

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34027
Name: CEP Mid-Continent LLC
Address 1: 15 West Sixth Street, Suite 1400
Address 2: _____
City: Tulsa State: OK Zip: 74119 + 5415
Contact Person: David F. Spitz, Engineering Manager
Phone: (918) 877-2912, ext. 309
CONTRACTOR: License # (subcontractor for CEP-34027)
Name: Maverick Stimulation Co., LLC
Wellsite Geologist: Jeff Hudson
Purchaser: CEP Mid-Continent LLC
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: Kansas Production EQR, LLC
Well Name: Knisley #5-2
Original Comp. Date: 4-12-06 Original Total Depth: 987'
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: CO080801
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
9-19-08 9-19-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

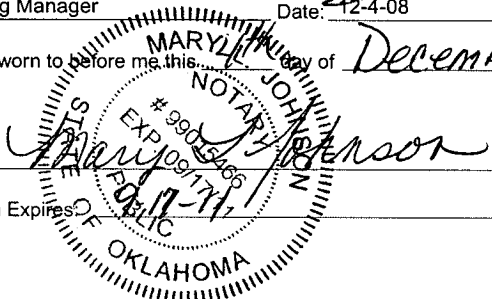
API No. 15 - 125-30982-0001
Spot Description: _____
NW SE NE SW Sec. 5 Twp. 33 S. R. 17 East West
1,780 Feet from North / South Line of Section
2,300 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Montgomery
Lease Name: KNISLEY Well #: 5-2
Field Name: Coffeyville-Cherryvale
Producing Formation: Prue, Iron Post, Mulky
Elevation: Ground: 770' Kelly Bushing: _____
Total Depth: 987' Plug Back Total Depth: 650' CIBP
Amount of Surface Pipe Set and Cemented at: 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 983'
feet depth to: surface w/ 120 sx cmt.

Drilling Fluid Management Plan owwd - Alt II nr
(Data must be collected from the Reserve Pit) 1-29-09
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engineering Manager Date: 12-4-08
Subscribed and sworn to before me this December day of 2008.
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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WICHITA, KS

Operator Name: CEP Mid-Continent LLC Lease Name: KNISLEY Well #: 5-2
 Sec. 5 Twp. 33 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Prue Sandstone</td> <td>557'</td> <td>+213'</td> </tr> <tr> <td>Iron Post</td> <td>467'</td> <td>+303'</td> </tr> <tr> <td>Mulky Shale</td> <td>442'</td> <td>+328'</td> </tr> </table>	Name	Top	Datum	Prue Sandstone	557'	+213'	Iron Post	467'	+303'	Mulky Shale	442'	+328'
Name	Top	Datum											
Prue Sandstone	557'	+213'											
Iron Post	467'	+303'											
Mulky Shale	442'	+328'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Prue Sandstone	500 gal. 7.5% HCl, 10,300 gal. MavFoam C70,	557-560'
		105,000 Scf N2, 5,300# 16/30 Brady sand	
4	Iron Post	500 gal. 7.5% HCl, 9,343 gal. MavFoam C70,	467-469'
4	Mulky Shale	95,000 Scf N2, 10,400# 16/30 Brady sand	442-444'

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 10-6-08		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 20	Water Bbls. 33	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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WICHITA, KS



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SEP 29 2008
By _____

Invoice

DATE	INVOICE NO.
9/19/2008	9712

BILL TO
CEP Mid-Continent LLC

LOCATION
Sec. 7, T33N, R17E
Montgomery County, Kansas

Account # 11927332 **Property** 150138 **Amount** 19786.65 **AFE** 44081458R **SV** 9/08

