

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

1/10/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33476
Name: FIML Natural Resources, LLC
Address: 410 17th Street Ste. 900
City/State/Zip: Denver, CO. 80202
Purchaser: NA
Operator Contact Person: Cassandra Parks
Phone: (303) 893-5090
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: _____

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/17/2007</u>	<u>9/26/2007</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20666-0000
County: Scott
 - NW - NE - SW Sec. 4 Twp. 19 S. R. 31 East West
2310 feet from (S) N (circle one) Line of Section
1485 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Pfeifer-Ball Well #: 11B-4-1931
Field Name: Not named
Producing Formation: NA
Elevation: Ground: 2958' Kelly Bushing: 2972'
Total Depth: 4758' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 9 fts @ 403 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2989 Feet
If Alternate II completion, cement circulated from 2989' (DV tool)
feet depth to surface w/ 465 sx cmt.

Drilling Fluid Management Plan NH 9-8-08
(Data must be collected from the Reserve Pit)
Chloride content 2100 ppm Fluid volume 1100 bbls
Dewatering method used Evaporation/backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operations Technician Date: 1/10/2008
Subscribed and sworn to before me this 10 day of January,
20 08.
Notary Public: Elaine Winick
Date Commission Expires: 5/5/2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 11 2008

Operator Name: FIML Natural Resources, LLC Lease Name: Pfeifer-Ball Well #: 11B-4-1931
 Sec. 4 Twp. 19 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Spectral Density/Dual Spaced Neutron; Array Compensated Resistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>3932'</td> <td>-960</td> </tr> <tr> <td>Marmaton</td> <td>4350'</td> <td>-1378</td> </tr> <tr> <td>Fort Scott</td> <td>4452'</td> <td>-1480</td> </tr> <tr> <td>Mississippi</td> <td>4568'</td> <td>-1596</td> </tr> </table>	Name	Top	Datum	Lansing	3932'	-960	Marmaton	4350'	-1378	Fort Scott	4452'	-1480	Mississippi	4568'	-1596
Name	Top	Datum														
Lansing	3932'	-960														
Marmaton	4350'	-1378														
Fort Scott	4452'	-1480														
Mississippi	4568'	-1596														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	24.0	403	A common	255	3% CaCl & 2% gel
Production	7-7/8"	5-1/2"	15.5	4748	ASC	300	2%gel,10% salt,0.5 pps flo
					Light	465	0.25 ppg Flo & 5.0 ppg Gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4204-4207	A/ 2000 gal 15% MCA	4204-07
4	4397-4400	A/ 375 gal 15% MCA	4397-4400
4	4475-4477	A/ 625 gal 15% MCA	4475-77
4	4604-4608	A/ 875 gal 15% MCA	4604-08
4	4614-4616	A/ 875 gal 15% MCA	4614-16

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Never produced. Converting to SWD		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 110400
Invoice Date: Sep 30, 2007
Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
FIML Natural Resources LLC 410 17th St., #900 Denver, CO 80202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Pfeifer-Ball #11B-4-1931	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Sep 30, 2007	10/30/07

Quantity	Item	Description	Unit Price	Amount
490.00	MAT	Lightweight Class A	11.25	5,512.50
2,450.00	MAT	Gilsonite	0.70	1,715.00
123.00	MAT	Flo Seal	2.00	246.00
578.00	SER	Handling	1.90	1,098.20
57.00	SER	Mileage 578 sx @.09 per sk per mi	52.02	2,965.14
1.00	SER	Production String - Top	955.00	955.00

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JAN 11 2008
CONSERVATION DIVISION
WICHITA, KS

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ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1249.18

ONLY IF PAID ON OR BEFORE

Oct 30, 2007

Subtotal	12,491.84
Sales Tax	470.83
Total Invoice Amount	12,962.67
Payment/Credit Applied	
TOTAL	12,962.67

8200-118
Adam D. Blum
"2nd stage"

