

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31790

Name: FREMONT EXPLORATION, INC.

Address 1: 12412 St. Andrews Dr.

Address 2: _____

City: Oklahoma City State: OK Zip: 73120 + _____

Contact Person: Tom Conroy

Phone: (405) 936-0012

CONTRACTOR: License # 33575

Name: WW Drilling, LLC

Wellsite Geologist: Tim Lauer

Purchaser: None

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

12/16/08 12/30/08 12/31/08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 179-21207-00-00

Spot Description: _____

SW SE NE NW Sec. 11 Twp. 9 S. R. 28 East West

1155 Feet from North / South Line of Section

495 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: SHERIDAN

Lease Name: WEEKS Well #: 1-11

Field Name: SOLOMAN FORK

Producing Formation: NONE

Elevation: Ground: 2745' Kelly Bushing: 2750'

Total Depth: 4100' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 261' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A Alt II NoR
(Data must be collected from the Reserve Pit) 1-28-09

Chloride content: 1,000 ppm Fluid volume: 800 bbls

Dewatering method used: Air dry, backfilol

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jan Conroy

Title: AGENT Date: 1-12-09

Subscribed and sworn to before me this 12th day of January, 2009.

Notary Public: Sandy Tarrant

Date Commission Expires: 7-27-11

SEAL
SANDY TARRANT
Notary Public
State of Oklahoma
Commission # 00012405 Expires 07/27/12

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 15 2009

Operator Name: FREMONT EXPLORATION, INC. Lease Name: WEEKS Well #: 1-11
 Sec. 11 Twp. 9 S. R. 28 East West County: SHERIDAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Laterolog Neutron Density Micro Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2320</td> <td>+330</td> </tr> <tr> <td>Topeka</td> <td>3576</td> <td>-876</td> </tr> <tr> <td>Heebner</td> <td>3790</td> <td>-1090</td> </tr> <tr> <td>Lansing</td> <td>3826</td> <td>-1126</td> </tr> <tr> <td>Base of K.C.</td> <td>4058</td> <td>-1358</td> </tr> <tr> <td>T.D</td> <td>4100</td> <td></td> </tr> </table>	Name	Top	Datum	Anhydrite	2320	+330	Topeka	3576	-876	Heebner	3790	-1090	Lansing	3826	-1126	Base of K.C.	4058	-1358	T.D	4100	
Name	Top	Datum																				
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Base of K.C.	4058	-1358																				
T.D	4100																					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	261	Common	180	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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 KANSAS CORPORATION COMMISSION
JAN 15 2009
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

304

DATE <i>12/17/08</i> SEC. <i>11</i>	RANGE/TWP. <i>9S 28W</i>	CALLED OUT	ON LOCATION <i>AR</i>	JOB # <i>230</i>	JOB # <i>420</i>
LEASE <i>Weeks</i>			WELL # <i>1-11</i>		
			COUNTY <i>SD</i>	STATE <i>S</i>	

CONTRACTOR <i>WVY</i>	OWNER <i>Fremont</i>			
TYPE OF JOB <i>Surface</i>				
HOLE SIZE <i>12 1/4</i> T.D. <i>262</i>	CEMENT			
CASING SIZE <i>8 3/8</i> DEPTH	AMOUNT ORDERED			
TUBING SIZE DEPTH				
DRILL PIPE DEPTH				
TOOL DEPTH				
PRES. MAX MINIMUM	COMMON <i>180</i>	@ <i>14.50</i>	<i>2610</i>	
DISPLACEMENT SHOE JOINT	POZMIX	@		
CEMENT LEFT IN CSG.	GFL <i>4</i>	@ <i>25</i>	<i>100</i>	
PERFS	CHLORIDE <i>6</i>	@ <i>52</i>	<i>312</i>	
	ASC	@		
EQUIPMENT		@		
PUMP TRUCK		@		
# <i>Several</i>		@		
BULK TRUCK		@		
# <i>5</i>		@		
BULK TRUCK		@		
#		@		
	HANDLING <i>190</i>	@ <i>1.75</i>	<i>327</i>	
	MILEAGE <i>1.1 mil.</i>	@	<i>275</i>	
			TOTAL	

