

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34151
Name: BRINKER ENTERPRISES, LLC
Address 1: 216 S MARSHALL ST
Address 2: _____
City: GLEN ELDER State: KS Zip: 67446 + _____
Contact Person: KAREN BRINKER
Phone: (785) 545-3348
CONTRACTOR: License # 33237
Name: ANDERSON DRILLING
Wellsite Geologist: MARK TORR
Purchaser: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____

<u>12-09-08</u>	<u>12-14-08</u>	<u>12-16-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23516-00-00

Spot Description:
~~N 1/4 SE SE~~
~~S 2 SE SW NE~~ Sec. 7 Twp. 7 S. R. 21 East West
1180 Feet from North / South Line of Section
330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: GRAHAM
Lease Name: BREKKE Well #: 7-1
Field Name: WILDCAT

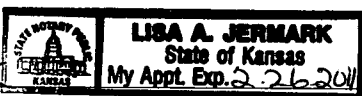
Producing Formation: _____
Elevation: Ground: 2178 Kelly Bushing: _____
Total Depth: 3772 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cnt.

Drilling Fluid Management Plan P+A AH II ncr
(Data must be collected from the Reserve Pit) 1-29-09
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lee Brinker
Title: AGENT Date: 12-23-08
Subscribed and sworn to before me this 23rd day of December,
2008.
Notary Public: Lisa A Jermak
Date Commission Expires: 02-26-2011



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: BRINKER ENTERPRISES, LLC Lease Name: BREKKE Well #: 7-1
 Sec. 7 Twp. 7 S. R. 21 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <i>rec'd: MICRORESISTIVITY LOG SEE ADD.</i>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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*Ken
4/26/09*

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"		218	COM	150	3% CC; 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ANDERSON DRILLING

PO BOX 100

HILL CITY, KS 67642

OFFICE (785) 421-6266

FAX: (785) 421-2483

RIG NUMBER

(785) 421-8070

BRINKER ENTERPRISES, LLC

216 SOUTH MARSHALL STREET

GLEN ELDER, KS 67466

KAREN BRINKER

office (785) 545-3348

fax (785) 545-3148

CONTRACTOR: ANDERSON DRILLING

GEOLOGIST: MARK TORR

(785) 421-2234

Fax

(785) 421-2483

LEASE: BREKKE

WELL: #7-1

DAILY DRILLING REPORT

DATE TIME DEPTH AND ACTIVITY

9-Dec 7:00 AM Move rig on location. Spud well. Set 213' of 8 5/8" surface pipe at 218' with 150 sacks of COM; 3% CC; 2% gel. Plug down at 1:30AM.

10-Dec 7:00 AM Waiting in concrete

11-Dec 7:00 AM 1924' Drilling ahead Anhydrite 1818' to 1848'

12-Dec 7:00 AM 2810' Drilling ahead

13-Dec 7:00 AM 3352' Drilling ahead

14-Dec 7:00 AM 3515' Drilling ahead

15-Dec 7:00 AM 3772' TD and logging

16-Dec 7:00 AM 3772' TD PLUGGED WELL

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CONSERVATION DIVISION
WICHITA, KS

DRILLER'S WELL LOG

BRINKER ENTERPRISES, LLC
216 SOUTH MARSHALL STREET
GLEN ELDER, KS 67446
(785) 545-3348
FAX: (785) 545-3148

BREKKE # 7-1
NE/4 7-7-21
GRAHAM CO, KS

SPUD DATE: 12/9/08
COMPLETED DATE: 12/16/08

Ground Elevation: 2178'

DEPTH

0 - 0175	Surface hole
0175 - 0223	Surface hole
0223 - 0590	Sand & Shale
0590 - 1499	Sand & Shale
1499 - 1827	Sand & Shale
1827 - 1854	Anhydrite
1854 - 1884	Sand & Shale
1884 - 2156	Shale
2156 - 2500	Sand & Shale
2500 - 2795	Sand & Shale
2795 - 2878	Shale & Lime
2878 - 3108	Shale
3108 - 3311	Shale
3311 - 3461	Shale
3461 - 3466	Shale & Lime
3466 - 3501	Shale & Lime
3501 - 3655	Shale & Lime
3655 - 3772	RTD

Surface Pipe: Set surface pipe; set 213' of surface pipe at 218' with 150 sacks of COM;
3% cc; 2% gel

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CONSERVATION DIVISION
WICHITA, KS

December 17, 2008

BRINKER ENTERPRISES, LLC
BREKKE # 7-1
1180' FSL & 330' FEL
Section 7, Township 7 South, Range 21 West
Graham County, Kansas

COMMENCED: 12-09-08.

PIPE RECORD: 8 5/8" @ 218'.

COMPLETED: 12-15-08.

DST: 3, by Trilobite.

DRILLED BY: Anderson Drilling, Rig # 1.

LOGS: RAG, MEL.

ELEVATION
2183:KB
2178:GL

Log tops from KB:

ANHYDRITE	1815' Top	+368
	1848' Base	+335
HEEBNER	3382'	-1199
TORONTO	3404'	-1221
LANSING-KANSAS CITY	3421'	-1238
BASE KANSAS CITY	3612'	-1429
ARBUCKLE	3707'	-1524
RTD	3772'	-1589
LTD	3773'	-1590

The above captioned well was under my supervision from a rotary depth of 3100' to a rotary total depth of 3772'. Ten foot samples, washed and dried, were examined from 3100' to RTD. Three drill stem tests were run with negative results. This well was plugged and abandoned in the Arbuckle.