1249.18
11713.49



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

RECEIVED
OCT 08 2007

Invoice Number: 110399
Invoice Date: Sep 30, 2007
Page: 1

Bill To:
FIML Natural Resources LLC 410 17th St., #900 Denver, CO 80202

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
FIML	Pfeifer-Ball #11B-4-1931	Net 30 Days	
Sales Rep. ID	Camp Location	Service Date	Due Date
	Oakley	Sep 30, 2007	10/30/07

Quantity	Item	Description	Unit Price	Amount
6.00	MAT	Gel	16.65	99.90
300.00	MAT	ASC Class A	14.90	4,470.00
28.00	MAT	Salt	19.20	537.60
500.00	MAT	WFR-2	1.00	500.00
368.00	SER	Handling	1.90	699.20
57.00	SER	Mileage 368 sx @.09 per sk per mi	33.12	1,887.84
1.00	SER	Production String - Bottom	1,750.00	1,750.00
57.00	SER	Mileage Pump truck	6.00	342.00
1.00	SER	Manifold & Head Rental	100.00	100.00
1.00	EQP	Guide Shoe	170.00	170.00
10.00	EQP	Turboizers	70.00	700.00
15.00	EQP	Centralizers	50.00	750.00
2.00	EQP	Baskets	165.00	330.00
1.00	EQP	Sure Seal Float Collar	360.00	360.00
1.00	EQP	D V Tool	4,000.00	4,000.00
1.00	EQP	Limit Clamp	25.00	25.00

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KANSAS CORPORATION COMMISSION

JAN 11 2008

CONSERVATION DIVISION
MICHIGAN, KS

CONFIDENTIAL
JAN 10 2008

KCC

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 16,721.15

ONLY IF PAID ON OR BEFORE

Oct 30, 2007

Subtotal	16,721.94
Sales Tax	752.38
Total Invoice Amount	17,473.92
Payment/Credit Applied	
TOTAL	17,473.92

D07113

8200-118
Adam D. Blum
"1st stage"

<1672.15>
15801.77

FIML NATURAL RESOURCES, LLC

January 10, 2008

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202-3802

RE: Pfeifer Ball 11B-4-1931
NENESW Sec 4 T-19S R-31W
Scott County, KS

CONFIDENTIAL
JAN 10 2008
KCC

Dear Sir or Madam:

Enclosed are the following for the above referenced well:

Well Completion Form (1 original 2 copies)
Allied Cementing Tickets
Halliburton Electric Logs (3 originals)
Perf-Tech Dual Receiver CBL (1 original)
Letter Requesting Confidentiality
Trilobite Testing Inc. Drill Stem Test

An application is being turned into the KCC to convert this well into a Salt Water Disposal Well.

If you should require further information or have any questions, please feel free to contact Cassie Parks at 303-893-5090 or Cassandra.parks@fmr.com.

Sincerely,

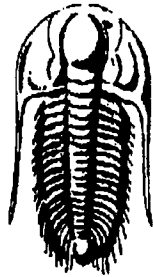


Cassandra Parks
Operations Technician

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JAN 11 2008

CONSERVATION DIVISION
WICHITA, KS



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **FIML Natural Resources LLC**

410 17th St Ste 900
Denver CO 80202

ATTN: Jim Musgrove

4 19 31 Scott KS

Pfeifer-Ball 11B-4-1931

Start Date: 2007.09.24 @ 10:14:00

End Date: 2007.09.24 @ 18:53:30

Job Ticket #: 28745 DST #: 1

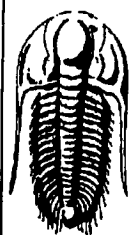
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KCC**

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KANSAS CORPORATION COMMISSION**

JAN 11 2008

**CONSERVATION DIVISION
WICHITA, KS**

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FIML Natural Resources LLC

Pfeifer-Ball 11B-4-1931

410 17th St Ste 900
Denver CO 80202

4 19 31 Scott KS

Job Ticket: 28745

DST#: 1

ATTN: Jim Musgrove

Test Start: 2007.09.24 @ 10:14:00

GENERAL INFORMATION:

