

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34027
Name: CEP Mid-Continent LLC
Address 1: 15 West Sixth Street, Suite 1400
Address 2: _____
City: Tulsa State: OK Zip: 74119 + 5415
Contact Person: David F. Spitz, Engineering Manager
Phone: (918) 877-2912, ext. 309
CONTRACTOR: License # (subcontractor for CEP-34027)
Name: Maverick Stimulation Co., LLC
Wellsite Geologist: Jeff Hudson
Purchaser: CEP Mid-Continent LLC
Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW
 Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: Kansas Production EQR, LLC
Well Name: Knisley #7-1
Original Comp. Date: 1-15-04 Original Total Depth: 1,050'
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth _____
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
9-19-08 9-19-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

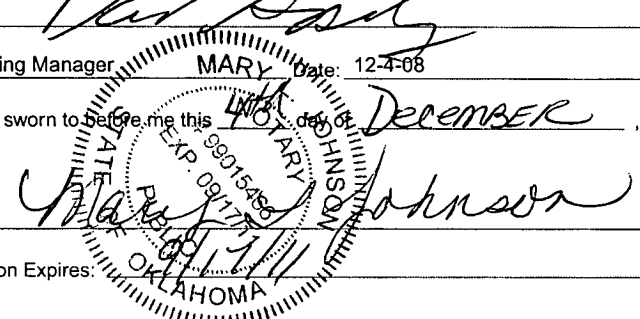
API No. 15 - 125-30434-0001
Spot Description: _____
Irreg. Sec. NW SW Sec. 7 Twp. 33 S. R. 17 East West
660 Feet from North / South Line of Section
1,980 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Montgomery
Lease Name: KNISLEY Well #: 7-1
Field Name: Coffeyville-Cherryvale
Producing Formation: Cherokee Coals
Elevation: Ground: 790' Kelly Bushing: _____
Total Depth: 1,050' Plug Back Total Depth: 1,050'
Amount of Surface Pipe Set and Cemented at: 22.1 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1,050
feet depth to: surface w/ 130 sx cmt.

Drilling Fluid Management Plan owwd - Alt II NCR
(Data must be collected from the Reserve Pit) 1-29-09
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Engineering Manager Date: 12-4-08
Subscribed and sworn to before me this 4th day of December, 2008.
Notary Public: Mary Johnson
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 08 2008

Operator Name: CEP Mid-Continent LLC Lease Name: KNISLEY Well #: 7-1
 Sec. 7 Twp. 33 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Lexington 416' +374' |
|--|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|----------|
| 4 | Lexington | 500 gal. 7.5% HCl, 3,598 gal. MavFoam C70, 60,000 SCF N2, 300# 16/30 Brady sand | 416-422' |
| | | | |
| | | | |

| | | | | |
|--|----------------|---|------------------|---|
| TUBING RECORD: | Size: | Set At: | Packer At: | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. 10-3-08 | | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. 0 | Gas Mcf 15 | Water Bbls. 8 | Gas-Oil Ratio Gravity |

| | | |
|--|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|--|---|--|

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
 KANSAS CORPORATION COMMISSION
DEC 08 2008
 CONSERVATION DIVISION
 WICHITA, KS



RECEIVED
 SEP 22 2008
 By _____

Invoice

| | |
|-----------|-------------|
| DATE | INVOICE NO. |
| 9/18/2008 | 9710 |

BILL TO
 CEP Mid-Continent LLC

LOCATION

Sec. 7, T33N, R17E
 Montgomery County, Kansas

MAIL TO DATE
 SEP 22 2008
 ACCOUNTING

Account # Property Amount AFE SV
 1927332 150037 11685.98 44081474 208

VENDOR # 10827
 NSE 986 CEP 976 MCOS 985 IMMEDIATE OVERNITE

| | |
|--------------|-------------------|
| TERMS | WELL NAME |
| Net 30 | CEP Knisley #7-15 |

