

*Ken  
New  
12/10/08*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34027

Name: CEP Mid-Continent LLC

Address 1: 15 West Sixth Street, Suite 1400

Address 2: \_\_\_\_\_

City: Tulsa State: OK Zip: 74119 + 5415

Contact Person: David F. Spitz, Engineering Manager

Phone: ( 918 ) 877-2912, ext. 309

CONTRACTOR: License # (subcontractor for CEP-34027)

Name: Maverick Stimulation Co., LLC

Wellsite Geologist: Jeff Hudson

Purchaser: CEP Mid-Continent LLC

Designate Type of Completion:

\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover

\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW

Gas \_\_\_\_ ENHR \_\_\_\_ SIGW

\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_ Temp. Abd.

\_\_\_\_ Dry \_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: Kansas Production EQR, LLC

Well Name: Knisley #1-1

Original Comp. Date: 3-15-06 Original Total Depth: 1,062'

\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr. \_\_\_\_ Conv. to SWD

\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_ Commingled Docket No.: \_\_\_\_\_

\_\_\_\_ Dual Completion Docket No.: \_\_\_\_\_

\_\_\_\_ Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

8-1-08 8-1-08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-30889-0001

Spot Description: \_\_\_\_\_

NE -NW -SE -SE Sec. 1 Twp. 33 S. R. 16  East  West

1,150 Feet from  North /  South Line of Section

945 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Montgomery

Lease Name: KNISLEY Well #: 1-1

Field Name: Coffeyville-Cherryvale

Producing Formation: Mulky/Little Osage

Elevation: Ground: 765' Kelly Bushing: \_\_\_\_\_

Total Depth: 1,062' Plug Back Total Depth: 965'

Amount of Surface Pipe Set and Cemented at: 22 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 1,058

feet depth to: surface w/ 120 sx cmt.

Drilling Fluid Management Plan owwo-AH II NR  
(Data must be collected from the Reserve Pit) 1-29-09

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *David F. Spitz*

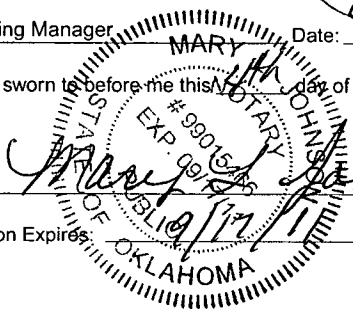
Title: Engineering Manager Date: 12-4-08

Subscribed and sworn to before me this 10 day of December

20 08

Notary Public: *Mary Johnson*

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

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**DEC 08 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: CEP Mid-Continent LLC Lease Name: KNISLEY Well #: 1-1  
 Sec. 1 Twp. 33 S. R. 16  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

*OK*  
 Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Mulky Shale	571'	+194'
Little Osage Shale	542'	+223'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Mulky Shale	500 gal. 7.5% HCl, 11,189 gal. MavFoam C70,	571-575'
4	Little Osage Shale	110,000 SCF N2, 10,400# 16/30 Brady sand	542-545'

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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CONSERVATION DIVISION  
WICHITA, KS