Formation: **Marmaton.**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 12:18:00

Time Test Ended: 18:53:30

Test Type: Conventional Bottom Hole

Tester: Chuck Smith

Unit No: 37

Interval: **4364.00 ft (KB) To 4410.00 ft (KB) (TVD)**

Total Depth: **4410.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2969.00 ft (KB)**

2958.00 ft (CF)

KB to GR/CF: **11.00 ft**

Serial #: **8017** Inside

Press@RunDepth: **259.92 psig @ 4367.00 ft (KB)**

Start Date: **2007.09.24**

End Date:

2007.09.24

Capacity: **7000.00 psig**

Last Calib.: **2007.09.24**

Start Time: **10:14:01**

End Time:

18:53:30

Time On Btm: **2007.09.24 @ 12:16:45**

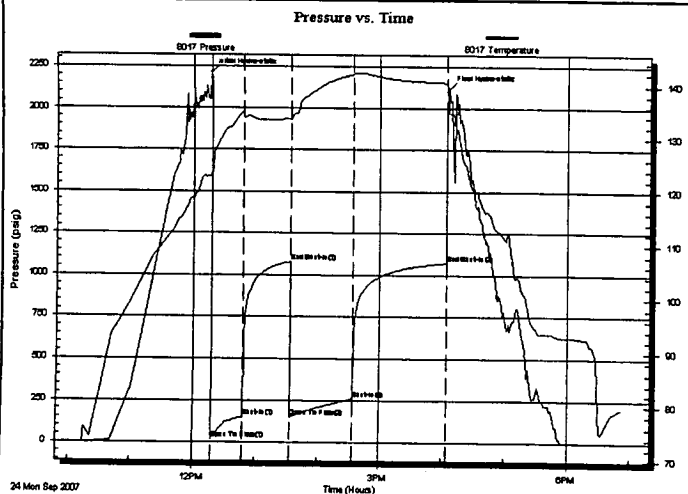
Time Off Btm: **2007.09.24 @ 16:06:30**

TEST COMMENT: IF BOB @ 25 min.

ISI No return

FF BOB @ 31 min.

FSI No return



PRESSURE SUMMARY

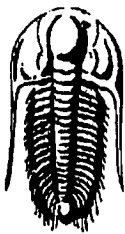
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2210.35	123.11	Initial Hydro-static
2	21.70	123.10	Open To Flow (1)
32	148.31	134.16	Shut-In(1)
77	1078.60	133.70	End Shut-In(1)
78	151.31	133.43	Open To Flow (2)
138	259.92	142.02	Shut-In(2)
228	1072.40	140.51	End Shut-In(2)
230	2118.46	135.28	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
215.00	MCW 5%M 95%W	1.06
295.00	MCW 50%M 50%W	4.13

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

FIML Natural Resources LLC

Pfeifer-Ball 11B-4-1931

410 17th St Ste 900
Denver CO 80202

4 19 31 Scott KS

Job Ticket: 28745

DST#: 1

ATTN: Jim Musgrove

Test Start: 2007.09.24 @ 10:14:00

Tool Information

Drill Pipe:	Length: 4134.00 ft	Diameter: 3.80 inches	Volume: 57.99 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 216.00 ft	Diameter: 2.25 inches	Volume: 1.06 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 59.05 bbl</u>	Tool Chased: 0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 63000.00 lb
Depth to Top Packer:	4364.00 ft			Final 65000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	46.00 ft			
Tool Length:	68.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

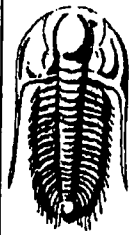
Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4343.00	
Shut In Tool	5.00			4348.00	
Hydraulic tool	5.00			4353.00	
Safety Joint	2.00			4355.00	
Packer	5.00			4360.00	22.00 Bottom Of Top Packer
Packer	4.00			4364.00	
Stubb	1.00			4365.00	
Perforations	2.00			4367.00	
Recorder	0.00	8017	Inside	4367.00	
Perforations	5.00			4372.00	
Change Over Sub	1.00			4373.00	
Anchor	31.00			4404.00	
Change Over Sub	1.00			4405.00	
Recorder	0.00	13276	Inside	4405.00	
Bullnose	5.00			4410.00	46.00 Bottom Packers & Anchor

