

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

1/18/07

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: _____
Operator Contact Person: Lori Zehr
Phone: (316) 681-0231
Contractor: Name: Duke Drilling Company
License: 5929

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/12/2006 9/23/2006 _____
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-21476-0000
County: Comanche
SE NE Sec. 13 Twp. 35 S. R. 16 East West
660 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Leon May Well #: 2-13
Field Name: Yellowstone

Producing Formation: Mississippian
Elevation: Ground: 1835 Kelly Bushing: 1848
Total Depth: 5475' Plug Back Total Depth: 5446'
Amount of Surface Pipe Set and Cemented at 677' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACTINH 9-8-08
(Data must be collected from the Reserve Pit)
Chloride content 19,600 ppm Fluid volume 175 bbls
Dewatering method used Hauled to SWD
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers Inc. of Kansas
Lease Name: Leon May #1-13 License No.: 8061
Quarter NE Sec. 13 Twp. 35 S. R. 16 East West
County: Comanche Docket No.: D-28,472

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Agent Date: 1/18/2007
Subscribed and sworn to before me this 18th day of January,
2007
Notary Public Lori A. Zehr
Date Commission Expires: May 5, 2010

LORIA A. ZEHR
Notary Public, State of Kansas
My Appt. Expires 5/5/10

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
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JAN 19 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Oil Producers Inc. of Kansas Lease Name: Leon May Well #: 2-13 JAN 18 2007
 Sec. 13 Twp. 35 S. R. 16 East West County: Comanche

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: On Site-Geological Report, Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Neutron/Density PE Log, Micro Log, Sonic Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Log Name</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample Datum</th> </tr> <tr> <td>Heebner Shale</td> <td>4352</td> <td>-2506</td> </tr> <tr> <td>Cherokee Shale</td> <td>5232</td> <td>-3386</td> </tr> <tr> <td>Detrital Chert</td> <td>5280</td> <td>-3434</td> </tr> <tr> <td>Miss. Dolo.</td> <td>5295</td> <td>-3449</td> </tr> <tr> <td>RTD</td> <td>5475'</td> <td></td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	Heebner Shale	4352	-2506	Cherokee Shale	5232	-3386	Detrital Chert	5280	-3434	Miss. Dolo.	5295	-3449	RTD	5475'	
Log Name	Formation (Top), Depth and Datum	Sample Datum																	
Heebner Shale	4352	-2506																	
Cherokee Shale	5232	-3386																	
Detrital Chert	5280	-3434																	
Miss. Dolo.	5295	-3449																	
RTD	5475'																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		13 3/8	48#	93'	See Note	See Note	See Note
Surface		8 5/8	24#	677'	See Note	See Note	See Note
Production		4 1/2	11.6#	5474'	See Note	See Note	See Note

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

TUBING RECORD	Size 2 3/8	Set At 5390'	Packer At None	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perforated Dually Comp. Commingled Other (Specify) _____

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- LINE HEATER-
- GUN BBL-
- HEATER TREATER-
- FWKO-
- STOCK TANKS-
- WATER TANKS-
- S.W. PUMP-
- METER RUN-
- GAS PIPELINE-
- WATER DIPOSAL-

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10/9/06

COMANCHE WELL SERVICE ON LOCATION RIGGED UP D-D DERRICK.
SHUT DOWN FOR THE DAY.

10/10/06

ELI WIRELINE ON LOCATION TO RUN CORRELATION AND SONIC BOND LOG.
FOUND TTL DEPTH – 5446'.
FOUND TOP OF CEMENT – 4840' WITH EXCELLENT CEMENT BONDING.

COMANCHE SWABBED WELL DOWN TO 4700' FROM SURFACE.

ELI WIRELINE RIGGED TO PERFORATE PROPOSED INTERVALS IN MISS DOLOMITE AND
DETRIAL ZONES UTILIZING 32 GRAM EXPENDABLE CASING GUNS.

<u>PERFORATE MISS DOLOMITE</u> -	5344'-5350'	2/FT
<u>PERFORATE MISS DOLOMITE</u> -	5315'-5330'	1/FT
<u>PERFORATE MISS DOLOMITE</u> -	5309'-5311'	2/FT
<u>PERFORATE MISS DOLOMITE</u> -	5303'-5305'	2/FT
<u>PERFORATE DETRIAL</u>	5284'-5287'	2/FT

COMANCHE SWABBED WELL DOWN TO TTL DEPTH.

½ HR. NATURAL TEST – RECOVERED NO FLUID WITH SHOW OF GAS.

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Attachment 1-Leon May 2-13

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Note 1:

Conductor Casing

110 sacks Common 3% cc, 1/4# cellflake

Surface Casing

150 sacks A-Con 5% cc, 1/4# cellflake
150 sacks 60/40 Poz 3% cc, 1/4# cellflake

Production Casing

150 sacks AA-2

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

Conductor

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: 6395901 OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206 <i>KCC JAN 18 2007 CONFIDENTIAL</i>	Invoice	Invoice Date	Order	Station
	609081	9/13/06	14083	Pratt
	Service Description			
	Cement			
CustomerRep	Lease	Well	Well Type	
Bob	Leon May	2-13	New Well	
	AFE	PO	Terms	
			Net 30	
	Treater			
	Kevin Gordley			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	110	\$14.54	\$1,599.40 (T)
C310	CALCIUM CHLORIDE	LBS	312	\$1.00	\$312.00 (T)
C194	CELLFLAKE	LB	29	\$3.70	\$107.30 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	140	\$5.00	\$700.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	70	\$3.00	\$210.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	364	\$1.60	\$582.40
E107	CEMENT SERVICE CHARGE	SK	110	\$1.50	\$165.00
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
S100	FUEL SURCHARGE		1	\$48.30	\$48.30

Sub Total: \$4,648.40

Discount: \$736.02

Discount Sub Total: \$3,912.38

Taxes: \$90.05

Total: \$4,002.43

*Cement for 13 3/8 Conductor
 Joe
 TM*

902-08

BC

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**CONSERVATION DIVISION
 WICHITA, KS**

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

C

HANDWER-22W-APDNYU



FIELD ORDER 14083

Subject to Correction

Date 9-13-06	Customer ID	Lease LEON MAY	Well # 2-13	Legal 13-35-16
OR Prod. Inc. of KS.		County BARBER	State KS	Station PRATT, KS
C H A R G E	Depth	Formation		Shoe Joint
	Casing 13 3/8	Casing Depth 95'	TD 95'	Job Type CONDUCTOR-NW
	Customer Representative BOB		Treater GORDLEY	

AFE Number _____ PO Number _____ Materials Received by **X** GALE D RUCK

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D200	110SK	COMMON CEMENT		
P	C310	312lb	CEMENT CHLORIDE		
P	C194	29lb	CELLULASE		
P	E100	140mile	TRENCH MILEAGE		
P	E101	70mile	PICKUP MILEAGE		
P	E104	3649m	BULK DELIVERY		
P	E107	110SK	CEMENT SERVIC. CHARGE		
P	R200	1EA	PUMP CHARGE		

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TREATMENT REPORT

Customer Oil Prod. EncOFKs Lease No. CONFIDENTIAL Date 9-13-06
 Lease LEON MAY Well # 2-13
 Field Order # 14083 Station PRATT, KS Casing 13 3/8 Depth 95' County BARBER State KS
 Type Job CONDUCTOR-NW Formation _____ Legal Description 13-35-16