VENDOR # 10827

NSE 986 **CEP 976** MCOS 985 IMMEDIATE OVERNITE

TERMS	WELL NAME
Net 30	CEP_Knisley #5-2

ITEM	DESCRIPTION & UOM	QTY	RATE	AMOUNT
257	CL-57 (gal)	22	35.04	770.88T
2003	Mav-100 (lb)	300	11.04	3,312.00T
141	Breaker 503L (qt)	1	69.06	69.06T
142	GB-3 (lb)	2	4.71	9.42T
411	WF-1 (gal)	26.5	33.71	893.32T
4001	MAVCELL F	23	49.76	1,144.48T
582	Mavcide II	2	81.46	162.92T
303	Mavhib-3 (gal)	4	40.03	160.12T
5503	HCL 7.5% (gal)	1,000	0.97	970.00T
6800	N2 (scf/100)	2,000	2.04	4,080.00T
	Subtotal			11,572.20
Product	Product Discount		-31.00%	-3,587.38
7030	Sand 16/30 Brady (cwt)	157	16.01	2,513.57T
	Subtotal			2,513.57
10001	Equipment Mileage (Heavy) (per MI)	110	3.12	343.20
10010	Proppant Mileage (TN/MI)	375	1.25	468.75
13201	Acid Semi-Trailer (4 hr min) (per hr)	6	99.23	595.38
31020	Blender (Group) 11-20 BPM (unit)	1	915.71	915.71
21120	Minimum Fracc Pump (Group) 750 HHP (unit)	1	1,807.31	1,807.31
45010	Chemical Add Unit (CCAU) (unit)	1	737.10	737.10
47020	Sand Pumping Charge (cwt)	157	1.19	186.83
50030	Proppant Conc Charge (gal)	659	0.13	85.67
50040	Proppant Conc Charge (gal)	726	0.15	108.90
54100	Computer Control Van (unit)	1	2,268.00	2,268.00
56100	Mavfoam Pump Charge	1,807.31	0.10	180.73
56200	Mavfoam Blender Charge	915.71	0.10	91.57
56510	N2 Pump Chg (0-6000 PSI) (job)	1	1,814.40	1,814.40
57100	N2 Transport (hr)	6	85.05	510.30
	Subtotal			10,113.85
Service	Service Discount		-31.00%	-3,135.29
15900	Fuel surcharge	1	1,517.08	1,517.08
	Subtotal			1,517.08
	Sales Tax, Montgomery Cnty KS		7.55%	792.62

Remit payment to Maverick Stimulation Co., LLC
88 Inverness Circle East, G-101 Englewood CO 80112

Total RECEIVED \$19,786.65

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WICHITA, KS



88 INVERNESS CIRCLE E. G-101
 ENGLEWOOD, CO 80112
 PH (303) 757-7789 FAX (303) 757-7610

TREATMENT REPORT PAGE

Date: 19-Sep-08

Well Name:	Location:	Customer Rep:	Field Order #
KNISLEY #5-2	SEC.5,T33S,R17E	DON STAFFORD	09712A
Stage:	Formation:	Treat Via:	Allowable Pressure Tbg Csg Well Type:
ST #3	PRUE	CASING	4,000 GAS
County:	State:	Well Age:	PackerType: PackerDepth: Csg Size:
MONTGOMERY	KS	NEW	4.5
Type Of Service:	Csg Depth Tbg Size: Tbg Depth: Liner Size:		
N2 FOAM FRAC			
Customer Name:	Liner Depth: Liner Top: Liner Bot: Total Depth:		
CEP MID-CONTINENT LLC			
Address:	Open Hole: Csg Vol: BHT:		
LARRY CASEY	8.9 90		
P.O. BOX 970	Perf Depths: Perfs: TotalPerfs:		
SKIATOOK OK 74070	557 560 12 12		
Remarks:	19 CP @ 69 DEG. 5,300 LBS. 16/30 BRADY 105,000 SCF N2 JOB PUMPED @ 15 BPM DOWNHOLE		