Total Tool Length: 68.00

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JAN 10 2008
KCC



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

FIML Natural Resources LLC
410 17th St Ste 900
Denver CO 80202
ATTN: Jim Musgrove

Pfeifer-Ball 11B-4-1931
4 19 31 Scott KS
Job Ticket: 28745 DST#: 1
Test Start: 2007.09.24 @ 10:14:00

Mud and Cushion Information

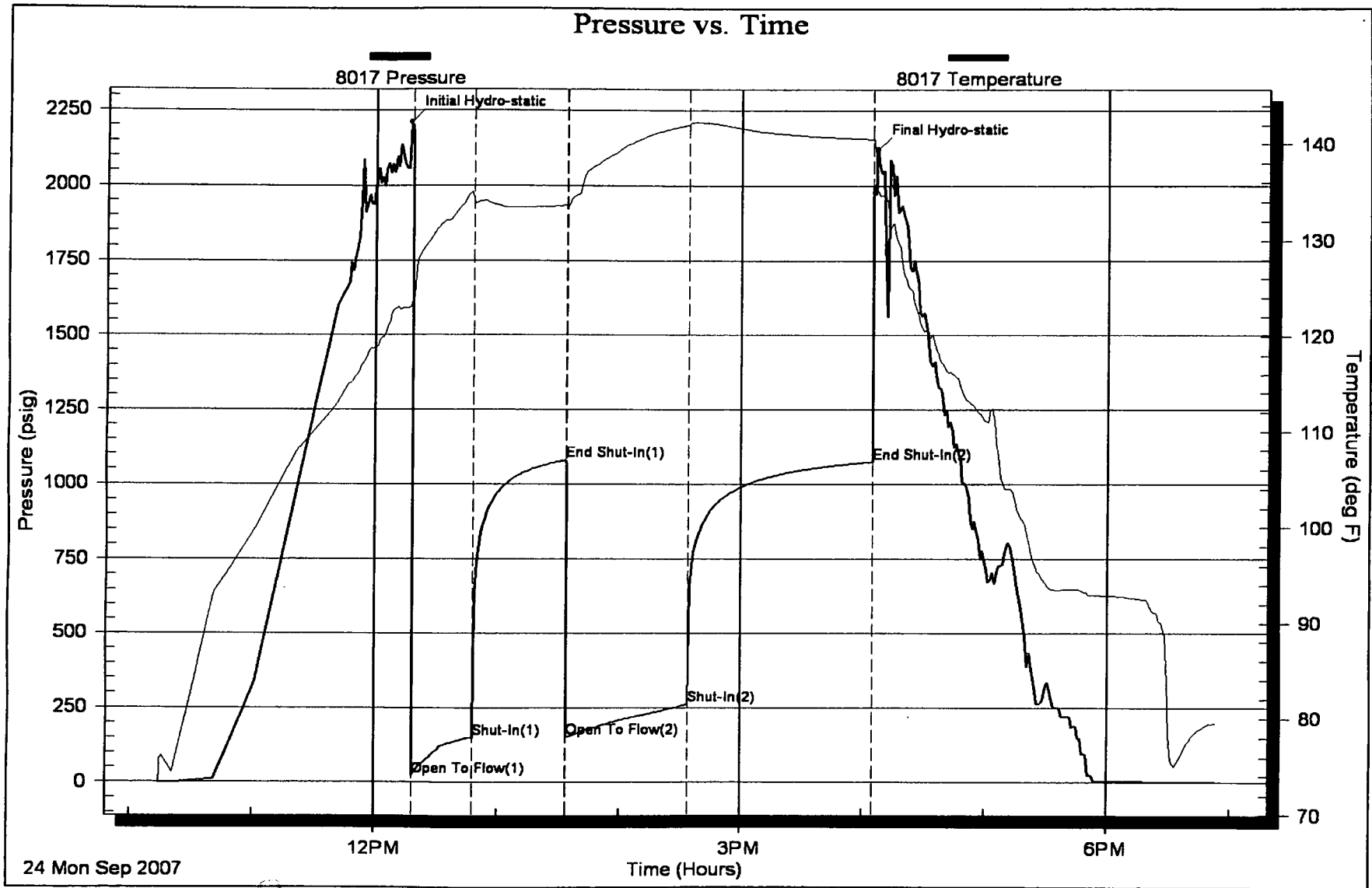
Mud Type: Gel Chem	Cushion Type:	Oil API: 0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 15000 ppm
Viscosity: 47.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.19 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 1900.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
215.00	MCW 5%M 95%W	1.057
295.00	MCW 50%M 50%W	4.129