| ITEM | DESCRIPTION & UOM | QTY | RATE | AMOUNT |
|---------|---|----------|----------|-----------|
| 257 | CL-57 (gal) | 5 | 35.04 | 175.20T |
| 2003 | Mav-100 (lb) | 200 | 11.04 | 2,208.00T |
| 141 | Breaker 503L (qt) | 1 | 69.06 | 69.06T |
| 142 | GB-3 (lb) | 2 | 4.71 | 9.42T |
| 411 | WF-1 (gal) | 7 | 33.71 | 235.97T |
| 4001 | MAVCELL F | 4 | 49.76 | 199.04T |
| 582 | Mavcide II | 2 | 81.46 | 162.92T |
| 303 | Mavhib-3 (gal) | 2 | 40.03 | 80.06T |
| 5503 | HCL 7.5% (gal) | 500 | 0.97 | 485.00T |
| 6800 | N2 (scf/100) | 600 | 2.04 | 1,224.00T |
| | Subtotal | | | 4,848.67 |
| Product | Product Discount | | -31.00% | -1,503.09 |
| 7030 | Sand 16/30 Brady (cwt) | 23 | 16.01 | 368.23T |
| | Subtotal | | | 368.23 |
| 10001 | Equipment Mileage (Heavy) (per MI) | 110 | 3.12 | 343.20 |
| 10010 | Proppant Mileage (TN/MI) | 187.5 | 1.25 | 234.38 |
| 13201 | Acid Semi-Trailer (4 hr min) (per hr) | 4 | 99.23 | 396.92 |
| 31020 | Blender (Group) 11-20 BPM (unit) | 1 | 915.71 | 915.71 |
| 21120 | Minimum Fracc Pump (Group) 750 HHP (unit) | 1 | 1,807.31 | 1,807.31 |
| 45010 | Chemical Add Unit (CCAU) (unit) | 1 | 737.10 | 737.10 |
| 47020 | Sand Pumping Charge (cwt) | 23 | 1.19 | 27.37 |
| 54100 | Computer Control Van (unit) | 1 | 2,268.00 | 2,268.00 |
| 56100 | Mavfoam Pump Charge | 1,807.31 | 0.10 | 180.73 |
| 56200 | Mavfoam Blender Charge | 915.71 | 0.10 | 91.57 |
| 56510 | N2 Pump Chg (0-6000 PSI) (job) | 1 | 1,814.40 | 1,814.40 |
| 57100 | N2 Transport (hr) | 4 | 85.05 | 340.20 |
| | Subtotal | | | 9,156.89 |
| Service | Service Discount | | -31.00% | -2,838.64 |
| 15900 | Fuel surcharge | 1 | 1,373.53 | 1,373.53 |
| | Subtotal | | | 1,373.53 |
| | Sales Tax, Montgomery Cnty KS | | 7.55% | 280.39 |

Reviewed by _____
 Approved by _____
 Date Paid _____
 Check No. _____

Remit payment to Maverick Stimulation Co., LLC
 88 Inverness Circle East, G-101 Englewood CO 80112

Total RECEIVED KANSAS CORPORATION COMBUST 685.98

DEC 08 2008

CONSERVATION DIVISION
 WICHITA, KS



88 INVERNESS CIRCLE EAST G-101
 ENGLEWOOD, CO 80112
 PH (303) 757-7789 FAX (303) 757-7610

SERVICE ORDER - 9710

STIMULATION COMPANY, LLC

Date: 9/18/2008

Well Name: CEP_KNISLEY#7-1 Location: SEC 7 - T 33N - R 17E
 County - State: NOWATA, OK *Montgomery KS* RRC #: Customer's Order #:

Type Of Service: N2 FOAM FRAC
 Customer: CEP MID-CONTINENT LLC
 LARRY CASEY
 Address: P.O. BOX 970
 SKIATOOK, OK 74070

As a consideration, the above named Customer agrees to pay Maverick Stimulation Company, LLC in accord with the rates and terms stated in Maverick Stimulation Company, LLC current price lists. Invoices are payable NET 30 (GSE 15 21) after date of invoice. Upon Customer's default in payment of Customer's account by such date, Customer agrees to pay interest thereon after default at 10% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all the defendant's costs and attorney fees. These terms and conditions shall be governed by the laws of the state of Oklahoma. Services are performed at equipment or materials are furnished.