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<u>1.375</u>				Pre Pad	Max		5 Min.	
Depth <u>95</u>	Depth	From	To	Pad	Min		10 Min.	
Volume	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative BOB Station Manager SCOTT Treater CORDUEY
 Service Units 120 26 46 501
 Driver Names VC ROBERT W. BLAW

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>2300</u>					<u>ON LOCATION 9/12/06</u>
					<u>RUN 95' 13 3/8 CSB</u>
					<u>BREAK CORE</u>
					<u>MAX CEMENT</u>
<u>0030</u>	<u>100</u>		<u>23</u>	<u>5</u>	<u>110SK COMMON</u> <u>3% CC, 1/4" SL CELL FLAKE</u>
<u>0100</u>	<u>100</u>		<u>12</u>	<u>5</u>	<u>PUMP 12 bbl H₂O</u> <u>START ON CASING</u> <u>CORE 10% CEMENT TO PDS</u>
<u>0130</u>					<u>JOB COMPLETE</u> <u>THANKS KEVIN</u>

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 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Surface

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206 KCC JAN 18 2007 CONFIDENTIAL	6395901	Invoice	Invoice Date	Order	Station
		609098	9/13/06	14085	Pratt
	Service Description				
	Cement				
CustomerRep		Lease	Well	Well Type	
Bob Kasper		Leon May	2-13	New Well	
		AFE	PO	Terms	
				Net 30	
		Treater			
		Kevin Gordley			

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	150	\$10.30	\$1,545.00 (T)
D201	A-CON BLEND (COMMON)	SK	150	\$16.50	\$2,475.00 (T)
C310	CALCIUM CHLORIDE	LBS	810	\$1.00	\$810.00 (T)
C194	CELLFLAKE	LB	75	\$3.70	\$277.50 (T)
F203	GUIDE SHOE TEXAS PATTERN, 8 5/8"	EA	1	\$286.00	\$286.00 (T)
F303	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1	\$94.85	\$94.85 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F123	BASKET, 8 5/8"	EA	1	\$332.50	\$332.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	140	\$5.00	\$700.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	70	\$3.00	\$210.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	945	\$1.60	\$1,512.00
E107	CEMENT SERVICE CHARGE	SK	300	\$1.50	\$450.00
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$105.13	\$105.13

Sub Total: \$10,117.68

Discount: \$1,602.01

Discount Sub Total: \$8,515.67

Taxes: \$266.16

Total: \$8,781.83

Comanche County & State Tax Rate: 5.30%

(T) Taxable Item

B 5/8 Cement
 JAC
 7PM

902-08

BC

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 WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

C

HARDY WEL-LLU-N BWU



FIELD ORDER 14085

Subject to Correction

Date 9-13-06	Customer ID	Lease LEON MAY	Well # 2-13	Legal 13-35-16
OIL Prod. Inc. OF KS		County BARBER Comanche KS.	State KS.	Station PRATT, KS
C H A R G E	Depth	Formation		Shoe Joint 33'
	Casing 8 5/8	Casing Depth 677	TD 677	Job Type SURFACE-NW
	Customer Representative BOB		Treater K. GORSLEY	
	Materials Received by X Bob Kasper			

AFE Number PO Number

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	150 SK	60/40 P02		
P	D201	150 SK	1A-CON CEMENT		
P	C310	810 lb	CALCIUM CHLORIDE	KCC	
P	C194	75 lb	CELLULANE	MAN 1 8 2007	
P	F203	1 EA.	8 5/8 TEXAS SHOE		
P	F303	1 EA.	8 5/8 BAFFLE		
P	F445	1 EA.	8 5/8 TOP RUBBER PLUG		
P	F123	1 EA.	8 5/8 BASKET		
P	E100	140 mile	TRUCK MILEAGE		
P	E101	70 mile	PICKUP MILEAGE		
P	E104	945 TM	BULK DELIVERY		
P	E107	300 SK	CEMENT SERVICE CHARGE		
P	R202	1 EA.	ROAD CHARGE		
P	R201	1 EA.	CEMENT (H2O)		

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Customer: PRATT PROD. INC. OF KS Lease No. _____ Date: 9-13-06
 Lease: LEON MAY Well # 2-13 County: BARBER State: KS
 Field Order # 14085 Station: PRATT KS. Casing: 8 7/8 Depth: 677 Formation: _____ Legal Description: 13-35-16
 Type Job: SURFACE INW

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<u>8 7/8</u>								
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
<u>677</u>								
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: BOB Station Manager: SCOTT Treater: CORDLEY
 Service Units: 170 26 303 71
 Driver Names: HC J.A. McBRAN

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>1930</u>					<u>ON LOCATION</u> <u>RUN W/ 8 7/8 C.S.G. 16 JTS</u> <u>TEXAS SHOE RAFFLE 1ST COLLAR</u> <u>CEMT-NONE BASKET #13</u> <u>TRAP BOTTOM-BREAK CORE</u>
<u>2030</u>	<u>200</u>		<u>68</u>	<u>5</u>	<u>MIX CEMENT</u> <u>150 SK A-COM</u> <u>3% CC, 1/4 #1 SK CELL FLAKE</u>
	<u>200</u>		<u>33</u>	<u>5</u>	<u>150 SK 160/10 P02</u> <u>3% CC, 1/4 #1 SK CELL FLAKE</u>
					<u>STOP - RELEASE PUL</u>
	<u>0</u>		<u>0</u>	<u>5</u>	<u>START DISP.</u>
<u>2100</u>	<u>250</u>		<u>41</u>	<u>5</u>	<u>PULL DOWN</u>
					<u>CURE 25 SK CEMENT TO P02</u>
<u>2130</u>					<u>JOB COMPLETE</u> <u>THANKS - KEVIN</u>

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Production
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 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206 CustomerRep Bob Casper	6395901	Invoice	Invoice Date	Order	Station
		609172	9/23/06	14133	Pratt
	Service Description				
	Cement				
		Lease	Well	Well Type	
		Leon May	2-13	New Well	
		AFE	PO	Terms	
				Net 30	
		Treater			
		Steve Orlando			

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ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	150	\$15.90	\$2,385.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$10.30	\$257.50 (T)
C195	FLA-322	LB	113	\$7.50	\$847.50 (T)
C221	SALT (Fine)	GAL	790	\$0.25	\$197.50 (T)
C243	DEFOAMER	LB	36	\$3.45	\$124.20 (T)
C244	CEMENT FRICTION REDUCER	LB	43	\$6.00	\$258.00 (T)
C312	GAS BLOCK	LB	141	\$5.15	\$726.15 (T)
C321	GILSONITE	LB	748	\$0.67	\$501.16 (T)
C194	CELLFLAKE	LB	39	\$3.70	\$144.30 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$269.00	\$269.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	6	\$67.00	\$402.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	140	\$5.00	\$700.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	70	\$3.00	\$210.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	571	\$1.60	\$913.60
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
R211	CASING CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC	EA	1	\$1,943.00	\$1,943.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R404	DERRICK CHARGE, ABOVE 10'	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$130.21	\$130.21

CEMENT FOR IDC 4 1/2 CSN
902-34
BC

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 WICHITA, KS
 Comanche County & State Tax Rate: 5.30%
 (T) Taxable Item