Total Length: 510.00 ft Total Volume: 5.186 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: Scum of Oil in 295 feet
 Spots of Oil in 215 feet



24 Mon Sep 2007

CONFIDENTIAL
KCC
JAN 10 2008



410 17th Street, Suite 900
Denver, CO 80202
Phone: (303) 893-5073
Fax: (303) 573-0386

January 10, 2008

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202-3802

CONFIDENTIAL
JAN 10 2008
KCC

Ladies and Gentlemen:

FIML Natural Resources, LLC is requesting that you hold all well logs and side 2 of Form ACO-1 (Well Completion Form) confidential for a period of 12 months for the Pfeifer-Ball #11B-4-1931 located in the NWNESW Section 4, T19S, R31W, Scott County, Kansas.

If you have any questions or need further information, please contact Cassandra Parks at 303-893-5090.

Sincerely

A handwritten signature in black ink, appearing to read "Cassandra Parks". The signature is fluid and cursive, with a long, sweeping underline.

Cassandra Parks
Operations Technician

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 11 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

31752

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>9-27-07</u>	SEC. <u>4</u>	TWP. <u>19S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION	JOB START <u>8:15 AM</u>	JOB FINISH <u>9:15 AM</u>
LEASE <u>Pfeifer - Ball</u>	WELL # <u>11B-4-1931</u>	LOCATION <u>Scott City 8E-49-1/4E</u>			COUNTY <u>Scott</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Mur Fin Drls Co #21
 TYPE OF JOB Production (Top)
 HOLE SIZE 7 7/8 T.D. 4761'
 CASING SIZE 5 1/2 DEPTH 4749'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL D-V Tool DEPTH 2989'
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 43.39'
 CEMENT LEFT IN CSG. 43.39'
 PERFS.
 DISPLACEMENT 7.3 BBL

OWNER Same

CEMENT
 AMOUNT ORDERED 490 SKs Lite
5# Gilsonite, 1/4# Flo-Seal

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>Lite 490 SKs</u>	@	<u>11.25</u>	<u>5,512.50</u>
<u>Gilsonite 2450#</u>	@	<u>.704</u>	<u>1,715.00</u>
<u>Flo-Seal 123#</u>	@	<u>2.00</u>	<u>246.00</u>

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>Walt</u>
# <u>423-281</u>	HELPER	<u>Kelly</u>
BULK TRUCK		
# <u>394</u>	DRIVER	<u>Alvin</u>
BULK TRUCK		
# <u>399</u>	DRIVER	<u>Lorene</u>

HANDLING	<u>578 SKs</u>	@	<u>1.90</u>	<u>1,098.20</u>
	<u>9¢ per sk/mile</u>			<u>2,965.14</u>
TOTAL				<u>11,536.84</u>

REMARKS:

RECEIVED LEASE
KANSAS CORPORATION COMMISSION

JAN 11 2008

Circ 4 Hrs
Put 10 SKs in mlt
Put 15 SKs in mlt
Mixed 465 SKs Lite, release Plug
Displace 72 BBL Water @ 6.50#
Shut Tool @ 1600# Cement Did Cure
with witness: Walt Dill Thank You