Maverick Stimulation Company, LLC, warrants only title to the products, supplies and materials and that the same are free from defects in workmanship. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, MERCHANTABILITY FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Maverick Stimulation Company, LLC liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials up to their return to Maverick Stimulation Company, LLC, is expressly limited to the replacement of such products, supplies or materials or, at Maverick Stimulation Company, LLC, option to the advance of the Customer, credit for the cost of such items. In no event shall Maverick Stimulation Company, LLC be liable for special, indirect, punitive or consequential damages.

| CODE | QTY | UOM | DESCRIPTION | PRICE | TOTAL |
|-------|---------|-------|---|---------------|-----------|
| 257 | 5 | GL | CL-57 LIQUID KCL REPLACEMENT | 35.04 | 175.20 |
| 2003 | 200 | LB | MAV-100 CMHPG GEL | 11.04 | 2208.00 |
| 141 | 1 | QT | BREAKER-503L LIQUID ENZYME BREAKER | 69.06 | 69.06 |
| 142 | 2 | LB | GB-3 OXIDATIVE BREAKER | 4.71 | 9.42 |
| 411 | 7 | GL | WF-1 FOAMER | 33.71 | 235.97 |
| 4001 | 4 | GL | MAVCELL F | 49.76 | 199.04 |
| 582 | 2 | LB | MAVCIDE II BIOCID | 81.46 | 162.92 |
| 303 | 2 | GL | MAVHIB-3 ACID INHIBITOR (MODERATE TEMP) | 40.03 | 80.06 |
| 5503 | 500 | GL | HCL 7.5% | 0.97 | 485.00 |
| 6800 | 600 | CSCF | N2 NITROGEN | 2.04 | 1224.00 |
| 7030 | 23 | CWT | *SAND 16/30 BRADY | 16.01 | 368.23 |
| 10001 | 110 | UN/MI | EQUIPMENT MILEAGE (HEAVY) RND TRIP (PER MI) | 3.12 | 343.20 |
| 10010 | 187.5 | TN/MI | PROPPANT MILEAGE | 1.25 | 234.38 |
| 13201 | 4 | HR | ACID SEMI-TRAILER (2 HR. MIN) | 99.23 | 396.92 |
| 31020 | 1 | UNIT | BLENDER (GROUP) 11 -20 BPM | 915.71 | 915.71 |
| 21120 | 1 | | Minimum Frac Pump (Group) | 1807.31 | 1807.31 |
| 45010 | 1 | UNIT | CHEMICAL ADD UNIT (CAU) | 737.10 | 737.10 |
| 47020 | 23 | CWT | SAND PUMPING CHG. (16/30, 12/20, 10/20) | 1.19 | 27.37 |
| 50030 | 0 | GL | PROPPANT CONC. CHG. (6.1-8 PPG) | 0.13 | 0.00 |
| 50040 | 0 | GL | PROPPANT CONC. CHG. (8.1-10 PPG) | 0.15 | 0.00 |
| 54100 | 1 | UNIT | MAV COMPUTER CONTROL VAN | 2268.00 | 2268.00 |
| 56100 | 1807.31 | x 10% | MAVFOAM PUMP CHG. (ADD TO PUMP CHG.) | 0.10 | 180.73 |
| 56200 | 915.71 | x 10% | MAVFOAM BLENDER CHG. (ADD TO BLENDER CHG.) | 0.10 | 91.57 |
| 56510 | 1 | JOB | N2 PUMP CHG. (0-6000 PSI) (4K-8K SCF/MIN) | 1814.40 | 1814.40 |
| 57100 | 4 | HR | N2 TRANSPORT | 85.05 | 340.20 |
| 15900 | 1 | JOB | *FUEL SURCHARGE | 1373.53 | 1373.53 |
| | | | | Taxes: | |
| | | | | Agreed Price: | 11,405.60 |

TRUCK NUMBER: _____
 DRIVER: _____

THIS JOB WAS SATISFACTORILY COMPLETED YES NO
 OPERATION OF EQUIPMENT WAS SATISFACTORY YES NO
 PERFORMANCE OF PERSONEL WAS SATISFACTORY YES NO