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	FOAM/FLD (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
8:47	0.0	0	-1		PRIME UP PRESS TEST TO = 4200 PSI	0	0	0.0
8:57	0.0	0	92		ST PUMP-IN	0	546	13.0
8:59	3.6	0	2308		BREAKDOWN @ 3602 PSI	0	0	0.0
8:59	0.0	0	1772		ST ACID	0	500	12.0
9:02	0.0	0	1745		ACID BRK @ 1491 PSI	0	0	0.0
9:02	6.3	0	1018		ST FLUSH	0	357	8.5
9:04	5.2	3328	1221		ST PAD	0	2,520	18.0
9:08	4.8	6554	1523		ST .25# 16/30 BRADY	500	2,000	14.3
9:12	5.1	6026	1388		ST .5# 16/30 BRADY	500	1,000	7.1
9:13	5.3	6026	1379		ST 1# 16/30 BRADY	500	500	3.6
9:14	5.6	5645	1348		ST 2# 16/30 BRADY	1,400	700	5.0
9:15	5.7	5640	1397		ST 3# 16/30 BRADY	2,400	800	5.7
9:17	10.1	373	1425		ST FLUSH	0	374	8.9
9:18	15.5	0	1374		ST OVERFLUSH	0	210	5.0
9:18	0.0	0	569		CUT FLUID - ISIP = 588 PSI	0	0	0.0
9:23	0.0	0	502		5 MIN = 502 PSI	0	0	0.0
9:28	0.0	0	482		10 MIN = 482 PSI	0	0	0.0
Total:						5,300	9,507	101.1

Summary

Max Fl. Rate Avg Fl. Rate Max Psi Avg Psi
 15.5 6.7 3,605 1,134

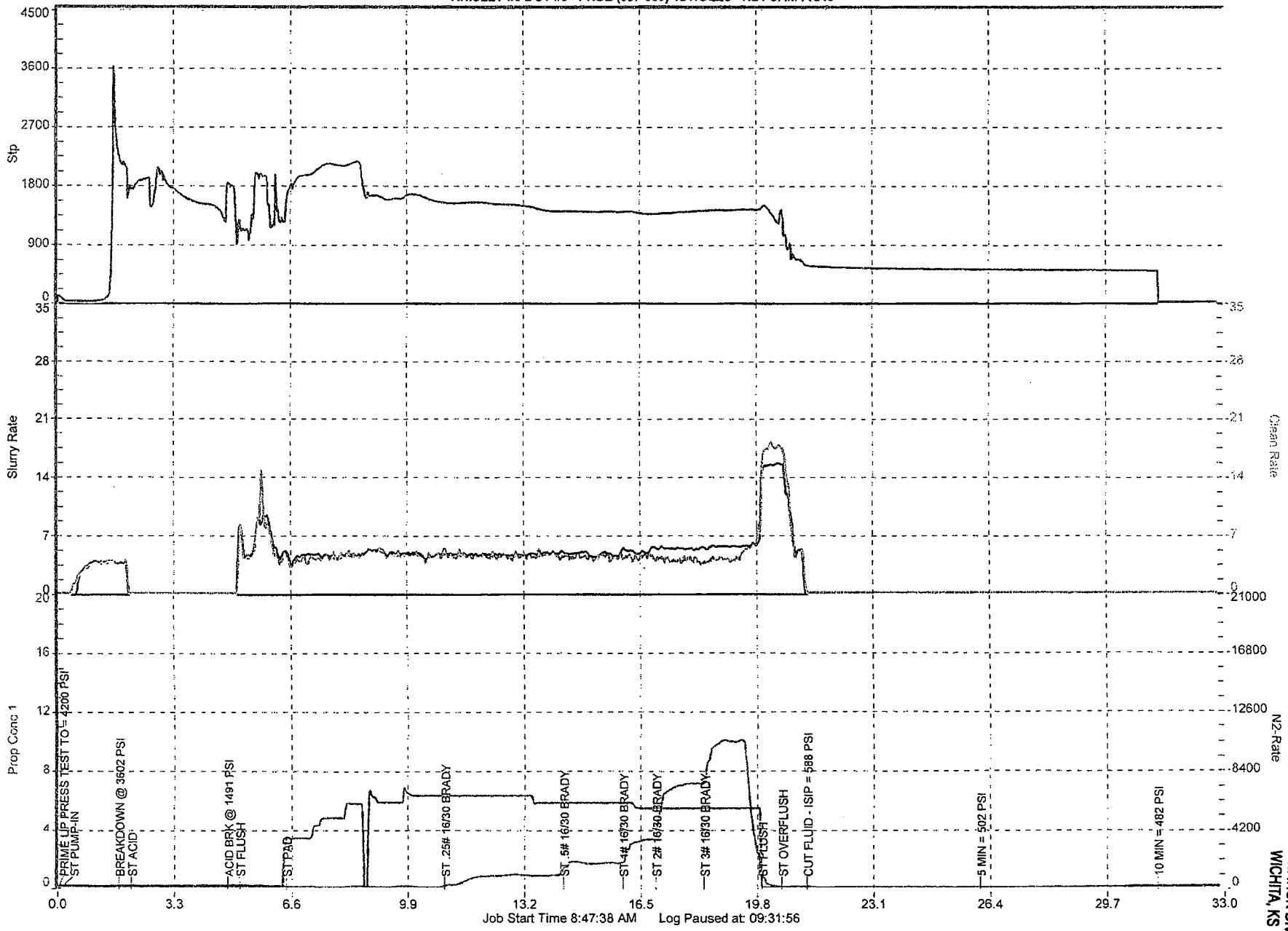
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Customer Acknowledgement:	Service Rating:	Treater:	PRODUCTS USED
	<input type="checkbox"/> Satisfactory <input type="checkbox"/> Unsatisfactory	TERRY BOWMAN	CL-57, MAV-100, BREAKER-503L, GB-3, WF-1, N2 MAVCELL F, MAVCIDE II, MAVHIB-3, 7.5% HCL 16/30 BRADY

