## ERVATION DIVISION ORIGINA

ORIGINAL September 1999
Form must be Typed

CONSERVATION DIVISION WICHITA, KS

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # _ 04824	Lapung and
Name: PIONEER NATURAL RESOURCES USA, INC.	API NO. 15- 15-067-21537-0000
Address ATTN: David Vincenti	County GRANT
City/State/Zip IRVING, TX 75039	W/2 - W/2 - NW - NF Sec. 9 Twp. 30S S. R. 35W EX
Purchaser: PIONEER NATURAL RESOURCES USA, INC.	Feet from S/Q (circle one) Line of Section
Operator Contact Person: <u>David Vincenti</u>	2765 ' FWL Feet from EW circle one) Line of Section
Phone ( 972) 444-9001	Footages Calculated from Nearest Outside Section Corner:  (circle one)
Contractor: Name: VAL DRILLING	U 1447 344
License: 5822	Lease Name FLOWERS, M. B. Well # 1-9R Field Name HUGOTON
Wellsite Geologist:	Producing Formation _CHASE
Designate Type of Completion	
X New Well Re-Entry Workover	Elevation: Ground 2886.19' Kelley Bushing 2891.19'  Total Depth 2271' Plug Back Total Depth 2740'
—— Oil —— SWD —— SIOW —— Temp. Abd.	Amount of Surface Pipe Set and Cemented at 562.75' Feet
XGas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1000 ppm Fluid volume 3000 bbls
——— Plug Back ————————————————————————————————————	Dewatering method used <u>DRY_OUT/EVAPORATION/BACKFILL</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
0.4.4.6.4	Lease NameLicense No.
04/19/03         04/24/03         05/27/03           Spud Date or         Date Reached TD         Completion Date or	Quarter Sec Twp S R [ E [ W
Recompletion Date  Date Reached TD  Completion Date or  Recompletion Date	County Docket No
82-3-107 for confidentiality in excess of 12 months). One copy of all will CEMENTING TICKETS MUST BE ATTACHED. Submit CD 4 forms	the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If of 12 months if requested in writing and submitted with the form (see rule ireline logs and geologist well report shall be attached with this form. ALL plugged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature Signature	with and the statements
Title ENGINEERING TECH Date 01/16	KCC Office Use ONLY
Subscribed and sworn to before me this 16th day of January	Letter of Confidentiality Attached ECEIVED  If Denied, Yes Dates Assas Corporation Commission  Wireline Log Received
Notary Public F. Jean Ille F. Je	EAN THIEF, I III
Date Commission Expires 3 23 20 My Cor	Geologist Report Received JAN 1 8 2008  UIC Distribution

temperature, fluid re	Show important on and closed, flo	tops and base of towing and shut-in preson to such final geological well			GRANT  d. Detail all in pressure real Attach extra sh	cores. Report a ached static level, heet if more spa	ill drill ster hydrostation ce is need	m tests giving inter pressures, bottom h led. Attach copy of	
Drill Stem Tests Taker (Attach Additional	n Sheets.)	☐ Yes 🛛 N	lo	X Lo	g ′	Formation (Top)	. Depth and	Datums ┌┐ Sam	
Samples Sent to Geole	ogical Survey	☐ Yes 💢 N	Name	U					
Cores Taken		☐ Yes 💢 N	o			,	•	Julum	
Electric Log Run (Submit Copy.)		X Yes □ N		CHASE		2396	' M	ID	
List All E.Logs Run:		<del>-</del> -		KRIDER		2446'		D	
SONIC CEMENT BONG	D LOG			FT. RILEY	(	2605		D	
GAMMA RAY NEUTRON	N LOG	·		COUNCIL G	GROVE	2719'	М	D	
	Repor	CASING RECOF	143	New U		n, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		/eight bs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
SURFACE	12-1/4"	8-5/8"		24#	562.75'	LT. PREM+ 355 2%CaCl		2%CaC12	
PRODUCTION	7-7/8"	5-1/2"	15.5	5#	2750.56'	15/85POZMIX	510	2%CaC12	
		ADDITIONAL	CEMEN	TING/SOLIE	EZE RECORD				
Purpose  Perforate Protect Casing Plug Back TD	Depth Top Bottom	Type of Cement		Sacks Used	LZE RECORD	Type and Percent Additives			
Plug Off Zone	<u> </u>		┙				<u> </u>		
Shots Per Foot	PERFORATION F Specify Foota	RECORD - Bridge Plug ge of Each Interval Pe	gs Set/Ty rforated	pe	Acid, Fracture, Shot, Cement Sqeeze Record (Amount and Kind of Material Used)  Depth				
1	2396' - 2648	' (175' w/ 181 H	oles)		ACDZ 5000 GAL 15% HC1Fe. FLSH 2700				
<del></del>					20# WTRFRA	C. 97500 GAL	WTRFRAC	G20	
						00# 16/30 OTT			
	Size -	Set At N/A	Pack N/A	er At	Liner Run	☐ Yes [X] N	0		
ate of First, Resumed F	Production, SWE		cing Met	hod					
5/29/03 stimated Production Per 24 Hours	Oil	Bbls. Gas	X Flov Mcf	<del></del>	mping Gas Bbls.	Lift Other  Gas-Oil Rai	(Explain)	Gravity	
200 position of Gas:	METHOD OF	X X	<del></del>						
Vented X Sold	Used on Leas	COMPLETION On the	al- [7] -	<b>.</b> =		Production Interval			
(If vented, submit AC		Open H		Perforation [	_ Dually Com	p. Commingle	d23	96' - 2648'	