MAVERICK STIMULATION CO, LLC

[Signature]
 CUSTOMER OR HIS AGENT SIGNATURE

RECEIVED
 KANSAS CORPORATION COMMISSION

DEC 08 2008

CONSERVATION DIVISION
 WICHITA, KS



MAVERICK
STIMULATION COMPANY, LLC

88 INVERNESS CIRCLE E. G-101
ENGLEWOOD, CO 80112
PH (303) 757-7789 FAX (303) 757-7610

TREATMENT REPORT PAGE 1

Date: 18-Sep-08

| | | | |
|------------------|---|---------------|--|
| Well Name: | Location: | Customer Rep: | Field Order # |
| KNISLEY #7-1 | SEC.7, T33S, R17E | DON STAFFORD | 09710 |
| Stage: | Formation: | Treat Via: | Allowable Pressure Tbg Csg Well Type: |
| ST #3 | LEXINGTON | CASING | 4,000 GAS |
| County: | State: | Well Age: | PackerType: PackerDepth: Csg Size: |
| MONTGOMERY | KS | NEW | 4.5 |
| Type Of Service: | N2 FOAM FRAC | | |
| Customer Name: | CEP MID-CONTINENT LLC | | |
| Address: | LARRY CASEY P.O. BOX 970 SKIATOOK OK 74070 | | |
| Remarks: | 20 CP @ 3 DEG. 300 LBS. 16/30 BRADY 60,000 SCF N2 JOB PUMPED @ 15 BPM DOWNHOLE | | |
| Csg Depth | Tbg Size: | Tbg Depth: | Liner Size: |
| Liner Depth: | Liner Top: | Liner Bot: | Total Depth: |
| Open Hole: | Csg Vol: | BHT: | |
| | 6.6 | 90 | |
| Perf Depths: | Perfs: | TotalPerfs: | |
| 416 | 422 | 24 | 24 |
| | | 0 | |
| | | 0 | |
| | | 0 | |
| | | 0 | |
| | | 0 | |

| TIME | INJECTION RATE | | PRESSURE | | REMARKS | PROP (lbs) | FOAM/FLD (gls) | FLUID (bbls) |
|--------|----------------|--------|----------|---------|---|------------|----------------|--------------|
| | FLUID | N2/CO2 | STP | ANNULUS | | | | |
| 8:34 | 0.0 | 0 | -6 | | PRIME UP PRESS TEST TO =4200 PSI | 0 | 0 | 0.0 |
| 8:42 | 0.0 | 0 | 512 | | ST PUMP-IN | 0 | 126 | 3.0 |
| 9:20 | 2.8 | 0 | 1901 | | BREAKDOWN @ 2587 PSI | 0 | 0 | 0.0 |
| 9:20 | 0.1 | 0 | 1773 | | ST ACID | 0 | 500 | 12.0 |
| 9:22 | 0.0 | 0 | 2366 | | ACID BRK @ 2472 PSI | 0 | 0 | 0.0 |
| 9:22 | 5.1 | 0 | 2088 | | ST FLUSH | 0 | 605 | 14.4 |
| 9:24 | 3.9 | 4811 | 1388 | | ST PAD | 0 | 2,380 | 17.0 |
| 9:28 | 4.3 | 6105 | 1585 | | ST .25# 16/30 BRADY | 300 | 1,218 | 8.0 |
| 9:30 | 8.9 | 0 | 3162 | | CUT SAND GO TO QUICK FLUSH | 0 | 84 | 2.0 |
| 9:31 | 0.0 | 0 | 1506 | | SHUT DOWN WATCH PSI | 0 | 0 | 0.0 |
| 9:38 | 0.0 | 0 | 884 | | CONTINUE FLUSH | 0 | 113 | 2.7 |
| 9:39 | 0.0 | 0 | 2959 | | SHUTDOWN MAX PSI | 0 | 0 | 0.0 |
| 9:45 | 0.0 | 0 | 1978 | | 5 MIN = 1978 PSI | 0 | 0 | 0.0 |
| 9:50 | 0.0 | 0 | 1796 | | 10 MIN = 1796 PSI | 0 | 0 | 0.0 |
| 9:55 | 0.0 | 0 | 1744 | | 15 MIN = 1744 PSI BLEED WELL TO 950 PSI | 0 | 0 | 0.0 |
| Total: | | | | | | 300 | 5,026 | 59.1 |