Sub Total: \$12,531.62
Discount: \$1,984.89
Discount Sub Total: \$10,546.73
Taxes: \$351.15
Total: **\$10,897.88**

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182
 Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

C

Handwritten address, partially illegible



FIELD ORDER 14133

Subject to Correction

Date 9-23-06	Customer ID	Lease Leon May	Well # 2-13	Legal 13-355-16w
Oil Producers Inc of KS		County Comanche	State KS	Station Pratt
		Depth 5475	Formation	Shoe Joint 17.13
		Casing 4 1/2 11.6	Casing Depth 5488	TD 5475
		Customer Representative Bob Casper	Treater Steve Onland	

AFE Number	PO Number	Materials Received by X Onland	KCC
------------	-----------	--------------------------------	-----

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	150SKS	AA2		
P	D203	25SKS	60/40 P02		
P	C195	113Lb	FLA-322		
P	C221	790Lb	Salt		
P	C243	36Lb	Defoamer		
P	C244	432Lb	Friction Reducer		
P	C312	141Lb	Gas Blok		
P	C321	748Lb	Wilsonite		
P	C194	39Lb	Cell Slake		
P	C304	1000Lb	Superflush II		
P	F210	1ea	Auto Fill Float shoe 4 1/2"		
P	F170	1ea	J.K. Latch Down Plug + Buffer, 4 1/2"		
P	F100	6ea	Turbolizers 4 1/2"		
P	E100	140mi	Heavy Vehicle Mileage		
P	E101	70mi	Pickup Mileage		
P	E104	571Tm	Bulk Delivery		
P	E107	1755SKS	Cement Service Charge		
P	R211	1ea	Cement Pump 5001' - 5500'		
P	R701	1ea	Cement Acid Rental		
P	R404	1ea	Derrick Charge, Above 10'		
Discounted price plus taxes					\$ 10416.52

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Customer Oil Producers Inc of KS	Lease No.	Date 9-23-06
Lease Leon May	Well # 2-13	
Field Order # 14133	Station Pratt	Casing 4 1/2
Type Job 4 1/2 L.S. New well	Depth 5488	County Comanche
	Formation	State KS
		Legal Description 13-35s-16w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
4 1/2 11.6			Levent 150 sus AA2	Acid	5% Calset	Max 25#/sk CellFlake		KCC
5488	5488	From 255ks 60/40 P02		Pre Pad				5 Min. JAN 18 2007
85.06				Pad	.3% S.R., .25%	Min Deformer		10 Min. CONFIDENTIAL
				Frac	.8% SLA-322	Avg 5#/sk Gilsonite		15 Min. CONFIDENTIAL
					10% Salt, 1% Gas Block	HHP Used		Annulus Pressure
				Flush		Gas Volume		Total Load

Customer Representative Bob Kasper	Station Manager Dave Scott	Treater Steve Orlando
Service Units 118	309/457	346/570
Driver Names Steve Samas LaChance		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					On location, Safety meeting
					Run Csg - Centralizers 1, 2, 3, 4, 8, 9
					Csg on Bottom
					Hook up to Csg, Break Circ w/ Cig
8:00	100		12	5	Super Flush
8:02	100		5	5	H2O Spacer 5#/sk Gilsonite
8:03	150		39	5	Mix 150sus AA2 w 10% Salt, 5% Calc
					1% Gas Block, .8% SLA-322 .3% Friction
					Reducer, .25% Deformer, 25#/sk CellFlake
					Release plug/clear pump & lines
8:13	100			5	Start Displacement
	300		72	5	1st pressure
8:30	1500		85		Plug Down
					plug Vent Hole & Mouse Hole 255ks 60/40 P02
					Circulation thru Job
					Job Complete

Thanks, Steve

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**OIL PRODUCERS INC, OF KANSAS
Initial Completion Report**

WELL- LEON MAY #2-13

LEGAL- 660' FSL AND 660' FEL IN SECTION 13-35s-16w OF COMANCHE CO. KS.

API#- 15-051-25,567

GROUND ELEV.- 13' ABOVE G.L. @ 1848'

K.B.- 1835'

SURFACE CSN- 13 3/8" @ 93' AND 8 5/8" @ 677' WITH 300 SX.

RTD- 5475'

LTD- 5476'

PRODUCTION CSN- 4 1/2", 10.5# @ 5474'

PRODUCTION CSN CEMENT- 150 SX AA-2 WITH GAS STOP

DV TOOL- NONE

TWO STAGE CEMENT- NONE

TOP OF CEMENT- 4840' WITH EXCELLENT CEMENT BONDING ACROSS PAY INTERVALS

PBTD- 5446' (ELI 10/10/06), 5455' (BY TG TALLY 11/2/06)

CIBP- - NONE

PERFORATIONS-	DETRIAL	5284'-5287'	2/FT	10/10/06
	MISS DOLOMITE	5303'-5305'	2/FT	10/10/06
	MISS DOLOMITE	5309'-5311'	2/FT	10/10/06
	MISS DOLOMITE	5315'-5330'	1/FT	10/10/06
	MISS DOLOMITE	5344'-5350'	2/FT	10/10/06

COMPLETION DATE- 11/06

TUBING IN HOLE- 15' MA, SN, 165 JTS. NEW 2 3/8" TUBING (5363.90')

PACKER@- NONE

TBG ANCHOR @ NONE

TUBING SET @- 5390' (TUBING SET 65' OFF BOTTOM 11/3/06)

AVERAGE TBG JT- 32.50'

PUMP RAN-

RODS RAN-

PUMP SET @-

PUMPING UNIT-

PRIME MOVER-

GAS SEPARATOR-

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WICHITA, KS**

10/10 CONT.

JETSTAR ON LOCATION TO ACIDIZE MISS DOLOMITE AND DETRIAL WITH 4000 GALS 15% DSFE AND 62 BALL SEALERS.

ACIDIZE MISS DOLOMITE AND DETRIAL AS FOLLOWS:

PUMP 500 GALS 15% DSFE ACID.

PUMP 3500 GALS 15% DSFE ACID WITH 62 BALL SEALERS SPACED EQUALLY.

LOAD HOLE AND DISPLACE ACID W/FIELD BRINE.

PRESSURE TO 700# AND BROKE BACK TO 250#

DISPLACE ACID @ 5 BPM - 250# TO 2000# BALLED OFF.

KNOCK BALLS OFF AND DISPLACE REMAINING ACID.

ISIP - VAC.

TTL LOAD - 164 BBLS.

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COMANCHE RIGGED TO SWAB BACK ACID LOAD.

FOUND FL LEV @ 600'.

SWAB 1 HR. AND RECOVERED 73.48 BBLS WITH GOOD SHOW OF GAS AND TRACE OIL.

SHUT DOWN FOR THE NIGHT.

10/11/06

SICP - 760#, FLUID LEVEL - 2662', NO FREE OIL.

SBHP - CALCULATES 2077#.

COMANCHE RIGGED TO SWAB BACK ACID LOAD AND TEST MISS DOLO AND DETRIAL.

