

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31106
Name: Harper, Jay dba Harper Oil Co.
Address: 1599 east 5200 St.
City/State/Zip: Cherryvale, Ks. 67335
Purchaser: Crude Marketing
Operator Contact Person: Jay Harper
Phone: (620) 331-9738
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: David Smith
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11-5-07 11-6-07 2-28-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31468-0000
County: Montgomery
NW SE NE SW Sec. 5 Twp. 33 S. R. 16 East West
1780 feet from S N (circle one) Line of Section
750 feet from E (circle one) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Atlas Well #: B23
Field Name: Brewster
Producing Formation: Arbuckle
Elevation: Ground: 780 Kelly Bushing: 784
Total Depth: 1298 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20ft. Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1298
feet depth to 0 w/ 135 sx cm.
Alt 2-Dg - 1/29/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Harper
Title: Operator Date: _____
Subscribed and sworn to before me this 20th day of February,
20 08.
Notary Public: Ruth Goins
Date Commission Expires: 11-05-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

 **RUTH GOINS**
Notary Public - State of Kansas
My Appt Expires November 5, 2011

MAR 03 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Harper, Jay dba Harper Oil Co. Lease Name: Atlas Well #: B23
 Sec. 5 Twp. 33 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray, Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee</td> <td>436</td> <td>Limestone</td> </tr> <tr> <td>Oswego</td> <td>536</td> <td>Limestone</td> </tr> <tr> <td>Beveir</td> <td>628</td> <td>coal</td> </tr> <tr> <td>Bartlesville</td> <td>820</td> <td>Sandstone</td> </tr> <tr> <td>Riverton</td> <td>999</td> <td>Coal</td> </tr> <tr> <td>Mississippian</td> <td>1012</td> <td>Carbonate</td> </tr> <tr> <td>Compton</td> <td>1289</td> <td>Limestone</td> </tr> <tr> <td>Kinderhook</td> <td>1292</td> <td>Shale</td> </tr> </table>	Name	Top	Datum	Pawnee	436	Limestone	Oswego	536	Limestone	Beveir	628	coal	Bartlesville	820	Sandstone	Riverton	999	Coal	Mississippian	1012	Carbonate	Compton	1289	Limestone	Kinderhook	1292	Shale
Name	Top	Datum																										
Pawnee	436	Limestone																										
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Compton	1289	Limestone																										
Kinderhook	1292	Shale																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/2"	8 5/8"	15.5	20	Type1	4	
Production	6 3/4"	4 1/2"	10.5	1298	OWC	135	120#Phenocel, 700#Glacon, 150# Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Completed open hole. Drilled through float shoe to TD. @1320	Spot 50 Gal. 15%HCL to clean up	

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>1250'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>2/28/08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf <u>Trace</u>	Water Bbls. <u>2.</u>	Gas-Oil Ratio	Gravity <u>24</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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MAR 03 2008

CONSERVATION DIVISION
WICHITA KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER

11287

LOCATION

Row 1/2

FOREMAN

Loop

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/2/08		Well # P-23				Mont.

CUSTOMER
Phyllis Oil Co.
MAILING ADDRESS
1544 E. 200 St
CITY
Chanute
STATE
KS
ZIP CODE
66625

TRUCK #	DRIVER	TRUCK #	DRIVER
418	Roll		
460	Kerry		
1347701	Chad		
412787	Luke		

JOB TYPE LS HOLE SIZE 6 7/8 HOLE DEPTH 1300 CASING SIZE & WEIGHT 1 1/2
 CASING DEPTH 1300 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.95 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pump 3 hrs of about 1000 gal water, pumped 225 lb cement. Checked pump & hose displaced pt to bottom, set stop station. Cemented cement to surface.

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CONSERVATION DIVISION
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1	PUMP CHARGE		840.00
	50	MILEAGE		207.50
	1500	Footage		234.00
	1	Pulk Truck		285.00
	4 hr	Transport		400.00
	4 hr	80 Vac		360.00
1126A	135 lbs	OWC cement		2029.00
1105A	500	Chem Seal		126.50
1110	300 #	C. bands		336.00
1118B	150 #	1st		22.50
1103	600 gal	city water		95.26
1104	1	1/2 Rubber plug		110.00
			2.1	5158.29
			600	200.00
		SALES TAX		147.53
		ESTIMATED TOTAL		5495.96

AUTHORIZATION Joe Hryzen TITLE _____ DATE _____

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 218216

Invoice Date: 11/14/2007 Terms: 0/30,n/30

Page 1

H & S OIL CO., LLC
JAY HARPER
1599 E. 5200 ST.
CHERRYVALE KS 37335-3611
(620)336-2368

ATLAS B-23
11287
11/7/07

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	135.00	15.4000	2079.00
1107A	PHENOSEAL (M) 40# BAG)	120.00	1.0500	126.00
1110	GILSONITE (50#)	700.00	.4800	336.00
1118B	PREMIUM GEL / BENTONITE	150.00	.1500	22.50
1123	CITY WATER	6700.00	.0128	85.76
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00

Description	Hours	Unit Price	Total
418 CEMENT PUMP	1.00	840.00	840.00
418 EQUIPMENT MILEAGE (ONE WAY)	50.00	4.15	207.50
418 CASING FOOTAGE	1300.00	.18	234.00
T-87 80 BBL VACUUM TRUCK (CEMENT)	4.00	90.00	360.00
460 MIN. BULK DELIVERY	1.00	285.00	285.00
T-101 WATER TRANSPORT (CEMENT)	4.00	100.00	400.00

*pd CK# 60136
Thank you
Suzanna A/R*

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Parts:	2689.26	Freight:	.00	Tax:	142.54	AR	5158.30
Labor:	.00	Misc:	.00	Total:	5158.30		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____