Summary

Max Fl. Rate Avg Fl. Rate Max Psi Avg Psi
8.9 4.2 3,972 1,812

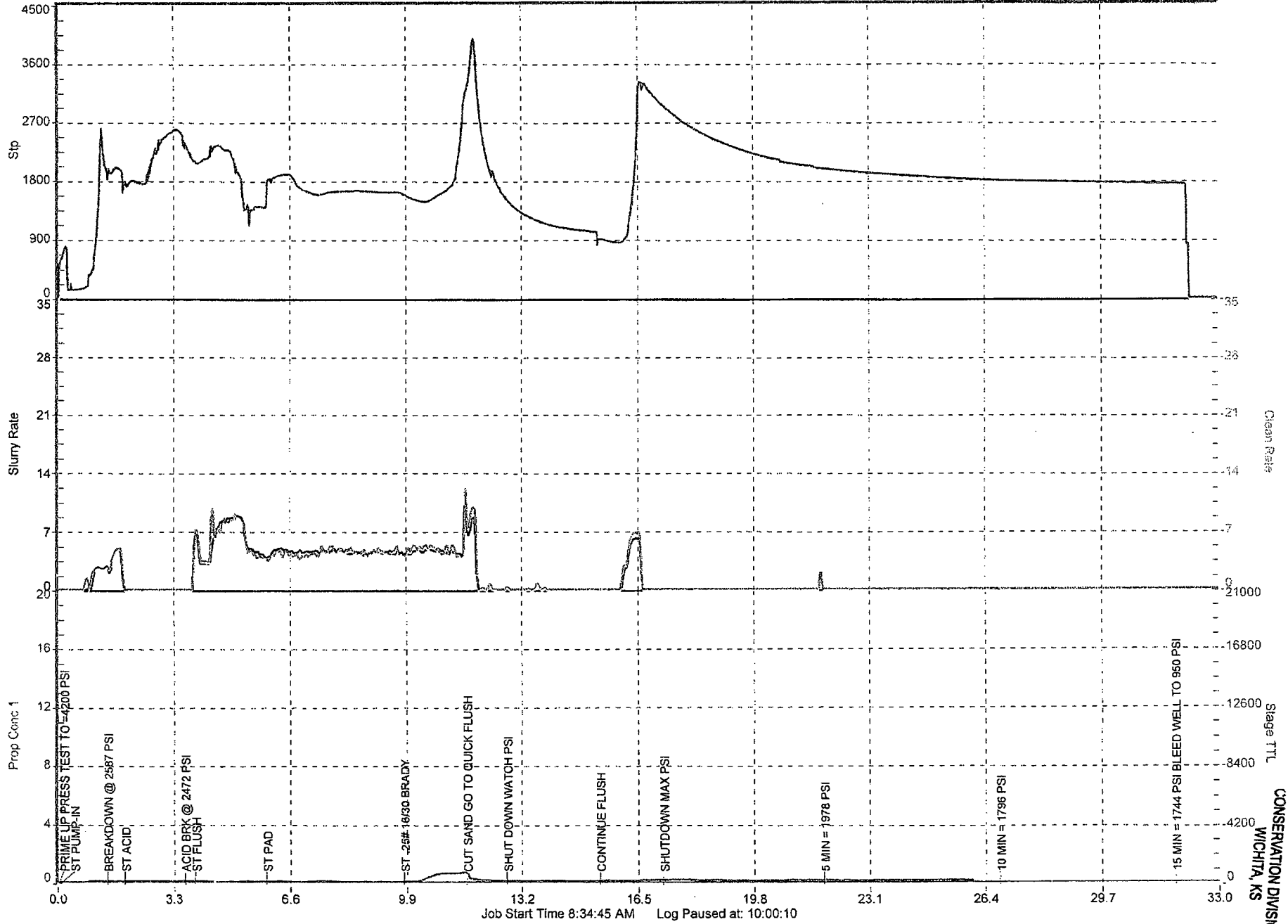
RECEIVED
KANSAS CORPORATION COMMISSION

DEC 0 8 2008

CONSERVATION DIVISION
WICHITA, KS

| | | | |
|---------------------------|--|--------------|--|
| Customer Acknowledgement: | Service Rating: | Treater: | PRODUCTS USED |
| | <input type="checkbox"/> Satisfactory <input type="checkbox"/> Unsatisfactory | TERRY BOWMAN | CL-57, MAV-100, BREAKER-503L, GB-3, WF-1, N2 MAVCELL F, MAVCIDE II, MAVHIB-3, 7.5% HCL 16/30 BRADY |

