

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5030
 Name: Vess Oil Corporation
 Address: 8100 E. 22nd Street North, Bldg. 300
 City/State/Zip: Wichita, KS 67226
 Purchaser: SemCrude, LP
 Operator Contact Person: W.R. Horgan
 Phone: (316) 682-1537 X103
 Contractor: Name: Simmons Well Service, Inc.
 License: 32991
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Cities Service Oil Company
 Well Name: Wilson A #300
 Original Comp. Date: 8/5/59 Original Total Depth: 2155'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 998' Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/19/05</u>	<u>1/24/05</u>	<u>2/11/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 015-19,514-00-01
 County: Butler
 NW SW SE Sec. 8 Twp. 25 S. R. 05 East West
900' feet from S N (circle one) Line of Section
2215' feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wilson A Well #: 300 OWWO
 Field Name: El Dorado
 Producing Formation: White Cloud
 Elevation: Ground: 1367' Kelly Bushing: 1372'
 Total Depth: 2155' Plug Back Total Depth: 998'
 Amount of Surface Pipe Set and Cemented at 749 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1040
 feet depth to 186 w/ 175 sx cmt.

Drilling Fluid Management Plan OWWO NR 3/5/08
 (Data must be collected from the Reserve Pit)
 Chloride content 3000 ppm Fluid volume 150 bbls
 Dewatering method used hauled and evaporated
 Location of fluid disposal if hauled offsite:
 Operator Name: Vess Oil Corporation
 Lease Name: Robinson A #70D License No.: 5030
 Quarter SW Sec. 31 Twp. 25 S. R. 05 East West
 County: Butler Docket No.: D-24,116

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W.R. Horgan
 Title: Vice President-Operations Date: 3/8/05
 Subscribed and sworn to before me this 08 day of March
20 05
 Notary Public: Michelle D. Henning
 Date Commission Expires: _____

**MICHELLE D. HENNING
NOTARY PUBLIC
STATE OF KANSAS
My Comm. Exp. 7/10/05**

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Vess Oil Corporation Lease Name: Wilson A Well #: 300 OWWO
 Sec. 8 Twp. 25 S. R. 05 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Cased hole GR-Neutron-CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum see old report
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4"	8-5/8	24#	749		350	
production	7-7/8"	4-1/2"	10.5#	1040	Class A	175	10% salt, 1% gel
							6#/sk gypseal, 5#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	919-933	250 gal 15% FE acid	919-933
		130 bbl gel water, 5000 #20/40 sand	
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TUBING RECORD		Size <u>2-3/8"</u> Set At <u>916'</u> Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>3/5/05</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>19</u>	Gas Mcf <u>0</u>	Water Bbls. <u>47</u> Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 919-933



United Cementing and Acid Co., Inc.

SERVICE TICKET

6043

Oil Well Cementing & Acidizing
(316) 321 4680 • 800 794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

DATE 1.24.05

COUNTY BUTLER CITY _____

CHARGE TO Uess Oil Corp

ADDRESS _____ CITY _____ ST _____ ZIP _____

1 FASE & WELL NO. Wilson A 300 CONTRACTOR Simmons Well Serv.

KIND OF JOB PROD. CSG SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. Oil Well + Haverhill N to 40th - 3/4 W - N15 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
1753x	U.S.C.		675.00
875 lbs	Kal-SEAL		
1	AFU INSERT 4 1/2		
1	BURR SHOP 4 1/2		
3	4 1/2 CENTERIZERS		
2	4 1/2 BASKETS		
1845x	BULK CHARGE		
MIN	BULK TRK. MILES		
NIC	PUMP TRK. MILES		NIC
1	PLUGS 4 1/2 Top Rubber		
		SALES TAX	
		TOTAL	

T.D. 1060

CSG. SET AT 1040 VOLUME _____

SIZE HOLE 8 5/8 @ 730 - 7 7/8 hole to TD

TBG SET AT _____ VOLUME _____

MAX. PRESS. 1000'

SIZE PIPE _____

PLUG DEPTH 1028

PKER DEPTH _____

PLUG USED Top Rubber

TIME ON LOCATION 3:30P TIME FINISHED 5:30P

REMARKS: _____

SEE CEMENT LOG

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EQUIPMENT USED

NAME Chet Johnson UNIT NO. P14
Neal Vump #04
 CEMENTER OR TREATER

NAME JUSTIN HUNTER UNIT NO. B-7
 OWNER'S REP.