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form must be Typed

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #

04824

Operator: License # U4824	API NO 15 15 007 01507 0000
Name: PIONEER NATURAL RESOURCES USA, INC.	API NO. 15- 15-067-21537-0000 County GRANT
AddressATTN: David Vincenti	
City/State/ZipIRVINGTX 75039	
Purchaser: PIONEER NATURAL RESOURCES USA, INC.	660 ' FNL Feet from S (circle one) Line of Section
Operator Contact Person: David Vincenti	2765 ' FWL Feet from EW (circle one) Line of Section
Phone ( 972) 444-9001	Footages Calculated from Nearest Outside Section Corner:  (circle one) NE NW SW
Contractor: Name: <u>VAL_DRILLING</u>	0 32 NW SW
License:5822	Lease Name <u>FLOWERS</u> , M. B. Well # <u>1-9R</u> Field Name <u>HUGOTON</u>
Wellsite Geologist:	
Designate Type of Completion	Producing Formation CHASE
	Elevation: Ground 2886.19' Kelley Bushing 2891.19'
X New Well Re-Entry Workover	Total Depth 2271' Plug Back Total Depth 2740'
—— Oil —— SWD —— SIOW —— Temp. Abd	Amount of Surface Pipe Set and Cemented at 562.75' Feet
XGas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/ sx cmt
Well Name:	Chilling Fluid Management Plan
Original Comp. Date Original Total Depth Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
——————————————————————————————————————	Chloride content 1000 ppm Fluid volume 3000 bbls
	Dewatering method used <a href="DRY OUT/EVAPORATION/BACKFILL">DRY OUT/EVAPORATION/BACKFILL</a>
DOORET NO.	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr?) Docket No	Operator Name  Lease Name
04/19/03 04/24/03 05/27/03	Cuertes No.
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS R E \[ W \]
Recompletion Date Recompletion Date	County Docket No
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, works	the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
82-3-107 for confidentiality in excess of 12 months). One copy of all w	of 12 months if requested in writing and submitted with the form (see rule ireline logs and geologist well report shall be attached with the form.
All requirements of the statutes, rules and regulations promulgated to regulations	rireline logs and geologist well report shall be attached with this form. ALL plugged wells. Submit CP-111 form with all temporarily abandoned wells. It the oil and gas industry have been fully complied with and the statements
Signature Signature Signature	with and the statements
Title ENGINEERING TECH Date 01/1	KCC Office Use ONLY
Subscribed and sworn to before me this 16th day of January	Letter of Confidentiality AttackPeration COMMISSION
Notan Bublis A Loa Till Marine	Wireling Land
Notary Pr	blic, State of Texas Geologist Report Received
My Col	minission Expires UIC Distribution CONSERVATION DIVISION WICHITA, KS