TEST MISS DOLOMITE AND DETRIAL AFTER ACID AS FOLLOWS:

SWAB WELL DOWN AND RECOVERED 99 BBLS, GOOD SHOW OF GAS AND TRACE OIL

1 HR. TEST - RECOVERED 3.34 BBLS, TEST GAS @ 185 MCFPD.

1 HR. TEST - RECOVERED .83 BBLS, TEST GAS @ 121 MCFPD.

1 HR. TEST - RECOVERED .83 BBLS, TEST GAS @ 171 MCFPD

1 HR. TEST - RECOVERED 1.67 BBLS, TEST GAS @ 222 MCFPD.

1 HR. TEST - RECOVERED .83 BBLS, TEST GAS @ 211 MCFPD.

1 HR. TEST - RECOVERED .83 BBLS, TEST GAS @ 231 MCFPD.

SHUT DOWN FOR THE NIGHT.

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10/12/06

SICP – 1465#, BLOW WELL DOWN, REMOVE MASTER GATE.
 CLOSE WELL IN.
 COMANCHE RIGGED DOWN AND MOVED OFF LOCATION.
 AWAITING JETSTAR TO FRAC WELL.

10/18/06

SICP – 1260#.

JETSTAR ON LOCATION TO FRACTURE STIMULATE MISS DOLO AND DETRIAL PERFORATIONS WITH 219,100 GALS SLICK WATER AND 104,000# 30/70 BRADY SAND.

FRAC MISS DOLOMITE AND DETRIAL PERFORATIONS AS FOLLOWS:

PUMP 45,000 GAL PAD AND ESTABLISH INJECTION RATE @ 52BPM – 1550#.
 PUMP 1000# 30/70 SAND @ .10 PPG (10,000 GALS) @ 59 BPM – 1796#
 PUMP 2000# 30/70 SAND @ .20 PPG (10,000 GALS) @ 59 BPM – 1773#
 PUMP 3900# 30/70 SAND @ .30 PPG (13,000 GALS) @ 59 BPM – 1745#
 PUMP 6000# 30/70 SAND @ .40 PPG (15,000 GALS) @ 59 BPM – 1708#
 PUMP 10,500# 30/70 SAND @ .50 PPG (21,000 GALS) @ 59 BPM – 1691#
 PUMP 13,200# 30/70 SAND @ .60 PPG (22,000 GALS) @ 60 BPM – 1713#
 PUMP 16,800# 20/70 SAND @ .70 PPG (24,000 GALS) @ 60 BPM – 1692#
 PUMP 20,000# 30/70 SAND @ .80 PPG (25,000 GALS) @ 60 BPM – 1660#
 PUMP 21,800# 30/70 SAND @ .90 PPG (24,000 GALS) @ 60 BPM – 1643#
 PUMP 6000# 30/70 RESIN COATED SAND @ 1.50 PPG (4000 GALS) @ 60 BPM – 1647#
 PUMP 3000# 30/70 RESIN COATED SAND @ 2 PPG (1500 GALS) @ 60 BPM – 1659#.
 CUT SAND AND FLUSH TO PERFS @ 12 BPM – 240#
ISIP – 200#, 5 MIN SIP – 147#,
TOTAL FRAC LOAD – 5216 BBLs.
 SHUT WELL IN.
 JETSTAR RIGGED DOWN AND MOVED OFF LOCATION.

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11/1/06

COMANCHE WELL SERVICE BACK ON LOCATION, RIGGED UP D-D DERRICK SIOX TRUCKING ON LOCATION WITH NEW 2 3/8" TUBING FROM SMITH SUPPLY. UNLOADED AND TALLIED 173 JTS. 2 3/8" TUBING.

SICP – 143#. BLOW WELL DOWN. FLUID LEVEL – 1000' FROM SURFACE.
SBHP – CALCULATES 2051 psi. (CALCULATED W/O SICP)

COMANCHE RIGGED UP 4 1/2" CASING SWAB TO SWAB BACK FRAC LOAD AND TEST MISS AND DETRIAL AFTER FRAC.
3 HRS SWABBING – RECOVERED 99 BBLs, FL LEV @ END OF DAY = 1200' FROM SURFACE. CHECK FOR SAND FILL-UP. HAVE 115' OF SAND FILL.

11/2/06

SICP – 333#, FLUID LEVEL – 1200' FROM SURFACE.

TR SERVICES ON LOCATION WITH BULL DOG BAILER TO CLEAN OUT WELL BORE OF FRAC SAND.

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11/2 CONT.

RIH - WITH BULL DOG BAILER AND TUBING. TAG TOP OF SAND @ 5349'
 CLEAN OUT WELL BORE TO 5455'
POOH - WITH TUBING AND BULL DOG BAILER.
 SHUT DOWN FOR THE NIGHT.

11/3/06

SICP - 265#.
 COMANCHE RIGGED TO RUN PRODUCTION TUBING.
RIH - WITH 15' MUD ANCHOR, SN, 165 JTS. NEW 2 3/8" TUBING (5363.90')
 SET TUBING @ 5390' WITH SN @ 5375', SET TUBING 65' OFF BOTTOM.

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COMANCHE WELL SERVICE RIGGED UP 2 3/8" TUBING SWAB.
 RIGGED TO CONTINUE TESTING WELL AFTER FRAC.
SWAB 4 HRS. - RECOVERED 54 BBLS, SLIGHT SHOW OF GAS, CASING PRESS. = 290#.
 SHUT DOWN FOR THE WEEKEND.

11/6/06

SITP - 95#, SICP - 1335#, FLUID LEVEL - 1955' FROM SURFACE.

SWAB 5 HRS. - RECOVERED 130 BBLS, WELL KICKED OFF FLOWING.
FLOW TEST MISS AND DETRIAL AFTER FRAC AS FOLLOWS:

1 HR FLOW - RECOVERED 63 BBLS, FCP - 1400#
1 HR FLOW - RECOVERED 63 BBLS, FCP - 1320#
1 HR FLOW - RECOVERED 63 BBLS, FCP - 1300#
 SHUT WELL IN FOR THE NIGHT.

11/7/06

SITP - 640#, SICP - 1550#.
 BLOW WELL DOWN, HAD FLUID TO SURFACE IN 7 MINUTES WELL FLOWING.

CONTINUE FLOW TESTING MISS AND DETRIAL AFTER FRAC AS FOLLOWS:

1 HR. FLOW - RECOVERED 109 BBLS, FCP 1250#, FTP - 90#
1 HR. FLOW - RECOVERED 44 BBLS, FCP - 1160#, FTP - 80#
1 HR. FLOW - RECOVERED 43 BBLS, FCP - 1100#, FTP - 60#
1 HR. FLOW - RECOVERED 45 BBLS, FCP - 1060#, FTP - 60#
1 HR. FLOW - RECOVERED 45 BBLS, FCP - 1020#, FTP - 60#
1 HR. FLOW - RECOVERED 40 BBLS, FCP - 990#, FTP - 50#

COMANCHE RIGGED TO FLOW WELL OVERNIGHT TO FRAC TANK
 SHUT DOWN FOR THE NIGHT.

11/8/06

WELL HAS PRODUCED 529 BBLS OVERNIGHT IN 17 HRS.
 HOURLY PRODUCTION RATE AVERAGE = 31.11 BTFPH, FCP = 670#, FTP = 40#.
 HAVE 5% OIL CUT THIS MORNING.