CEP MID - CONTINENT LLC.
 KNISLEY #5-2 ST #3 - PRUE (567-560) 12 HOLES - N2 FOAM FRAC



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88 INVERNESS CIRCLE E. G-101
 ENGLEWOOD, CO 80112
 PH (303) 757-7789 FAX (303) 757-7610

Date: 19-Sep-08

Well Name:	Location:	Customer Rep:	Field Order #
KNISLEY #5-2	SEC.5, T33S, R17E	DON STAFFORD	09712B
Stage:	Formation:	Treat Via:	Allowable Pressure Tbg Csg Well Type:
ST #4	MUKLY,IRONPOST	CASING	4,000 GAS
County:	State:	Well Age:	PackerType: PackerDepth: Csg Size:
MONTGOMERY	KS	NEW	4.5
Type Of Service:	Csg Depth Tbg Size: Tbg Depth: Liner Size:		
Customer Name:	Liner Depth: Liner Top: Liner Bot: Total Depth:		
Address:	Open Hole: Csg Vol: BHT:		
	Perf Depths: Perfs: TotalPerfs:		
Remarks:	19 CP @ 69 DEG. 10,400 LBS. 16/30 BRADY 95,000 SCF N2 JOB PUMPED @ 15 BPM DOWNHOLE	442 444 8 16 467 469 8 0 0 0 0	

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	FOAM/FLD (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
10:26	0.0	0	0		PRESSURE TEST LINE TO = 4200 PSI	0	0	0.0
10:29	0.0	0	49		ST PUMP-IN	0	168	4.0
10:31	3.4	0	2220		BREAKDOWN @ 3519 PSI	0	0	0.0
10:32	0.0	0	2096		ST ACID	0	500	12.0
10:33	0.0	0	2284		ACID BRK @ 2421 PSI	0	0	0.0
10:34	1.1	0	1581		ST FLUSH	0	294	6.9
10:35	4.6	3074	899		ST PAD	0	1,680	12.3
10:38	5.0	5000	1140		ST .25# 16/30 BRADY	500	2,000	14.3
10:41	4.6	4543	1045		ST .5# 116/30 BRADY	500	1,000	7.1
10:43	5.1	4303	1017		ST 1# 16/30 BRADY	1,500	1,500	10.7
10:45	5.6	3875	958		ST 2# 16/30 BRADY	3,000	1,500	10.7
10:48	6.0	3607	940		ST 3# 16/30 BRADY	4,900	1,633	11.6
10:51	10.4	0	948		ST FLUSH	0	284	7.0
10:52	14.6	0	822		ST OVERFLUSH	0	210	7.0
10:52	0.0	0	550		CUT FLUID - ISIP = 553 ISIP	0	0	0.0
10:57	0.0	0	473		5 MIN = 473 PSI	0	0	0.0
11:02	0.0	0	454		10 MIN = 454 PSI	0	0	0.0
Total:						10,400	10,779	103.6