				Side	7wo				<b>```</b>	
Operator Name P	IONEER NATURA	L RESOURCE	S USA, 1	INC. Le	ase Name	_FL0\	WERS, M. B.	We	ell# 1-9R	
Sec. 9 Twp.	30S S.R. 35	i⊌ ∏ Eas	t 👔 w	/est Co	ounty GRANT				<u> </u>	
INSTRUCTIONS: tested, time tool or	Show important pen and closed, fl	tops and ba	ise of for		etrated. Detai shut-in pressu est. Attach ex	l all ire rea tra sh	cores. Report a sched static level, leet if more spa	all drill ste hydrostati ace is need	m tests giving in c pressures, bottom ded. Attach copy	
Drill Stem Tests Tak (Attach Additional	en al Sheets.)	Yes	X No		X Log		Formation (Top)	), Depth and	Datums	
Samples Sent to Geo	ological Survey	Yes	X No	N	ame		Тор		Datum	
Cores Taken		☐ Yes	X No				•	·		
Electric Log Run (Submit Copy.)		X Yes	☐ No	CHAS	E		2396	1D		
List All E.Logs Run:		•		KRIDI			2446	ID		
SONIC CEMENT BOI	ND LOG				RILEY		2605	2605' N		
GAMMA RAY NEUTRO	JN LOG			COUNC	CIL GROVE		2719' MD		D	
	Repo		RECORD	Д,	Used ermediate, prod	luction	etc.			
urpose of String	Size Hole Drilled	Size Casing W		Weight Lbs./Ft.	Setting Depth		Type of Cement	# Sacks Used	Type and Percent Additives	
SURFACE	12-1/4"	8-5/8"		24#	562.7	5'	LT. PREM+	355	2%CaC12	
PRODUCTION	7-7/8"	5-1/2"		15.5#	2750.	56'	15/85POZMIX	510	2%CaC12	
		ADDI	TIONAL C	EMENTING/S	QUEEZE REC	OPD				
Purpose Perforate Protect Casino	Depth Top Bottom	Type of Cement		#Sacks U						
Plug Back TD Plug Off Zone										
Shots Per Foot	PERFORATION Specify Foota	RECORD - Brid age of Each Inte	dge Plugs erval Perfo	Set/Type prated	Acid, Fra	Acid, Fracture, Shot, Cement Sqeeze Record (Amount and Kind of Material Used)  Depth				
1	2396' - 2648	' (175' w/	181 Hol	les)	ACDZ 5	ACDZ 5000 GAL 15% HC1Fe. FLSH 2700				
					20# WT	RFRAC	. 97500 GAL	WTRFRAC (	G20	
				<del></del>	i		0# 16/30 OTT			
BING RECORD	Size	Set At		Packer At	Liner Run	··				
e of First, Resumed	Production, SWE	N/A O or Enhr.	ĺ	N/A ng Method			Yes X No	· · · · · · · · · · · · · · · · · · ·		
5/29/03	00	- I	<u> </u>		Pumping [	Gas L	ift Other (	Explain)		
imated Production	Oil	Bbls.	∂as	Mcf V	ater Bbls	. –	Gas-Oil Rati	io	·	
imated Production Per 24 Hours 200 esition of Gas:			X					.0	Gravity	

Other (Specify)

**UIC Distribution** 

CONSERVATION DIVISION

WICH TA, KS

Form ACO-1 September 1999 Form must be Typed

## WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE Operator: License # 04824 API NO. 15- 15-067-21537-0000 Name: PIONEER NATURAL RESOURCES USA, INC. County GRANT Address ATTN: David Vincenti W/2 - W/2 - NW - NF Sec. 9 Twp. 305 S. R. 35W EXW City/State/Zip IRVING TX 75039 660 ' FNL Feet from S(N) (circle one) Line of Section Purchaser: PIONEER NATURAL RESOURCES USA, INC. 2765' FWL Feet from EW (circle one) Line of Section Operator Contact Person: <u>David Vincenti</u> Footages Calculated from Nearest Outside Section Corner: Phone ( 972) 444-9001 (circle one) SW Contractor: Name: VAL DRILLING Lease Name FLOWERS, M, B. Well # 1-9R \_\_ \_ 5822 Field Name HUGOTON Wellsite Geologist: Producing Formation \_CHASE **Designate Type of Completion** Elevation: Ground 2886.19' Kelley Bushing 2891.19' X New Well Re-Entry Workover Total Depth 2271' Plug Back Total Depth 2740' \_\_\_\_ SWD Amount of Surface Pipe Set and Cemented at 562.75' Feet \_ SIOW \_ ---- ENHR Multiple Stage Cementing Collar Used? - SIGW \_\_\_\_\_Yes X No Other (Core, WSW, Expl., Cathodic, etc.) If yes, show depth set If Workover/Reentry: Old Well Info as follows: If Alternate II completion, cement circulated from \_\_\_\_\_ Drilling Fluid Management Plan Original Comp. Date (Data must be collected from the Reserve Pit) Original Total Depth\_\_\_\_ \_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD Chloride content 1000 \_\_\_ ppm Fluid volume 3000 bbls - Plug Back \_ --- Plug Back Total Depth Dewatering method used <u>DRY\_OUT/EVAPORATION/BACKFILL</u> \_\_\_\_ Commingled Docket No. -Location of fluid disposal if hauled offsite: \_\_ Dual Completion Operator Name\_\_\_ Docket No. \_\_\_ \_\_ Other (SWD or Enhr?) Docket No. \_\_ Lease Name \_\_\_\_\_License No. \_\_\_\_ 04/24/03 05/27/03 Quarter \_\_\_\_\_Sec. \_\_\_\_Twp. \_\_\_SR. \_\_\_\_BE W Date Reached TD Completion Date or Recompletion Date Recompletion Date County \_\_\_\_\_ Docket No. \_\_\_\_ INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements Title ENGINEERING TECH KCC Office Use ONLY \_\_ Date 01/16/08 Subscribed and sworn to before me this 16th day of January RECEIVED Letter of Confidentiality ASSES DESPORATION COMMISSION If Denied, Yes Date:\_ Notary Public Wireline Log Received F. JEAN TILLERY JAN 1 8 2008 **Geologist Report Received** Notary Public, State of Texas Date Commission Expires My Commission Expires