CONTINUE FLOW TESTING MISS AND DETRIAL AFTER FRAC AS FOLLOWS:

1 HR. TEST - RECOVERED 20 BBLS, 4% OIL, NO GAS TEST, FCP - 660#
1 HR. TEST - RECOVERED 30 BBLS, 5% OIL, TEST GAS @ APPROX 700 MCFPD, FCP 660#
1 HR. TEST - RECOVERED 42 BBLS, 5% OIL, TEST GAS @ APPROX 700 MCFPD, FCP 640#

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11/8/06

FLOW TESTING CONTINUED

1 HR. TEST - RECOVERED 17 BBLs, 4% OIL, TEST GAS @ APPROX 700 MCFPD, FCP - 625#
1 HR. TEST - RECOVERED 15 BBLs, 5% OIL, TEST GAS @ APPROX 700 MCFPD, FCP - 625#
1 HR. TEST - RECOVERED 17 BBLs, 6% OIL, TEST GAS @ APPROX 700 MCFPD, FCP - 625#
WE HAVE RECOVERED 1468 BBLs TOTAL SINCE FRAC OF 5216 BBL FRAC LOAD, = 28% .
LEFT WELL OPEN TO FLOW INTO FRAC TANKS OVERNIGHT.
COMANCHE SHUT DOWN FOR THE DAY.

11/9/06

WELL HAS PRODUCED 306 BBLs IN 18 HRS = 17 BTFPH AVERAGE, 7% OIL.
TEST GAS @ 700 MCFPD, FCP - 550#.

CONTINUE FLOW TESTING MISS AND DETRIAL AFTER FRAC AS FOLLOW:

1 HR. FLOW TEST - RECOVERED 10 BBLs, 7% OIL, TEST GAS @ 700 MCFPD, FCP - 550#.
1 HR. FLOW TEST - RECOVERED 15 BBLs, 11% OIL, TEST GAS @ 700 MCFPD, FCP - 540#
1 HR. FLOW TEST - RECOVERED 10 BBLs, 10% OIL, TEST GAS @ 802 MCFPD.
LEFT WELL OPN TO FLOW INTO FRAC TANKS OVERNIGHT.
COMANCHE SHUT DOWN FOR THE DAY.

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11/10/06

WELL HAS PRODUCED 360 BBLs IN 21 HRS, = 17 BTFPH AVERAGE, 10% OIL, FCP - 500#.

SHUT IN WELL, WAITING ON PIPELINE CONNECTION.

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GEOLOGICAL REPORT
Oil Producers, Inc.
Leon May #2-13
SE SE Sec 13-35S-16W
Comanche Co, Oklahoma

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KB 1848'
GL 1355'

Summary:

The above captioned well was drilled to a total depth of 5475' on 09-23-06. A one man logging unit with gas chromatograph was on location from 4000' to 5975', with samples being analyzed from 4000' to T.D. 5975'. The well was under geological supervision of the undersigned from 4000' to T.D. Eli Wireline Services ran Dual Induction, Compensated Neutron-density log, Microlog and Sonic log. From the data collected while drilling and from electric log analysis, hydrocarbon shows were encountered in the Mississippian.

Oswego Limestone

The Oswego (Ft Scott) Limestone was drilled at 5188 (-3340) feet. Samples were described as white to off white predominately chalky micro-crystalline limestone with a trace of intercrystalline pinpoint porosity. A dull gold mineral fluorescence was present. Microlog indicates 2' of permeability. A 15 unit above background gas show was recorded. A 2 foot drill off of 2 min/ft was encountered. Drilled off from 3-1/2 min/ft returning to 4-1/2 min/ft.

Mississippian

The Mississippian Detrital was topped at 5272 (-3424) feet. The Detrital zone is 16' thick with a 4'/min/ft drill off at 5284-88' with 60 unit show. Most of the rocks were very fine grained shaley limy dolomite, buff to tan in color. Milky and opaque cherts were present. The dolomites had an odor with yellow fluorescence and a decent streaming cut. Most looked tight. However, the 4' drill off has good microlog and porosity.

Top of the Mississippian Unconformity was encountered at 5292' (-3444). Samples were described as cream to buff, very fine to fine crystalline dolomite with occasional pinpoint porosity present. Traces of glauconite with milky and opaque cherts were also present. Some bright fluorescence with good streaming cut, fair odor, and a light tan staining were seen in the samples correlating to gas detector show @ 5308-24', 255 units. Logs indicate 7-9% porosity with fair microlog over this gas show.

The Leon May #2 was drilled as an offset to the Leon May #1. This well encountered the Oswego & Mississippi formations.

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The Oswego, when compared to the #1, appears to be much the same in the sample and mud log shows. However, the microlog indicates a good 2' of porosity and permeability. This zone 5190-92' should be perforated prior to abandonment.

The Mississippi formation does not appear to be as good of rock quality as other Mississippi wells in the area, but they do appear somewhat better than the #1 Leon May. The fluorescence is brighter yellow with good odor and good streaming cut. Some visible porosity. Not as much dolomite in the sample as you would expect. It was noted that much of the samples had white calcium carbonate imbedded in the Lm, Cherts and Dolomite or was as an inclusion with samples. This could be one of 2 things: either fractures filled with secondary calcite or this area of poorer performing wells was in a depositional environment not conducive to creating good porous dolomites. When you complete, I would advise additional acid to be used.

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Electric Log Tops

	Oil Producers, Inc Leon May #2-13 SE SE Sec 13-35S-16W	Oil Producers, Inc. Leon May #1-13 SW SW NE Sec 13-35S-16W
Base Heebner SH	4356 (-2508)	4327 (-2498)
Lansing LM	4554 (-2706)	4528 (-2699)
Stark SH	4984 (-3136)	4960 (-3131)
Swope LM	4995 (-3147)	4966 (-3137)
Hushpuckney SH	5016 (-3168)	5002 (-3173)
Hertha	5030 (-3182)	5009 (-3180)
Oswego-Pawnee LM	5188 (-3340)	5167 (-3338)
Labette SH	5204 (-3356)	5184 (-3355)
Cherokee SH	5238 (-3390)	5211 (-3382)
Detrital	5272 (-3424)	5249 (-3420)
Mississippi	5292 (-3444)	5278 (-3449)

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Conclusion

The Leon May 2-13 was drilled to test the Oswego and Mississippi formations.

The Oswego appears to be moderately commercial, but not enough to warrant setting casing for this formation only. However, the Oswego should be perforated prior to abandonment.

The Mississippi had decent shows in the samples and mud log. The E-logs suggest casing should be run and the Mississippi be tested. The noticeable amount of calcite in the samples suggest that additional acid be used in the completion.

Recommended perfs are as follows:

Oswego	5190-92'
Mississippi Detrital	5284-88'
Mississippi	5308-38'

Respectfully submitted,



Harry A. Spring
Registered Professional Engineer #10252

KCC

JAN 18 2007

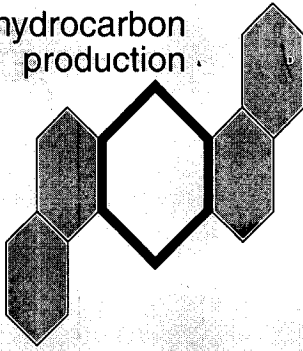
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hydrocarbon
production



OIL PRODUCERS, INC. OF KANSAS

1/18/08

1-18-09

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January 18, 2007

KCC
130 S. Market, Room 2078
Wichita, Ks. 67202

Certified # 7003 2260 0007 2959 5177

Re: Leon May #2-13
15-33-21476-0000
Comanche Co., Ks.