Summary
 Max Fl. Rate 14.6 Avg Fl. Rate 6.0 Max Psi 3,519 Avg Psi 948

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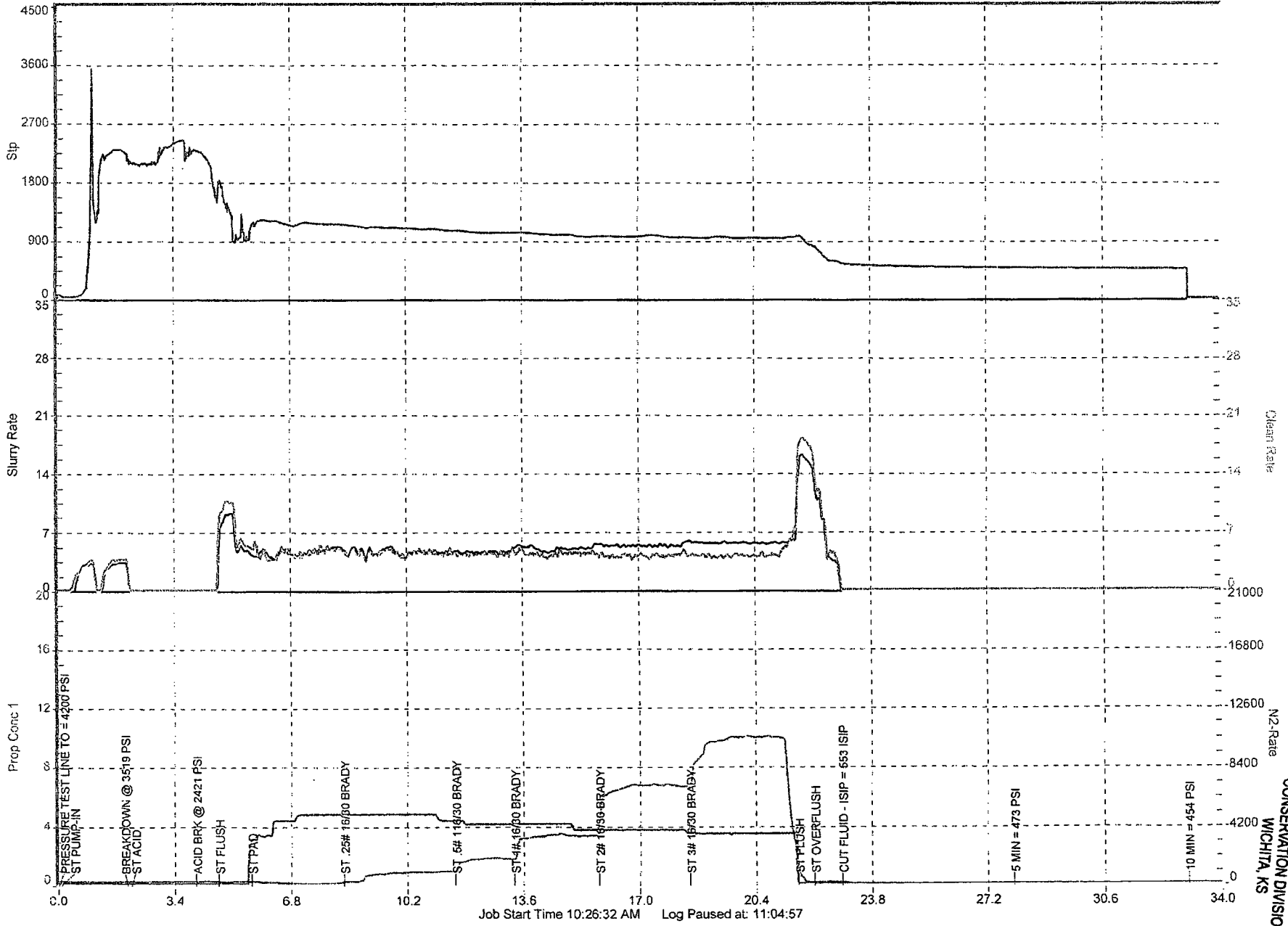
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Customer Acknowledgement:	Service Rating:	Treater:	PRODUCTS USED
	<input type="checkbox"/> Satisfactory <input type="checkbox"/> Unsatisfactory	TERRY BOWMAN	CL-57,MAV-100,BREAKER-503L,GB-3,WF-1,N2 MAVCELL F,MAVCIDE II,MAVHIB-3,7.5% HCL 16/30 BRADY