CONSERVATION DIVISION
WICHITA KS

SERVICE

DEPTH OF JOB	<u>2989'</u>		
PUMP TRUCK CHARGE			<u>955.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>57 miles</u>	@	<u>6.00</u> <u>n/c</u>
MANIFOLD	@		
	@		
	@		

CHARGE TO: FTML natural Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 955.00

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Terrence R. Loughlin

Terrence R Loughlin
 PRINTED NAME

ALLIED CEMENTING CO., INC.

31751

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley
9-27-07 9-27-07

DATE <u>9-26-07</u>	SEC. <u>4</u>	TWP. <u>19^s</u>	RANGE <u>31^w</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00^{AM}</u>	JOB FINISH <u>3:45^{AM}</u>
LEASE <u>Pfeifer - Ball</u>	WELL # <u>11B-4-1931</u>	LOCATION <u>Scott City 8E-45-1/4E</u>	COUNTY <u>Scott</u>	STATE <u>Kan</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MurFin Digs Co #21
 TYPE OF JOB Production (Bottom)
 HOLE SIZE 7 7/8 T.D. 4761'
 CASING SIZE 5 1/2 DEPTH 4749'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL DV Tool DEPTH 2989'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 43.39'
 CEMENT LEFT IN CSG. 43.39'
 PERFS. _____
 DISPLACEMENT 41 - BBL water, 72 BBL mud

OWNER Same
 CEMENT
 AMOUNT ORDERED 300 sks ASC, 2% salt
10% salt
500 gal WFR-2

COMMON	@		
POZMIX	@		
GEL		<u>6 sks</u>	@ <u>16.65</u> <u>99.90</u>
CHLORIDE	@		
ASC		<u>300 sks</u>	@ <u>14.90</u> <u>4,470.00</u>
Salt		<u>28 sks</u>	@ <u>19.20</u> <u>537.60</u>
WFR-2		<u>500 gal</u>	@ <u>1.00</u> <u>500.00</u>
	@		
	@		
	@		
	@		
	@		
HANDLING		<u>368 sks</u>	@ <u>1.90</u> <u>699.20</u>
MILEAGE		<u>9 1/2 D/S sk/mile</u>	<u>1,887.54</u>
TOTAL			<u>8,194.54</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt
 # 423-281 HELPER Kelly
 BULK TRUCK
 # 394 DRIVER Alvin
 BULK TRUCK
 # 399 DRIVER Larene

REMARKS:

Circ 1 Hr on bottom,
Pump 500 gal WFR-2
mixed 300 sks ASC & Clear Pump
+ Lines, Displace 41 BBL water
72 BBL mud @ 800# max, hand Plug
@ 1200#, Open DV Tool, Circ
4 Hrs. Thank You

RECEIVED
KANSAS CORPORATION COMMISSION SERVICE

DEPTH OF JOB	<u>2008</u>		
PUMP TRUCK CHARGE			<u>1,750.00</u>
EXT. CONSERVATION DIVISION			
MILEAGE	<u>57 miles</u>	@ <u>6.00</u>	<u>342.00</u>
MANIFOLD + Head rental		@	<u>100.00</u>
		@	
		@	

CHARGE TO: FIML natural Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 2,192.00

PLUG & FLOAT EQUIPMENT

1-Guide Shoe	<u>5 1/2</u>		<u>170.00</u>
10-Turbo-Controls		@ <u>10.00</u>	<u>700.00</u>
15-Centrolines		@ <u>50.00</u>	<u>750.00</u>
2-Baskets		@ <u>165.00</u>	<u>330.00</u>
1-Shur-Seal Float Collar		@	<u>360.00</u>
1-DV Tool		@	<u>4000.00</u>
1-Limit Clamp			<u>25.00</u>
TOTAL			<u>6335.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Terrence R. Loughton

Terrence R. Loughton
 PRINTED NAME