CEP MID - CONTINENT LLC.
 KNISLEY #7-1 ST #3 - LEXINGTON (416-422) 24 HOLES - N2 FOAM FRAC



Job Start Time 8:34:45 AM Log Paused at: 10:00:10

CONSERVATION DIVISION
 WICHITA, KS

REC 08 2008

RECEIVED
 KANSAS CORPORATION COMMISSION



*ds ACO-1
after frac*

Well No. Knisley 7-1
 Pod Kanmap
 Date 8/13/2008
 State KS
 County Montgomery
 Location SW/4 Sec 7 - T33S - R17E
 Surface Casing 8 5/8" @ 22'
 Production Casing 4-1/2" @ 1050'

Written By: Jeff Hudson

RECEIVED
 KANSAS CORPORATION COMMISSION

DEC 08 2008

CONSERVATION DIVISION
 WICHITA, KS

Completed

| Formation | Open Hole | Net Feet | Stg | Rec CH Perfs | Comments |
|-----------|-------------|----------|-----|--------------|--|
| Riverton | 981' - 985' | 4.0 | 1 | | Completed November 2003 w/ 348 bbl gel'd water 4,000# 16/30 sd and 2,000# 12/20 sd |

Completed

| Formation | Open Hole | Net Feet | Stg | Rec CH Perfs | Comments |
|-----------|-------------|----------|-----|--------------|---|
| Summit | 510' - 515' | 5.0 | 2 | | Complete 12/2006 w/ 458 bbls gel'd water 12,300# 30/50 sd & 1,100# 12/20 sd |
| Mulky | 540' - 546' | 6.0 | | | |
| Bevier | 571' - 574' | 3.0 | | | |

Set WRBP @ +/-480'

Next Stage

| Formation | Open Hole | Net Feet | Stg | Rec CH Perfs | Comments |
|-----------|-------------|----------|-----|--|------------------|
| Lexington | 416' - 422' | 6.0 | 3 | 416' - 422', 4spt, 120 deg PH, 24 holes | Foam frac #7-500 |

9-18-08

*2380
12/18
3598 MFC70
300# sand (60# left in pipe)
vd @ 2587 PSI
60,000 3y N2*

Defer

| Formation | Open Hole | Net Feet | Stg | Rec CH Perfs | Comments |
|-----------|-----------|----------|-----|--------------|----------|
| | | | | | |

| IngWell Numb | dtmDate | IngGas | IngWTR | IngCSG |
|--------------|------------|--------|--------|--------|
| 150037 | 12/3/2008 | 15 | 8 | 23 |
| 150037 | 12/2/2008 | 14 | | |
| 150037 | 12/1/2008 | 14 | | |
| 150037 | 11/30/2008 | 13 | 8 | 24 |
| 150037 | 11/29/2008 | 13 | 8 | 24 |
| 150037 | 11/28/2008 | 13 | 8 | 24 |
| 150037 | 11/27/2008 | 13 | | |
| 150037 | 11/26/2008 | 13 | 8 | 24 |
| 150037 | 11/25/2008 | 13 | 8 | 24 |
| 150037 | 11/24/2008 | 13 | 8 | 24 |
| 150037 | 11/23/2008 | 16 | 8 | 24 |
| 150037 | 11/22/2008 | 16 | 8 | 24 |
| 150037 | 11/21/2008 | 16 | 8 | 24 |
| 150037 | 11/20/2008 | 16 | 8 | 24 |
| 150037 | 11/19/2008 | 16 | 8 | 25 |
| 150037 | 11/18/2008 | 16 | 8 | 24 |
| 150037 | 11/17/2008 | 16 | 8 | 24 |
| 150037 | 11/16/2008 | 14 | 8 | 26 |
| 150037 | 11/15/2008 | 14 | 8 | 26 |
| 150037 | 11/14/2008 | 14 | 8 | 26 |
| 150037 | 11/13/2008 | 15 | 8 | 26 |
| 150037 | 11/12/2008 | 15 | 8 | 26 |
| 150037 | 11/11/2008 | 16 | 8 | 25 |
| 150037 | 11/10/2008 | 16 | 8 | 26 |
| 150037 | 11/9/2008 | 16 | 8 | 26 |
| 150037 | 11/8/2008 | 16 | 8 | 26 |
| 150037 | 11/7/2008 | 16 | 8 | 26 |
| 150037 | 11/6/2008 | 16 | 8 | 26 |
| 150037 | 11/5/2008 | 16 | 8 | 26 |
| 150037 | 11/4/2008 | 16 | 8 | 24 |
| 150037 | 11/3/2008 | 16 | 8 | 24 |
| 150037 | 11/2/2008 | 14 | 8 | 25 |
| 150037 | 11/1/2008 | 14 | 8 | 25 |
| 150037 | 10/31/2008 | 14 | 8 | 25 |
| 150037 | 10/30/2008 | 16 | 8 | 26 |
| 150037 | 10/29/2008 | 16 | 8 | 25 |
| 150037 | 10/28/2008 | 14 | 8 | 24 |
| 150037 | 10/27/2008 | 14 | 8 | 24 |
| 150037 | 10/26/2008 | 16 | 8 | 24 |
| 150037 | 10/25/2008 | 16 | 8 | 24 |
| 150037 | 10/24/2008 | 16 | 8 | 24 |
| 150037 | 10/23/2008 | 16 | 8 | 25 |
| 150037 | 10/22/2008 | 14 | 8 | 24 |
| 150037 | 10/21/2008 | 15 | 8 | 24 |
| 150037 | 10/20/2008 | 16 | 8 | 24 |
| 150037 | 10/19/2008 | 14 | 8 | 24 |