United Cementing and Acid Co., Inc.

316-321-4680 • 800-794-0187
 FAX 316-321-4720
 2510 W. 6th Street • El Dorado, KS 67042

ACID / CEMENTING LOG

Date 1-24-05 District _____ Ticket No. 6043
 Company WESS CO. CORP Rig SEMMONS
 Lease WILSON A Well No. 300
 County BUTLER State KS
 Location _____ Field _____

CEMENT DATA
 Specier Type: _____
 Amt. _____ Skis Yield _____ H₂O Density _____ PPG
FRESH H₂O 30 BBIS

CASING DATA: PTA Squeeze Acid Mini Frac
 Surface Intermediate Production Liner
 Size 4 1/2 Type USED Weight 10.5 Collar _____

LEAD: Pump Time _____ Hrs Type OSC
1 SA KOL-SEAL/5X Excess _____
 Amt. 175 Skis Yield 1.57 H₂O Density 14.5 PPG
 TAIL: Pump Time _____ Hrs Type _____

Casing Depths: Top 898.750 Bottom 412.1040

WATER: Load 7.23 gals/sk Tail _____ gals/sk Total _____ HNS

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size 7 7/8 I.D. 1060 H.P.R. In 1028 ft

Acid Type _____
 Pump Truck Used P14
 Dulk Equipment B7

CAPACITY FACTORS
 Casing: HMA/Lin. n. 0.159 Lin. n./Dbl 62.7
 Open Holes: HMA/Lin. n. _____ Lin. n./Dbl _____
 Drill Pipe: Dbls/Lin. n. _____ Lin. n./Dbl _____
 Annulus: Dbls/Lin. n. 0.0406 Lin. n./Dbl 24.65
 Tubing: Dbls/Lin. n. _____ Lin. n./Dbl _____
 Perforations: From _____ ft. to _____ ft. Amt. _____
 Packer Setting: _____ B-Plug Depth _____

Floal Equip: Manufacturer IND. Rubber
 Shoe Type REG SHOE Depth 1040
 Finer Type AFU INSERT Depth 1028
 Centrifizers: Quantity 2 Plugs Top 1 Hm _____
 Stage Collars _____
 Special Equip 2 BASKETS
 Disp Fluid Type FRESH H₂O Amt. 16.5 Dbls. Weight 8.3 PPG
 Flush Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE CASEY COATS

CEMENTER/TREATER NEAL ROFF

TIME AM / PM	PRESSURES, PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Ribs Min.	
4:05					3.0	Rig up SWAGE ON CS6
	400V			8.0	3.0	LOAD CS6
	50		100	2.0	3.0	CS6 LOADED
	0		300	20.0		CIRCULATE
						SHUT DOWN - DROP BALL FOR AFU
4:30	200			1.0	3.0	Rig up CEMENT HEAD -
4:32	50		5.0	4.0	3.0	START H ₂ O - PUMP BALL THROUGH
	0			16.5	2.5	CER. - START CEMENT
4:50	0		49.0	32.5		595x MIXED - CEMENT @ SHOE
						CEMENT IN SHUT DOWN
4:52	300				3.0	WASH UP -
	300			15.5	3.0	RELEASE PLUG START DISP
	1000		16.5	1.5		FINAL DISP PSI
						Bump Plug
	200					RELEASE PSI AFU DID NOT
						HOLD - SHUT IN
						GOOD RETURNS THROUGH OUT
						Job -
						DID NOT CIRCULATE CEMENT

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FINAL DISP PRESS 300 PSI BUMP PLUG TO 1000 PSI BLEEDRACK SHOT IN DOI G
 ISIP _____ PSI 5 MIN _____ PSI 10 MIN _____ PSI 15 MIN _____ PSI

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