Dear Sirs,

Pursuant to KCC rule and regulations, Oil Producers, Inc. of Kansas is requesting the 12 month confidentiality on the Leon May #2-13 and is submitting this request with the filed ACO-1 report. I realize that we are 8 day late in requesting confidentiality, but we are waiting to for pipeline hook up. I will send an amended ACO-1, when the well is put on line. Again, I apologize for the lateness of this request.

Thank you for your consideration on this request.

Sincerely,

Lori A. Zehr

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OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Amended to show
production

1-18-09

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: Western Gas/NCRA
Operator Contact Person: Lori Zehr
Phone: (316) 681-0231 **KCC**
Contractor: Name: Duke Drilling Company **JAN 18 2007**
License: 5929
Wellsite Geologist: **CONFIDENTIAL**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/12/2006 9/23/2006 11/10/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-21476-0000
County: Comanche
SE NE Sec. 13 Twp. 35 S. R. 16 East West
660 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Leon May Well #: 2-13
Field Name: Yellowstone

Producing Formation: Mississippian
Elevation: Ground: 1835 Kelly Bushing: 1848
Total Depth: 5475' Plug Back Total Depth: 5446'
Amount of Surface Pipe Set and Cemented at 677' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 19,600 ppm Fluid volume 175 bbls
Dewatering method used Hauled to SWD
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers Inc. of Kansas
Lease Name: Leon May #1-13 License No.: 8061
Quarter NE Sec. 13 Twp. 35 S. R. 16 East West
County: Comanche Docket No.: D-28,472

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: September 25, 2007
Subscribed and sworn to before me this 25th day of September,
2007
Notary Public: Lori A. Zehr
Date Commission Expires: May 5, 2010

LORI A. ZEHR
Notary Public - State of Kansas
My Appt. Expires 5/5/10

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
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SEP 26 2007
OIL & GAS CONSERVATION DIVISION

Operator Name: Oil Producers Inc. of Kansas Lease Name: Leon May **CONFIDENTIAL** Well #: 2-13
 Sec. 13 Twp. 35 S. R. 16 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	Yes <input checked="" type="checkbox"/> No	Heebner Shale	4352 -2506
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Cherokee Shale	5232 -3386
List All E. Logs Run:		Detrital Chert	5280 -3434
On Site-Geological Report, Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Neutron/Density PE Log, Micro Log, Sonic Log		Miss. Dolo.	5295 -3449
		RTD	5475'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		13 3/8	48#	93'	See Note	See Note	See Note
Surface		8 5/8	24#	677'	See Note	See Note	See Note
Production		4 1/2	11.6#	5474'	See Note	See Note	See Note

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Initial Completion Report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
		2 3/8	5390'	None		
Date of First, Resumed Production, SWD or Enhr.		Producing Method				
2/1/2007		Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	1.55	150				

Disposition of Gas Vented Sold Used on Lease Other (Specify) _____

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval _____

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Attachment 1-Leon May 2-13

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Note 1:

Conductor Casing

110 sacks Common 3% cc, 1/4# cellflake

Surface Casing

150 sacks A-Con 5% cc, 1/4# cellflake
150 sacks 60/40 Poz 3% cc, 1/4# cellflake

Production Casing

150 sacks AA-2

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**OIL PRODUCERS INC, OF KANSAS
Initial Completion Report**

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WELL- LEON MAY #2-13

LEGAL- 660' FSL AND 660' FEL IN SECTION 13-35s-16w OF COMANCHE CO. KS.

API#- 15-051-25,567

GROUND ELEV.- 13' ABOVE G.L. @ 1848'

K.B.- 1835'

SURFACE CSN- 13 3/8" @ 93' AND 8 5/8" @ 677' WITH 300 SX.

RTD- 5475'

LTD- 5476'

PRODUCTION CSN- 4 1/2", 10.5# @ 5474'

PRODUCTION CSN CEMENT- 150 SX AA-2 WITH GAS STOP

DV TOOL- NONE

TWO STAGE CEMENT- NONE

TOP OF CEMENT- 4840' WITH EXCELLENT CEMENT BONDING ACROSS PAY INTERVALS

PBTD- 5446' (ELI 10/10/06), 5455' (BY TG TALLY 11/2/06)

CIBP- - NONE

PERFORATIONS-	DETRIAL	5284'-5287'	2/FT	10/10/06
	MISS DOLOMITE	5303'-5305'	2/FT	10/10/06
	MISS DOLOMITE	5309'-5311'	2/FT	10/10/06
	MISS DOLOMITE	5315'-5330'	1/FT	10/10/06
	MISS DOLOMITE	5344'-5350'	2/FT	10/10/06

COMPLETION DATE- 11/06

TUBING IN HOLE- 15' MA, SN, 165 JTS. NEW 2 3/8" TUBING (5363.90')

PACKER@- NONE

TBG ANCHOR @ NONE

TUBING SET @- 5390' (TUBING SET 65' OFF BOTTOM 11/3/06)

AVERAGE TBG JT- 32.50'

PUMP RAN-

RODS RAN-

PUMP SET @-

PUMPING UNIT-

PRIME MOVER-

GAS SEPARATOR- 5'X30"

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LINE HEATER- N/A

GUN BBL- N/A

HEATER TREATER-4X20

FWKO-N/A

STOCK TANKS- 12X15 STEEL

WATER TANKS- 5X16 FIBERGLASS OPEN TOP

S.W. PUMP- N/A

METER RUN- TOTAL FLOW

GAS PIPELINE- WESTERN GAS RESOURCES

WATER DIPOSAL- NONE

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10/9/06

COMANCHE WELL SERVICE ON LOCATION RIGGED UP D-D DERRICK.
SHUT DOWN FOR THE DAY.

10/10/06

ELI WIRELINE ON LOCATION TO RUN CORRELATION AND SONIC BOND LOG.
FOUND TTL DEPTH - 5446'
FOUND TOP OF CEMENT - 4840' WITH EXCELLENT CEMENT BONDING.

COMANCHE SWABBED WELL DOWN TO 4700' FROM SURFACE.

ELI WIRELINE RIGGED TO PERFORATE PROPOSED INTERVALS IN MISS DOLOMITE AND
DETRIAL ZONES UTILIZING 32 GRAM EXPENDABLE CASING GUNS.

<u>PERFORATE MISS DOLOMITE -</u>	5344'-5350'	2/FT
<u>PERFORATE MISS DOLOMITE -</u>	5315'-5330'	1/FT
<u>PERFORATE MISS DOLOMITE -</u>	5309'-5311'	2/FT
<u>PERFORATE MISS DOLOMITE -</u>	5303'-5305'	2/FT
<u>PERFORATE DETRIAL</u>	5284'-5287'	2/FT

COMANCHE SWABBED WELL DOWN TO TTL DEPTH.
½ HR. NATURAL TEST - RECOVERED NO FLUID WITH SHOW OF GAS.

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10/10 CONT.

JETSTAR ON LOCATION TO ACIDIZE MISS DOLOMITE AND DETRIAL WITH 4000 GALS 15% DSFE AND 62 BALL SEALERS.

ACIDIZE MISS DOLOMITE AND DETRIAL AS FOLLOWS:

PUMP 500 GALS 15% DSFE ACID.

PUMP 3500 GALS 15% DSFE ACID WITH 62 BALL SEALERS SPACED EQUALLY.

LOAD HOLE AND DISPLACE ACID W/FIELD BRINE.