CEP MID - CONTINENT LLC.

KNISLEY #5-2 ST #4 - MULKY (442-444) 8 HOLES IRONPOST (467-469) 8 HOLES - N2 FOAM FRAC



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IngWell_Numb	dtmDate	IngGas	IngWTR	IngCSG
150138	12/3/2008	20	33	28
150138	12/2/2008	24		
150138	12/1/2008	21		
150138	11/30/2008	20	33	32
150138	11/29/2008	20	33	32
150138	11/28/2008	20	33	32
150138	11/27/2008	20		
150138	11/26/2008	20	33	32
150138	11/25/2008	20	33	32
150138	11/24/2008	20	33	32
150138	11/23/2008	15	33	32
150138	11/22/2008	15	33	32
150138	11/21/2008	15	33	32
150138	11/20/2008	15	33	32
150138	11/19/2008		33	
150138	11/18/2008	21	33	32
150138	11/17/2008	21	33	32
150138	11/16/2008	20	33	33
150138	11/15/2008	20	33	33
150138	11/14/2008	20	33	33
150138	11/13/2008	20	33	33
150138	11/12/2008	20	33	33
150138	11/11/2008	19	33	32
150138	11/10/2008	20	33	34
150138	11/9/2008	20	33	34
150138	11/8/2008	20	33	34
150138	11/7/2008	20	33	34
150138	11/6/2008	20	33	34
150138	11/5/2008	20	33	34
150138	11/4/2008	20	33	33
150138	11/3/2008	20	33	33
150138	11/2/2008	20	33	33
150138	11/1/2008	20	33	33
150138	10/31/2008	20	33	33
150138	10/30/2008	20	33	34
150138	10/29/2008	20	33	34
150138	10/28/2008	18	33	34
150138	10/27/2008	20	33	33
150138	10/26/2008	18	33	34
150138	10/25/2008	18	33	34
150138	10/24/2008	18	33	34
150138	10/23/2008	18	33	35
150138	10/22/2008	18	33	34
150138	10/21/2008	18	33	34
150138	10/20/2008	18	33	35
150138	10/19/2008	18		34

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IngWell_Numb	dtmDate	IngGas	IngWTR	IngCSG
150138	10/18/2008	18		34
150138	10/17/2008	18		34
150138	10/16/2008	17		33
150138	10/15/2008	17		33
150138	10/14/2008	16		28
150138	10/13/2008	18		28
150138	10/12/2008	12		28
150138	10/11/2008	12		28
150138	10/10/2008	12		28
150138	10/9/2008	12		28
150138	10/8/2008	12		28
150138	10/7/2008	8		28
150138	10/6/2008	12		28
150138	10/5/2008			26
150138	10/4/2008			26
150138	10/3/2008			26
150138	10/1/2008			115
150138	9/30/2008			35
150138	9/29/2008			140

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