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 08 2008

CONSERVATION DIVISION
WICHITA, KS

| IngWell_Numb | dtmDate | IngGas | IngWTR | IngCSG |
|--------------|------------|--------|--------|--------|
| 150037 | 10/18/2008 | 14 | 8 | 24 |
| 150037 | 10/17/2008 | 14 | 8 | 24 |
| 150037 | 10/16/2008 | 13 | 8 | 22 |
| 150037 | 10/15/2008 | 13 | 8 | 21 |
| 150037 | 10/14/2008 | 15 | 8 | 20 |
| 150037 | 10/13/2008 | 15 | 8 | 20 |
| 150037 | 10/12/2008 | 18 | 8 | 21 |
| 150037 | 10/11/2008 | 18 | 8 | 21 |
| 150037 | 10/10/2008 | 18 | 8 | 21 |
| 150037 | 10/9/2008 | 22 | 8 | 22 |
| 150037 | 10/8/2008 | 21 | 8 | 21 |
| 150037 | 10/7/2008 | 22 | 8 | 22 |
| 150037 | 10/6/2008 | 24 | 8 | 21 |
| 150037 | 10/5/2008 | 16 | 8 | 21 |
| 150037 | 10/4/2008 | 16 | 8 | 21 |
| 150037 | 10/3/2008 | 16 | 8 | 21 |
| 150037 | 10/2/2008 | | | 72 |
| 150037 | 10/1/2008 | | | 70 |
| 150037 | 9/30/2008 | | | 70 |
| 150037 | 9/29/2008 | | | 70 |
| 150037 | 8/27/2008 | 15 | 7 | 22 |
| 150037 | 8/26/2008 | 17 | 7 | 20 |
| 150037 | 8/25/2008 | 17 | 7 | 20 |
| 150037 | 8/24/2008 | 19 | 7 | 22 |
| 150037 | 8/23/2008 | 19 | 7 | 22 |
| 150037 | 8/22/2008 | 19 | 7 | 22 |
| 150037 | 8/21/2008 | 18 | 7 | 21 |
| 150037 | 8/20/2008 | 19 | 7 | 22 |
| 150037 | 8/19/2008 | 17 | 7 | 22 |
| 150037 | 8/17/2008 | 8 | | |
| 150037 | 8/16/2008 | 8 | | |
| 150037 | 8/15/2008 | 8 | | |
| 150037 | 8/14/2008 | 8 | | |
| 150037 | 8/13/2008 | 8 | | |
| 150037 | 8/12/2008 | 8 | | |
| 150037 | 8/11/2008 | 8 | | |
| 150037 | 8/10/2008 | 8 | | |
| 150037 | 8/9/2008 | 8 | | |
| 150037 | 8/8/2008 | 8 | | |
| 150037 | 8/7/2008 | 8 | | |
| 150037 | 8/6/2008 | 8 | | |
| 150037 | 8/5/2008 | 8 | | |
| 150037 | 8/4/2008 | 8 | | |
| 150037 | 8/3/2008 | 8 | | |
| 150037 | 8/2/2008 | 8 | | |
| 150037 | 8/1/2008 | 8 | | |

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 08 2008

CONSERVATION DIVISION
WICHITA, KS