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 15 2009
CONSERVATION DIVISION
WICHITA, KS

REMARKS	SERVICE <i>Surface</i>		
<i>Plug down @ 3:45 AM</i>	DEPT OF JOB	@	
	PUMP TRUCK CHARGE	@	<i>950</i>
	EXTRA FOOTAGE	@	
	MILEAGE <i>8</i>	@ <i>6.50</i>	<i>52</i>
<i>Circ Cement to Pit</i>	MANIFOLD	@	<i>100</i>
		@	
			TOTAL

CHARGE TO: <i>Fremont</i>	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
<i>8 1/2</i>	@ <i>1.75</i>
	@
	@
	@
	@
	TOTAL <i>4,838</i>
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE *Rodney DeBentz* PRINTED NAME *Rodney DeBentz*

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

311

DATE <i>12/3/08</i> SEC. <i>11</i>	RANGE/TWP. <i>9 S 28 W</i>	CALLED OUT	ON LOCATION <i>11:00 AM</i>	JOB START	JOB FINISH
LEASE <i>Weeks</i>			WELL # <i>1-11</i>	COUNTY <i>SD</i>	STATE <i>KS</i>

CONTRACTOR <i>WV4</i>	OWNER <i>Fremont</i>				
TYPE OF JOB <i>Rotary Plug</i>					
HOLE SIZE <i>7 7/8</i>	T.D. <i>4100</i>	CEMENT			
CASING SIZE	DEPTH	AMOUNT ORDERED	<i>205</i>		
TUBING SIZE	DEPTH				
DRILL PIPE	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	<i>123</i>	@ <i>14⁰⁰</i>	<i>1783⁰⁰</i>
DISPLACEMENT	SHOE JOINT	POZMIX	<i>82</i>	@ <i>7⁰⁰</i>	<i>574⁰⁰</i>
CEMENT LEFT IN CSG.		GEL	<i>7</i>	@ <i>25⁰⁰</i>	<i>175⁰⁰</i>
PERFS		CHLORIDE		@	
		ASC		@	
EQUIPMENT				@	
		<i>Fl-sys 1</i>	<i>51⁰⁰ lbs</i>	@ <i>2⁰⁰</i>	<i>1153⁰⁰</i>
PUMP TRUCK				@	
# <i>Jarral</i>				@	
BULK TRUCK		RECEIVED		@	
# <i>Jay</i>		KANSAS CORPORATION COMMISSION		@	
BULK TRUCK		JAN 15 2009		@	
#		CONSERVATION DIVISION		@	
		WICHITA, KS		@	
		HANDLING	<i>205</i>	@ <i>1⁰⁰</i>	<i>329⁰⁰</i>
		MILEAGE	<i>8</i>	@ <i>275⁰⁰ mi</i>	<i>279⁰⁰</i>
		TOTAL			

*Plus 7:00 AM
12/31/08
H. H. H.*

REMARKS	SERVICE <i>Rotary Plug</i>		
<i>1st 25 sk 2970</i>	DEPT OF JOB	@	
<i>2nd 100 sk 1470</i>	PUMP TRUCK CHARGE	@	<i>1350⁰⁰</i>
<i>3rd 40 sk 310</i>	EXTRA FOOTAGE	@	
<i>4th 10 sk 40</i>	MILEAGE <i>8</i>	@ <i>6⁰⁰</i>	<i>52⁰⁰</i>
<i>Rat 30 sk</i>	MANIFOLD	@	
		@	
	TOTAL		

CHARGE TO: <i>Fremont</i>	
STREET	STATE
CITY	ZIP

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PLUG & FLOAT EQUIPMENT	
<i>8 5/8</i>	@ <i>69⁰⁰</i>
	@
	@
	@
	@
	@
	TOTAL <i>4,773.56</i>
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE *Rodney Delorty*

PRINTED NAME *Rodney Delorty*