**RECEIVED**  
AUG 18 2008

# Invoice

DATE	INVOICE NO.
8/2/2008	9646

**BILL TO**

CEP Mid-Continent LLC  
Paul Bruce  
PO Box 970  
Skiatook, OK 74070

**LOCATION**

Sec. 1, T33N, R16E  
Montgomery County, Kansas

**RECEIVED**

Account #    Property    Amount    AFE    SV

11927332    150121    14005.55    4081402R    8/08

VENDOR # 10827

**WELL NAME**

CEP\_Knisley #1-1

ITEM	DES	NSE 986	CEP 976	MCOS 985	IMMEDIATE	OVERNITE	AMOUNT
257	CL-57 (gal)				8	35.04	280.32T
2003	Mav-100 (lb)				200	11.04	2,208.00T
141	Breaker 503L (qt)				1	69.06	69.06T
142	GB-3 (lb)				0.5	4.71	2.36T
411	WF-1 (gal)				13	33.71	438.23T
4001	MAVCELL F				8	49.76	398.08T
582	Mavcide II				2	81.46	162.92T
303	Mavhib-3 (gal)				2	40.03	80.06T
5503	HCL 7.5% (gal)				500	0.97	485.00T
6800	N2 (scf/100)				1,100	2.04	2,244.00T
	Subtotal						6,368.03
Product	Product Discount					-31.00%	-1,974.09
7030	Sand 16/30 Brady (cwt)				104	16.01	1,665.04T
	Subtotal						1,665.04
10001	Equipment Mileage (Heavy) (per MI)				110	3.12	343.20
10010	Proppant Mileage (TN/MI)				250	1.25	312.50
13201	Acid Semi-Trailer (4 hr min) (per hr)				4	99.23	396.92
15999	Combo Unit 11-20 BPM 1500 HHP				1	2,224.02	2,224.02
45010	Chemical Add Unit (CCAU) (unit)				1	737.10	737.10
47020	Sand Pumping Charge (cwt)				104	1.19	123.76
50030	Proppant Conc Charge (gal)				462	0.13	60.06
50040	Proppant Conc Charge (gal)				487	0.15	73.05
54100	Computer Control Van (unit)				1	2,268.00	2,268.00
56100	Mavfoam Pump Charge				1,558.31	0.10	155.83
56200	Mavfoam Blender Charge				665.71	0.10	66.57
56510	N2 Pump Chg (0-6000 PSI) (job)				1	1,814.40	1,814.40
57100	N2 Transport (hr)				4	85.05	340.20
	Subtotal						8,915.61
Service	Service Discount					-31.00%	-2,763.84
15900	Fuel surcharge				1	1,337.34	1,337.34
	Subtotal						1,337.34
	Sales Tax, Montgomery Cnty KS					7.55%	457.46

Reviewed by: \_\_\_\_\_

Approved by: \_\_\_\_\_

Date Paid: \_\_\_\_\_

Check No. \_\_\_\_\_

**MAIL TO DATE**  
AUG 26 2008  
ACCOUNTING

Remit payment to Maverick Stimulation Co., LLC  
88 Inverness Circle East, G-101 Englewood CO 80112

**Total RECEIVED**  
ANSAS CORPORATION COMM 1514005.55

**DEC 08 2008**





88 INVERNESS CIRCLE E. G-101  
 ENGLEWOOD, CO 80112  
 PH (303) 757-7789 FAX (303) 757-7610

TREATMENT REPORT PAGE 1

Date: 01-Aug-08

Well Name:	Location:	Customer Rep:	Field Order #
KNISLEY #1-1	SEC.1, T33S, R16E	DON STAFFORD	09646
Stage:	Formation:	Treat Via:	Allowable Pressure Tbg Csg Well Type:
ST #2	LITTLE OSAGE SHALE, MULKY	CASING	4,000 GAS
County:	State:	Well Age:	PackerType: PackerDepth: Csg Size:
MONTGOMERY	KS	NEW	4.5
Type Of Service:	N2 FOAM FRAC	Csg Depth	Tbg Size: Tbg Depth: Liner Size:
Customer Name:	CEP MID-CONTINENT LLC	Liner Depth:	Liner Top: Liner Bot: Total Depth:
Address:	LARRY CASEY P.O. BOX 970 SKIATOOK OK 74070	Open Hole:	Csg Vol: BHT:
Remarks:	10,400 LBS. 16/30 BRADY 110,000 SCF N2 JOB PUMPED @ 15 BPM DOWNHOLE RATE GEL @ 14 @ 82 DEG.	Perf Depths:	Perfs: TotalPerfs:
		542	545 12 28
		571	575 16
			0
			0
			0
			0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	FOAM/FLD (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
8:17	0.0	0	-3	0	PRIME UP PRESS TEST TO = 4200 PSI	0	0	0.0
8:21	0.0	0	1062	1	ST PUMP-IN	0	227	5.4
8:23	2.8	0	2287	1	BREAKDOWN @ 2255 PSI	0	0	0.0
8:23	6.2	0	1376	1	ST ACID	0	500	12.0
8:26	0.0	0	1108	0	ACID BRK @ 1197 PSI	0	0	0.0
8:26	2.7	0	1049	0	ST FLUSH	0	588	14.0
8:28	4.6	3421	791	0	ST PAD	0	3,556	25.4
8:34	4.7	4796	1121	1	ST .25# 16/30 BRADY	500	2,000	14.3
8:37	4.7	4781	1164	1	ST .5# 16/30 BRADY	500	1,000	7.1
8:38	4.7	4782	1135	0	ST 1# 16/30 BRADY	1,500	1,500	10.7
8:41	5.2	4788	1137	1	ST 2# 16/30 BRADY	3,000	1,500	11.0
8:43	5.8	4780	1144	1	ST 3# 16/30 BRADY	4,900	1,633	11.6
8:46	8.9	0	1113	1	ST FLUSH	0	361	8.6
8:47	13.5	0	836	1	ST OVERFLUSH	0	210	5.0
8:47	1.0	0	604	0	CUT FLUID - ISIP = 607 PSI	0	0	0.0
8:52	0.0	0	536	0	5 MIN = 536 PSI	0	0	0.0
8:57	0.0	0	520	1	10 MIN = 520 PSI	0	0	0.0
Total:						10,400	13,075	125.1