PRESSURE TO 700# AND BROKE BACK TO 250#

DISPLACE ACID @ 5 BPM - 250# TO 2000# BALLED OFF.

KNOCK BALLS OFF AND DISPLACE REMAINING ACID.

ISIP - VAC.

TTL LOAD - 164 BBLs.

COMANCHE RIGGED TO SWAB BACK ACID LOAD.

FOUND FL LEV @ 600'.

SWAB 1 HR. AND RECOVERED 73.48 BBLs WITH GOOD SHOW OF GAS AND TRACE OIL.

SHUT DOWN FOR THE NIGHT.

10/11/06

SICP - 760#, FLUID LEVEL - 2662', NO FREE OIL.

SBHP - CALCULATES 2077#.

COMANCHE RIGGED TO SWAB BACK ACID LOAD AND TEST MISS DOLO AND DETRIAL.

TEST MISS DOLOMITE AND DETRIAL AFTER ACID AS FOLLOWS:

SWAB WELL DOWN AND RECOVERED 99 BBLs, GOOD SHOW OF GAS AND TRACE OIL

1 HR. TEST - RECOVERED 3.34 BBLs, TEST GAS @ 185 MCFPD.

1 HR. TEST - RECOVERED .83 BBLs, TEST GAS @ 121 MCFPD.

1 HR. TEST - RECOVERED .83 BBLs, TEST GAS @ 171 MCFPD

1 HR. TEST - RECOVERED 1.67 BBLs, TEST GAS @ 222 MCFPD.

1 HR. TEST - RECOVERED .83 BBLs, TEST GAS @ 211 MCFPD.

1 HR. TEST - RECOVERED .83 BBLs, TEST GAS @ 231 MCFPD.

SHUT DOWN FOR THE NIGHT.

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MINERAL CONSERVATION DIVISION

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10/12/06

SICP - 1465#, BLOW WELL DOWN, REMOVE MASTER GATE.
CLOSE WELL IN.
COMANCHE RIGGED DOWN AND MOVED OFF LOCATION.
AWAITING JETSTAR TO FRAC WELL.

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10/18/06

SICP - 1260#.

JETSTAR ON LOCATION TO FRACTURE STIMULATE MISS DOLO AND DETRIAL PERFORATIONS WITH 219,100 GALS SLICK WATER AND 104,000# 30/70 BRADY SAND.

FRAC MISS DOLOMITE AND DETRIAL PERFORATIONS AS FOLLOWS:

PUMP 45,000 GAL PAD AND ESTABLISH INJECTION RATE @ 52BPM - 1550#.
PUMP 1000# 30/70 SAND @ .10 PPG (10,000 GALS) @ 59 BPM - 1796#
PUMP 2000# 30/70 SAND @ .20 PPG (10,000 GALS) @ 59 BPM - 1773#
PUMP 3900# 30/70 SAND @ .30 PPG (13,000 GALS) @ 59 BPM - 1745#
PUMP 6000# 30/70 SAND @ .40 PPG (15,000 GALS) @ 59 BPM - 1708#
PUMP 10,500# 30/70 SAND @ .50 PPG (21,000 GALS) @ 59 BPM - 1691#
PUMP 13,200# 30/70 SAND @ .60 PPG (22,000 GALS) @ 60 BPM - 1713#
PUMP 16,800# 20/70 SAND @ .70 PPG (24,000 GALS) @ 60 BPM - 1692#
PUMP 20,000# 30/70 SAND @ .80 PPG (25,000 GALS) @ 60 BPM - 1660#
PUMP 21,800# 30/70 SAND @ .90 PPG (24,000 GALS) @ 60 BPM - 1643#
PUMP 6000# 30/70 RESIN COATED SAND @ 1.50 PPG (4000 GALS) @ 60 BPM - 1647#
PUMP 3000# 30/70 RESIN COATED SAND @ 2 PPG (1500 GALS) @ 60 BPM - 1659#.
CUT SAND AND FLUSH TO PERFS @ 12 BPM - 240#
ISIP - 200#, 5 MIN SIP - 147#.
TOTAL FRAC LOAD - 5216 BBLS.
SHUT WELL IN.
JETSTAR RIGGED DOWN AND MOVED OFF LOCATION.

11/1/06

COMANCHE WELL SERVICE BACK ON LOCATION, RIGGED UP D-D DERRICK SIOX TRUCKING ON LOCATION WITH NEW 2 3/8" TUBING FROM SMITH SUPPLY. UNLOADED AND TALLIED 173 JTS. 2 3/8" TUBING.

SICP - 143#. BLOW WELL DOWN. FLUID LEVEL - 1000' FROM SURFACE.
SBHP - CALCULATES 2051 psi. (CALCULATED W/O SICP)

COMANCHE RIGGED UP 4 1/2" CASING SWAB TO SWAB BACK FRAC LOAD AND TEST MISS AND DETRIAL AFTER FRAC.
3 HRS SWABBING - RECOVERED 99 BBLS, FL LEV @ END OF DAY = 1200' FROM SURFACE.
CHECK FOR SAND FILL-UP. HAVE 115' OF SAND FILL.

11/2/06

SICP - 333#, FLUID LEVEL - 1200' FROM SURFACE.

TR SERVICES ON LOCATION WITH BULL DOG BAILER TO CLEAN OUT WELL BORE OF FRAC SAND.

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11/2 CONT.

RIH - WITH BULL DOG BAILER AND TUBING. TAG TOP OF SAND @ 5349'
CLEAN OUT WELL BORE TO 5455'
POOH - WITH TUBING AND BULL DOG BAILER.
SHUT DOWN FOR THE NIGHT.

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11/3/06

SICP - 265#.
COMANCHE RIGGED TO RUN PRODUCTION TUBING.
RIH - WITH 15' MUD ANCHOR, SN, 165 JTS. NEW 2 3/8" TUBING (5363.90')
SET TUBING @ 5390' WITH SN @ 5375', SET TUBING 65' OFF BOTTOM.

COMANCHE WELL SERVICE RIGGED UP 2 3/8" TUBING SWAB.
RIGGED TO CONTINUE TESTING WELL AFTER FRAC.
SWAB 4 HRS. - RECOVERED 54 BBLs, SLIGHT SHOW OF GAS, CASING PRESS. = 290#.
SHUT DOWN FOR THE WEEKEND.

11/6/06

SITP - 95#, SICP - 1335#, FLUID LEVEL - 1955' FROM SURFACE.

SWAB 5 HRS. - RECOVERED 130 BBLs, WELL KICKED OFF FLOWING.
FLOW TEST MISS AND DETRIAL AFTER FRAC AS FOLLOWS:
1 HR FLOW - RECOVERED 63 BBLs, FCP - 1400#
1 HR FLOW - RECOVERED 63 BBLs, FCP - 1320#
1 HR FLOW - RECOVERED 63 BBLs, FCP - 1300#
SHUT WELL IN FOR THE NIGHT.

11/7/06

SITP - 640#, SICP - 1550#.
BLOW WELL DOWN, HAD FLUID TO SURFACE IN 7 MINUTES WELL FLOWING.