March 23, 2010

- Oil

\_X\_\_Gas

Dry

Operator: Well Name:

04/19/03

Spud Date or

Signature

20 08 .

			1-1-1-1			Side Tu	0	<u>-:</u>			
Operator Name _	PIONE	R NATURA	L RESOURC	ES USA,	INC.	Lease	Name FL(	OWERS, M. B.	We	ell# 1-9R	
Sec. 9 Twp.	305	S.R. 35	<u>√</u> □ Ea	ıst ∑ v	Vest	Count	y GRANT				
INSTRUCTIONS: tested, time tool of temperature, fluid Electric Wireline L	recov	erv, and flo	w rates if	nas to sur	face du		ted. Detail all ut-in pressure re Attach extra s	cores. Report a ached static level, heet if more spa	all drill ste hydrostatio ace is need	m tests giving in c pressures, bottor led. Attach copy	nterval n hole of all
Drill Stem Tests Taken Yes X No (Attach Additional Sheets.)						X	Log	Formation (Top)	, Depth and	Datums	ample
Samples Sent to Ge	ologica	al Survey	☐ Ye	s 💢 No	)	Name		Top Datum		Datum	
Cores Taken			☐ Ye	s 🛛 No			•				
Electric Log Run (Submit Copy.)			X Yes	s 🗌 No		CHASE		2396' MD			
List All E.Logs Run:						KRIDER		2446	M	D	
SONIC CEMENT BO	ND LO	)G					EY	2605'		MD	
GAMMA RAY NEUTR	ON LO	)G				COUNCIL	GROVE	2719'		MD	
Purpose of String			t all strings s		or, surfa		Used ediate, productio	n, etc.			
		ze Hole Drilled	Size Ca Set (In	Size Casing Set (In O.D.)		eight s./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
SURFACE		2-1/4"	8-5/8"		2	24#	562.75	LT. PREM+	355	2%CaC12	$\dashv$
PRODUCTION	+	7-7/8"	5-1/2"		15.5	i#	2750.56'	15/85POZMIX	510	2%CaC12	
			ADI	DITIONAL (	CEMENT	TING/SOU	EEZE RECORD				
Purpose Perforate Protect Casin	To	Depth p Bottom		f Cement		acks Used					7
Plug Back TD Plug Off Zone	ĭ		<del></del>			-	-				]
	<del>                                     </del>						<u> </u>				1
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						Acid, Fracture, Shot, Cement Squeze Record (Amount and Kind of Material Used)  Depth				
1	2396' - 2648' (175' w/ 181 Holes)						ACDZ 5000 GAL 15% HC1Fe. FLSH 2700				
							20# WTRFRAC. 97500 GAL WTRFRAC G20				
							FOAM, 150000# 16/30 OTTAWA SD				
TUBING RECORD	Size -		Set At N/A		Packe N/A	er At	Liner Run	Yes X No	)		
Date of First, Resumed	Produ	ction, SWD	or Enhr.	Produci		od					
05/29/03 Estimated Production		T =		[	χ Flowi	ing Pu	mping Gas	Lift Dother (	Explain)		l I
Per 24 Hours 200		Oil -	Bbis.	Gas X	Mcf	Water	Bbis.	Gas-Oil Rati	o	Gravity	
						1 *		-		]	

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented X Sold Used on Lease Open Hole X Perforation Dually Comp. Commingled 2396' - 2648'

(If vented, submit ACO-18.)