Summary

Max Fl. Rate	Avg Fl. Rate	Max Psi	Avg Psi
13.5	5.4	3,255	945

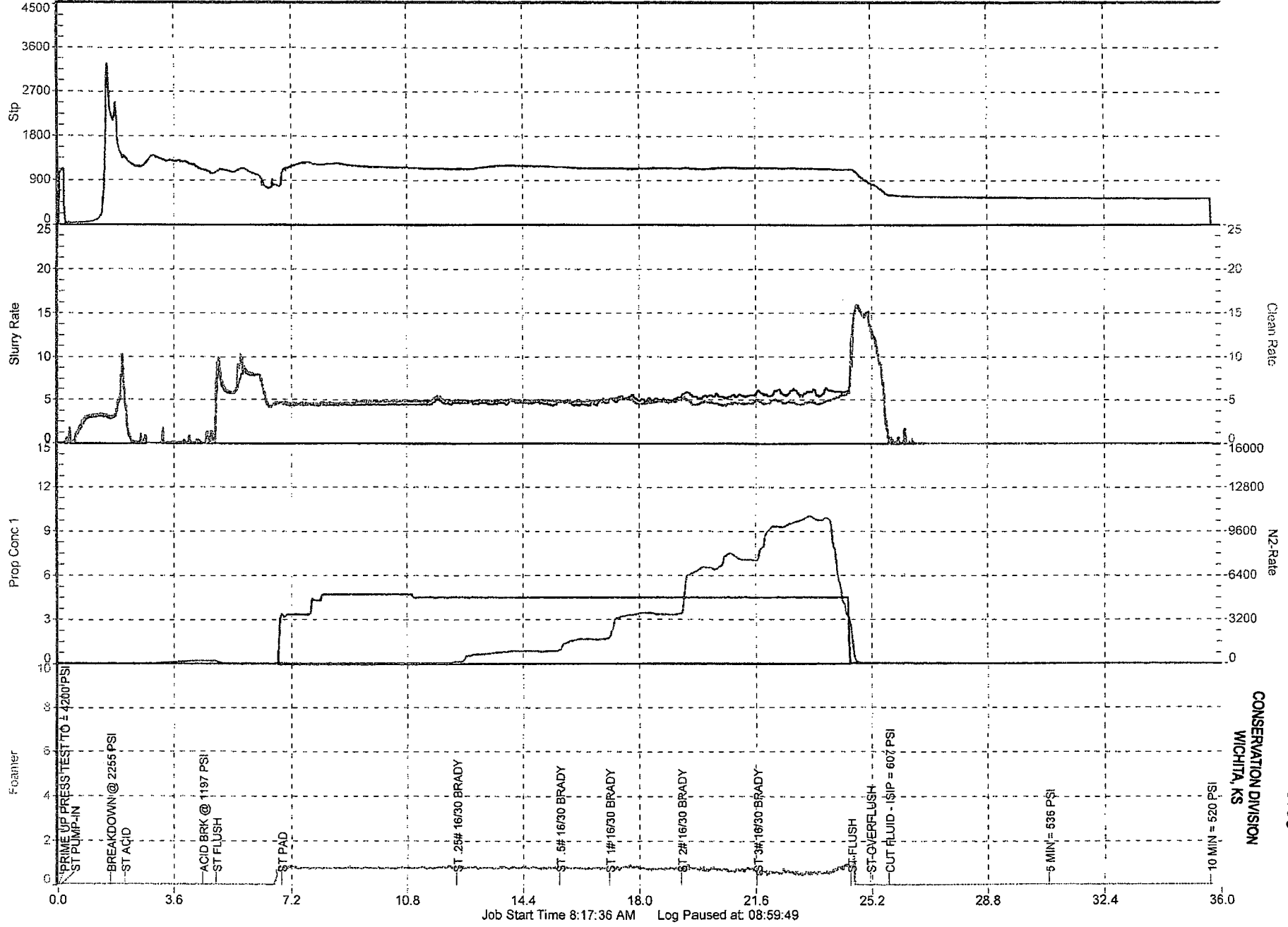
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CONSERVATION DIVISION WICHITA, KS