CONTINUE FLOW TESTING MISS AND DETRIAL AFTER FRAC AS FOLLOWS:
1 HR. FLOW - RECOVERED 109 BBLs, FCP 1250#, FTP - 90#
1 HR. FLOW - RECOVERED 44 BBLs, FCP - 1160#, FTP - 80#
1 HR. FLOW - RECOVERED 43 BBLs, FCP - 1100#, FTP - 60#
1 HR. FLOW - RECOVERED 45 BBLs, FCP - 1060#, FTP - 60#
1 HR. FLOW - RECOVERED 45 BBLs, FCP - 1020#, FTP - 60#
1 HR. FLOW - RECOVERED 40 BBLs, FCP - 990#, FTP - 50#

COMANCHE RIGGED TO FLOW WELL OVERNIGHT TO FRAC TANK
SHUT DOWN FOR THE NIGHT.

11/8/06

WELL HAS PRODUCED 529 BBLS OVERNIGHT IN 17 HRS.
HOURLY PRODUCTION RATE AVERAGE = 31.11 BTFPH, FCP = 670#, FTP = 40#.
HAVE 5% OIL CUT THIS MORNING.

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CONTINUE FLOW TESTING MISS AND DETRIAL AFTER FRAC AS FOLLOWS:

- 1 HR. TEST - RECOVERED 20 BBLS, 4% OIL, NO GAS TEST , FCP - 660#
- 1 HR. TEST - RECOVERED 30 BBLS, 5% OIL, TEST GAS @ APPROX 700 MCFPD, FCP - 650#
- 1 HR. TEST - RECOVERED 42 BBLS, 5% OIL, TEST GAS @ APPROX 700 MCFPD, FCP - 640#

11/8/06

FLOW TESTING CONTINUED

- 1 HR. TEST - RECOVERED 17 BBLS, 4% OIL, TEST GAS @ APPROX 700 MCFPD, FCP - 625#
- 1 HR. TEST - RECOVERED 15 BBLS, 5% OIL, TEST GAS @ APPROX 700 MCFPD, FCP - 625#
- 1 HR. TEST - RECOVERED 17 BBLS, 6% OIL, TEST GAS @ APPROX 700 MCFPD, FCP - 625#

WE HAVE RECOVERED 1468 BBLS TOTAL SINCE FRAC OF 5216 BBL FRAC LOAD, = 28% .
LEFT WELL OPEN TO FLOW INTO FRAC TANKS OVERNIGHT.
COMANCHE SHUT DOWN FOR THE DAY.

11/9/06

WELL HAS PRODUCED 306 BBLS IN 18 HRS = 17 BTFPH AVERAGE, 7% OIL.
TEST GAS @ 700 MCFPD, FCP - 550#.

CONTINUE FLOW TESTING MISS AND DETRIAL AFTER FRAC AS FOLLO:

- 1 HR. FLOW TEST - RECOVERED 10 BBLS, 7% OIL, TEST GAS @ 700 MCFPD, FCP - 550#.
 - 1 HR. FLOW TEST - RECOVERED 15 BBLS, 11% OIL, TEST GAS @ 700 MCFPD, FCP - 540#
 - 1 HR. FLOW TEST - RECOVERED 10 BBLS, 10% OIL, TEST GAS @ 802 MCFPD.
- LEFT WELL OPN TO FLOW INTO FRAC TANKS OVERNIGHT.
COMANCHE SHUT DOWN FOR THE DAY.

11/10/06

WELL HAS PRODUCED 360 BBLS IN 21 HRS, = 17 BTFPH AVERAGE, 10% OIL, FCP - 500#.
SHUT IN WELL, WAITING ON PIPELINE CONNECTION.

11/11/06-1/31/07

WAITING FOR HOOK UP TO WESTERN GAS RESOURCES PIPLINE
HOOK UP WELLHEAD AND SET TANK BATTERY

SHAWNEE LEASE SERVICES, SIOUX TANK SERVICE, KANSA DIRT SERVICE, STREMMEL OILFIELD SERVICE, AND GREAT PLAINS FLUID SERVICE ON LOCATION TO ASSIST WITH WELL AND TANK BATTERY CONSTRUCTION.

NOTE: EXTREMMELY MUDDY CONDITIONS IN MID TO LATE JANUARY DUE TO SNOW STORMS.

SET TANK BATTERY AS FOLLOWS:

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SET BATTERY APPROX 100' DUE WEST OF WELLHEAD

- 1- 4X20 HEATER TREATER
- 1- 5X16 FIBERGLASS OPEN TOP WATER TANK
- 1- 12X15 STEEL STOCK TANK
- 1- 5'X30" GAS SEPERATOR

DITCH GAS SALES LINE APPROX 2250' FROM GAS SEPERATOR TO NORTH AND EAST TO WESTERN GAS RESOURCES PIPELINE.

LAY 3" POLY LEADLINE FROM GAS SEPERATOR TO METER RUN W/TRACER WIRE

HAD TO CROSS 390 FEET OF NON LEASE ACREAGE OF MR. MICHAEL MILLER OF THE BALLOT RANCH WHO IS THE LANDOWNER TO NORTH FOR METER RUN LOCATION. AGREED TO PAY A YEARLY FEE OF \$400 TO LANDOWNER FOR METER SITE RENTAL.

2/1/07

DELIVER FIRST GAS SALES TO WESTERN GAS RESOURCES.

SOLD 185 MCF, FTP-1100#, SICP-1350#

GAS SEPERATOR FREEZING OFF, SET METHANOL CHEMICAL PUMP

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2/2/07-2/15/07

OVER 13 DAYS SOLD 4113 MCF, PRODUCED 77 BO, PRODUCED 761 BW

AVERAGE -FTP-350# SICP-750#

NOTE: HAVE HAD SOME DIFFICULTY WITH FREEZE OFFS AT SEPERATOR.

AVERAGE PRODUCTION PER DAY OF 316 MCFPD, 6 BOPD, 58 BWPD

END OF REPORT

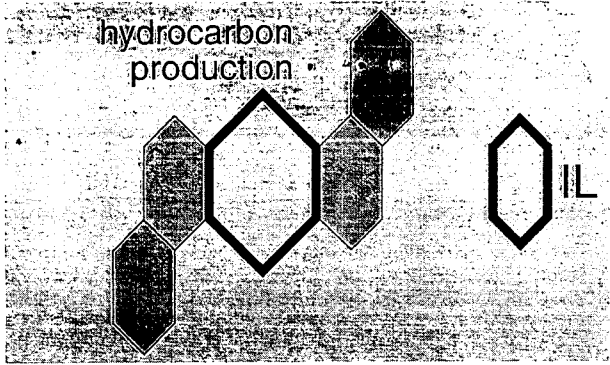
BRAD SIROKY

REGULATORY COMMISSION

SEP 26 2007

REGULATION DIVISION
DENVER, CO

1-18-09
~~(121)~~



OIL PRODUCERS, INC. OF KANSAS

September 24, 2007

Walter H. Moody
Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, Ks. 67202

Certified #: 7003 2260 0007 2959 5382

KCC
JAN 18 2007
CONFIDENTIAL

Dear Mr. Moody:

Enclosed please find an amended ACO-1 for the Leon May #2-13. I filed an ACO-1 with cement tickets, and logs on January 18, 2007. I have amended the ACO-1 to include the date of first production and the production. At the time we were waiting for hook-up to the gas purchaser. In January we asked that the well be held confidential. We are now asking for an extension of 12 months for the confidentiality. If you should have any question, please call me the number listed below.

Sincerely,

Lori A. Zehr
Lori A. Zehr

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Please sign and return this letter as receipt of this information.

Deanna Garrison
Walter H. Moody, KCC