1621' - 1790'	10 BBL 28% HCl, 50 BBL 15% HCl, 330 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 7/8"	1538'	1541'			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
NA		Flowing	✓ Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	NA	NA	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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**WICHITA, KS**

McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 4 T. 33 R. 15 E
API No. 15- 125-81227	County: MG
Elev. 835	Location:

Operator: Dart Cherokee Basin  
 Address: 211 W Myrtle  
 Independence, KS 67301

Well No: C1-4 SWD Lease Name: R&M Williams

Footage Location: 1879 ft. from the South Line  
 5125 ft. from the East Line

Drilling Contractor: McPherson Drilling LLC

Spud date: 10/7/2006 Geologist:  
 Date Completed: 10/10/2006 Total Depth: 1790

Gas Tests:

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Comments:  
 Start injecting @

Casing Record			Rig Time:
	Surface	Production	Driller: Andy Coats
Size Hole:	11"	7 7/8"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	45	McPherson	
Type Cement:	Portland		
Sacks:	8	McPherson	

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	9	Coal	990	992			
Shale	9	23	Shale	992	1066			
Sandy Shale	23	42	Coal	1066	1068			
Shale	42	160	Shale	1068	1298			
Black Shale	160	166	Coal	1298	1299			
Shale	166	190	Shale	1299	1305			
Lime	190	205	Mississippi	1305	1520			
Shale	205	223	Shale	1520	1531			
Wet Sandy Shal	223	231	Dark Lime	1531	1578			
Shale	231	540	Green Shale	1578	1583			
Lime	540	562	Black Shale	1583	1592			
Shale	562	732	Lime	1592	1609			
Pink Lime	732	761	Shale	1609	1625			
Shale	761	835	Black Shale	1625	1631			
Oswego	835	873	Lime	1631	1648			
Summitt	873	882	Brack	1648	1650			
Oswego	882	900	Lime	1650	1740			
Mulkey	900	910	Brack	1740	1742			
Oswego	910	915	Lime	1742	1790			
Shale	915	921						
Coal	921	922						
Shale	922	948						
Coal	948	950						
Shale	950	990						

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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

KCC

JAN 31 2007

TICKET NUMBER 10883

LOCATION Eureka

FOREMAN Troy Strickler

**CONFIDENTIAL**  
 TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
10-15-06	2368	Williams C4-4 SWD				MG																
CUSTOMER Dart Cherokee Basin			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Cliff</td> <td></td> <td></td> </tr> <tr> <td>442</td> <td>Jim</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Cliff			442	Jim						
TRUCK #	DRIVER	TRUCK #					DRIVER															
446	Cliff																					
442	Jim																					
MAILING ADDRESS 211 W. Myrtle																						
CITY Independence	STATE Ks	ZIP CODE 67301																				
CITY																						

JOB TYPE Longstrig HOLE SIZE 7 7/8" HOLE DEPTH 1790' CASING SIZE & WEIGHT 5 1/2" 155# Non  
 CASING DEPTH 1578' DRILL PIPE \_\_\_\_\_ TUBING 2 3/8" Tubing OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5# SLURRY VOL 63.38bl WATER gal/sk 7" CEMENT LEFT in CASING 0'  
 DISPLACEMENT 88bl DISPLACEMENT PSI 600 MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: 5 1/2" casing w/ open hole packer w/ Port Collar Set @ 1574'. Ran 2 3/8" tubing w/ opening + closing tool to 1574'. Rig up to 2 3/8" tubing w/ wash head. Pump 35 Bbl water. Casing + tubing loaded. Close Annulus of tubing. open Port Collar Break circulation w/ 10 Bbl water. Pump 10 Bbl Foam, Seal Ope water. Mixed 240sk 60/40 Poz-mix w/ 4% Gel, 2% Cacl2, 5% Kol-Seal Pkgs @ 13.5# Pkg/gal, yield 1.48. Good Cement to surface. Shut down. wash out Pump + lines. Displace w/ 88bl water. Close Port Collar. Pressure casing to 600 PSI. w/ Tool Closed. Release Pressure. Back wash w/ 15 Bbl short way. Back wash w/ 40 Bbl water Long way. Casing Clean. All Tubing. Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1131	240sk	60/40 Poz-Mix Cement	9.35	2244.00
1118A	825#	Gel 4%	.14#	115.50
1110A	1200#	Kol-Seal 5# Pkg	.36#	432.00
1102	410#	Cacl2 2%	.64#	262.40
5407		Ton-Mileage Bulk Truck	m/c	275.00
1238	1gal	Soap	33.75	33.75
1205	2gal	Bi-side	25.35	50.70
		Thank You!		
			Sub Total	4339.35
			SALES TAX	161.86
			ESTIMATED	4501.21

AUTHORIZATION [Signature]

TITLE 209193

KANSAS DEPARTMENT OF RECREATION COMMISSION  
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 WICHITA, KS

~~1-31-08~~  
1-31-09

# DART OIL & GAS CORPORATION

*a Dart Energy Company*

P.O. BOX 177, 600 DART ROAD  
MASON, MICHIGAN 48854-0177  
TELEPHONE (517) 676-2900  
FAX (517) 676-5887  
E-MAIL [contact@dartoilandgas.com](mailto:contact@dartoilandgas.com)  
WEB SITE [www.dartenergy.com/oilandgas](http://www.dartenergy.com/oilandgas)

January 31, 2007

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Mr. David Williams  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S Market Rm 2078  
Wichita KS 67202

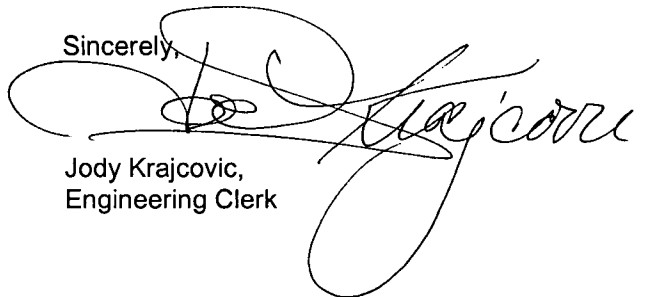
Re: R&M Williams Trusts C1-4 SWD  
15-125-31227-00-00  
SW NW SW Sec 4 T33S-R15E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,  
Engineering Clerk

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