Respectfully,



Mark Torr

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BRINKER ENTERPRISES, LLC

Brekke # 7-1

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Significant zones & DST results:

3404' to 3406' Tight off-white fine crystalline limestone. Few scattered fossils. Barren.

3455' to 3458' Off-white limestone. Fine crystalline to oolitic. A trace of stain and a very faint odor. This zone was covered in DST # 1.

3471' to 3476' Off-white oolitic limestone. A show of tarry to asphaltic stain. No live oil and no odor.

3495' to 3498' Tight fossiliferous limestone. A trace of stain and a fair odor. This zone was covered in DST # 2.

3500' to 3506' Tight fossiliferous limestone. Little visible porosity.

3566' to 3570' Off-white to tan limestone. Fine crystalline with scattered fossils. No show and no odor.

3578' to 3584' Tan fine crystalline limestone. A trace of edge stain and very faint odor. This zone was covered in DST # 3.

3670' to 3677' Sandstone. Fine to medium grained. Poorly sorted. A show of black asphaltic stain. This zone was covered in DST # 3.

3707' to RTD White to gray sucrosic dolomite. A tarry to asphaltic stain. This zone was covered in DST # 3.

DST # 1

Interval tested: 3439' to 3466'.

Times: 60-30-30-30.

Recovery: 740' of muddy water. No show of oil.

Flow pressures: 15 to 274 & 273 to 366.

Shut-in pressures: 830 to 831.

DST # 2

Interval tested: 3477' to 3503'.

Times: 30-30-30-30.

Recovery: 960' of muddy water. No show of oil.

Flow pressures: 91 to 320 & 349 to 490.

Shut-in pressures: 930 to 943.

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BRINKER ENTERPRISES, LLC

Brekke # 7-1

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DST # 3

Interval tested: 3573' to 3772'.

Times: 15-30-15-30.

Recovery: 660' of muddy water. No show of oil.

Flow pressures: 86 to 208 & 251 to 334.

Shut-in pressures: 974 to 944.

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CEMENTING LOG

STAGE NO.

Date 12-16-08 District U Ticket No. 034985
 Company Prinker Enterprises Rig AA Rig #1
 Lease Brakke Well No. 7-1
 County Graham State KC
 Location Engle KS S North Field Wildcat
West North into

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____

Casing Depths: Top _____ Bottom _____

Drill Pipe: Size 4 1/2 XH Weight 16.66 Collars _____
 Open Hole: Size 7 7/8 T.D. 2772 ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbbs/Lin. ft. _____ Lin. ft./Bbl. _____
 Open Holes: Bbbs/Lin. ft. .0602 Lin. ft./Bbl. 16.5393
 Drill Pipe: Bbbs/Lin. ft. .01122 Lin. ft./Bbl. 76.32
 Annulus: Bbbs/Lin. ft. .0406 Lin. ft./Bbl. 24.6474
 Bbbs/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA:

Spacer Type: _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG

LEAD: Pump Time _____ hrs. Type 60-40 42.6-1 1/4 #1
 Excess _____
 Amt. 220 Skys Yield 1.37 ft³/sk Density 12.9 PPG

TAIL: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG

WATER: Lead 6.7 gals/sk Tail _____ gals/sk Total 35.09 Bbbs.

Pump Trucks Used 409 - Travis

Bulk Equip. 345 - Alamo

Float Equip: Manufacturer _____

Shoe: Type _____ Depth _____

Float: Type _____ Depth _____

Centralizers: Quantity _____ Plugs Top Dry Hole Btm. _____

Stage Collars _____

Special Equip. _____

Disp. Fluid Type Fresh Water Amt. 6 Bbbs. Weight 8.2 PPG

Mud Type Drill Mud 37bbl Weight 9.2 PPG

COMPANY REPRESENTATIVE _____

CEMENTER John Roberts

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
			6.12	5min	4.5	1st @ 35.23 25sk cement w/ 2.98 bbl H ₂ O 6.18 bbl slurry Displace w/ 2" H ₂ O Drill mud
			6.18	5min	4.5	2nd @ 1856' 25sk cement w/ 2.95 bbl H ₂ O 6.18 bbl slurry Displace w/ 12 bbl Drill mud
			24.75 5.65	10min	4.5	3rd @ 1100' 100sk cement w/ 15.95 bbl H ₂ O 24.75 bbl slurry Displace w/ 5 bbl H ₂ O
			9.90 1.5	5min	4.5	4th @ 975' 40sk cement w/ 6.38 bbl H ₂ O 9.90 bbl slurry Displace w/ 1 bbl H ₂ O
			2.47	5min	3	5th @ 40' 10sk cement w/ 1.57 bbl H ₂ O 2.47 bbl slurry
8:30am			7.42	5min	3	Rathole 30sk cement w/ 4.78 bbl H ₂ O 7.42 Bbl Slurry

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FINAL DISP. PRESS: _____ PSI BUMP PLUG TO _____ PSI BLEEDBACK _____ BBL.

THANK YOU