

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.)
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: _____
Operator Contact Person: Marcia Littell
Phone: (913) 693.4608
Contractor: Name: Thornton Air Rotary, LLC
License: 33606
Wellsite Geologist: David C. Smith

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/10/07</u>	<u>10/11/07</u>	<u>10/12/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29644-0000
County: Allen
SW SE NW Sec. 25 Twp. 24 S. R. 17 East West
2200 feet from S / (N) (circle one) Line of Section
1525 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Wilson Well #: 1
Field Name: Iola
Producing Formation: Cherokee Coals

Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 1237' Plug Back Total Depth: 1230'
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1237'
feet depth to surface w/ 145 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

AK2-Dlog - 1/26/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: 01/07/08
Subscribed and sworn to before me this 7th day of JANUARY,
2008.
Notary Public: Maureen Elton
Date Commission Expires: 9/18/2010

KCC Office Use ONLY

N Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received

If Denied, Yes Date: _____

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UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Maureen Elton
Notary Public, State of Kansas
My Appt Expires 9/18/2010

Operator Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.) Lease Name: Wilson Well #: 1
 Sec. 25 Twp. 24 S. R. 17 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron, Differential Temperature, Dual Induction, Density-Neutron Hi-Resolution Density	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	42'	Portland	8	
Production	6 3/4"	4 1/2"	9.5#	1230'	O.W.C.	145	8# kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12806
 LOCATION ENLEM
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-12-07	5460	Wilson #2	25	24	17E	Allen
CUSTOMER <u>Midwest Energy, Inc.</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>Commerce Plaza Center 7300 E. 110th St. 7th floor</u>			463	Kyle		
CITY	STATE	ZIP CODE	515	Jarid		
<u>Overland Park</u>	<u>KS</u>	<u>66210</u>	436	Shannon		

JOB TYPE long string HOLE SIZE 6 7/8" HOLE DEPTH 1237' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1230' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8" SLURRY VOL 41 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 20 bbl DISPLACEMENT PSI 500 ~~900~~ PSI 1000 RATE _____

REMARKS: Safety meeting- Rig up to 4 1/2" casing. Break circulation w/ 3.0
Bbl fresh water. Pump 6 sks gel-flush w/ bulls, 20 Bbl fresh water
spacer, 10 Bbl dye water. Mixed 145 sks O.W.C. cement w/ 8" National
SK @ 13.8" PPM. Washout pump & lines shut down, release plug. Quicker
w/ 20 Bbl KCL water. Final pump pressure 500 PSI. Pump plug to 1000 ft.
Wait 2 mins. release pressure, float held. Good cement returns to surface.
2 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	46	MILEAGE	3.30	151.80
1126	145 sks	O.W.C. cement	15.40	2223.00
110A	1160 "	Kol-seal 8" PPM	.35	406.00
1118A	300 "	gel-flush	.15	45.00
1105	50 "	bulls	.36	18.00
1142	1 gal	KCL	26.00	26.00
5407A	7.98	tan-mileage bulk trk	1.10	8.78
4404	1	4 1/2" top rubber plug	48.00	48.00
5502C	3 hrs	80 Bbl VAC. TRK	90.00	270.00
1123	3000 gals	city water	12.00	36.00
			Subtotal	4431.32
			SALES TAX 6.3%	177.36
			ESTIMATED TOTAL	4608.68

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AUTHORIZATION Witnessed by Doc TITLE Co. Mgr DATE _____
 4611.68

Air Drilling
Specialist
Oil and Gas Wells

THORNTON AIR ROTARY, LLC
Office Phone: (620) 879-2073

P.O. Box 449
Caney, KS 67333

Operator MIDWEST ENERGY, INC.		Well No. 1	Lease WILSON	Loc. 114 114 114	Sec. 25	Twp. 24	Rge. 17E					
County ALLEN		State KS		Type/Well	Depth 1237'	Hours	Date Started 10/10/07	Date Completed 10/11/07				
Job No.	Casing Used 42' 8 5/8"	Bit Record				Coring Record						
Driller SEAN	Cement Used Return to surface 8 - Portland	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.			6 3/4"								
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	1	DIRT	673	674	COAL (MULBERRY)	981	986	SANDY SHALE			
1	28	CLAY/ SHALEY CLAY	674	706	LIME (PAWNEE)	986	987	COAL			
28	101	SHALE	706	711	BLACK SHALE (LEXINGTON)	987	995	SHALE			
101	115	LIME	711	725	SHALE	987		GAS TEST (SAME)			
115	118	BLACK SHALE	711		GAS TEST (SAME)	995	1122	SAND (LIGHT OIL ODOR)			
118	121	LIME	725	755	LIME (OSWEGO)	1037		GAS TEST (9# 1/4")			
121	143	SHALE	755	761	BLACK SHALE (SUMMIT)	1080		PICKED UP WATER			
143	193	LIME (WET)	761	765	LIME	1095		PICKED UP WATER			
186		WENT TO WATER	761		GAS TEST (SAME)	1122	1128	SHALE			
193	279	SHALE	765	770	BLACK SHALE	1128	1129	COAL			
279	340	LIME	770	771	COAL	1129	1130	SHALE			
340	343	BLACK SHALE	771	773	LIME	1137		GAS TEST (SAME)			
343	373	LIME	773	800	SHALE	1130	1149	CHAT (MISSISSIPPI)			
373	379	BLACK SHALE	786		GAS TEST (SLIGHT BLOW)	1149	1160	BROWN LIME			
379	429	LIME	800	814	SAND (LIGHT ODOR)	1160	1174	CHAT / SANDY CHERT			
429	455	SANDY SHALE	814	835	SANDY SHALE	1174	1192	BROWN LIME/ CHERT			
455	480	SAND	835	836	COAL	1192	1237	CHAT / CHERT			
480	561	SANDY SHALE	836	848	SHALE	1237		GAS TEST (9# 1/4")			
561	564	BLACK SHALE	837		GAS TEST (SAME)						
564	570	SHALE	848	849	LIME						
570	576	LIME	849	850	SHALE			T.D. 1237'			
576	592	SHALE	850	851	COAL						
592	612	LIME	851	869	SAND						
612	624	SANDY SHALE	862		GAS TEST (5 1/2# 1/4")						
624	633	SAND	869	881	SHALE						
633	634	COAL	881	882	COAL						
634	644	SANDY SHALE	882	945	SHALE						
644	656	SAND	887		GAS TEST (SAME)						
656	671	SANDY SHALE	945	961	SANDY SHALE						
661		GAS TEST (NO GAS)	961	981	SHALE						
671	673	LIME	962		GAS TEST (SAME)						

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