Customer Acknowledgement:	Service Rating:	Treater:	PRODUCTS USED
	<input type="checkbox"/> Satisfactory <input type="checkbox"/> Unsatisfactory	TERRY BOWMAN	CL-57, MAV-100, BREAKER-503L, GB-3, WF-1, N2 MAVCELL F, MAVCIDE II, MAVHIB-3, 7.5% HCL 16/30 BRADY SAND

CEP MID - CONTINENT LLC.  
 KNISLEY #1-1 ST #2 - LITTLE OSAGE SHALE (542545) 12 HOLES MULKY (571-575) 16 HOLES - N2 FOAM FRAC



Job Start Time 8:17:36 AM Log Paused at 08:59:49

CONSERVATION DIVISION  
 WICHITA, KS

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JUL 9 - 2008  
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Well No. Knisley #1-1  
 Pod Kanmap  
 Date 7/2/2008  
 State Kansas  
 County Montgomery  
 Location SE/4 Sec 1 - T33S - R16E  
 Surface Casing 8-5/8" @ 22'  
 Production Casing 4-1/2" @ 1058'

Written By: Jeff Hudson

JUL 9 - 2008  
 REGULATORY

**Completed**

Formation	Open Hole	Net Feet	Stg	Rec CH Perfs	Comments
Riverton	991' - 994'	3.0	1		Completed in March 2006 w/ 10# gell 1,400# 20/40 sd

Run GR/Neut/CCL to - set CIBP  
 and determine if current perforations are in zone

Set a CIBP @ +/- 965'

**Next Stage**

Formation	Open Hole	Net Feet	Stg	Rec CH Perfs	Comments
Little Osage Shale	542' - 545'	3.0	2	542' - 545', 4spf, 120° PH, 12 holes	Foam 10,000# @ 15 bpm
Mulky	571' - 575'	4.0		571' - 575', 4spf, 120° PH, 16 holes	

S-1-08

test Summit/Mulky production capacity

**DEFER**

Formation	Open Hole	Net Feet	Stg	Rec CH Perfs	Comments
Lexington	454' - 455.5'	1.5	3	454' - 455.5', 4spf, 120°PH, 6 holes	
Bevier	598.5' - 600'	1.5		598.5' - 600', 4spf, 120°PH, 6 holes	
Oakley/Croweburg	622' - 624'	2.0		622' - 624', 4spf, 120°PH, 8 holes	

*prod. as of 12/4/08*

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 WICHITA, KS