

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 32390  
Name: High Plains Production, LLC  
Address: PO Box 228  
City/State/Zip: Savoy, TX 75479  
Purchaser: BP America  
Operator Contact Person: Jim Fuller  
Phone: (903) 965-5403  
Contractor: Name: Cheyene Drilling, LP  
License: 33375  
Wellsite Geologist: Ron Osterbuhr

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>11/15/2004</u>	<u>11/17/2004</u>	<u>02/28/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 055-21848-00-00  
County: Finney  
SW SW SW Sec. 2 Twp. 23 S. R. 33  East  West  
330 feet from (S) N (circle one) Line of Section  
330 feet from E / (W) (circle one) Line of Section

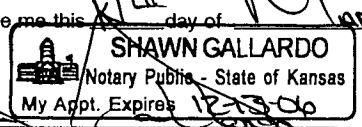
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Messenger Well #: 3-2-2-3  
Field Name: Hugoton -replacement  
Producing Formation: Chase Group  
Elevation: Ground: 2868 Kelly Bushing: 2874  
Total Depth: 2590' Plug Back Total Depth: 2550'  
Amount of Surface Pipe Set and Cemented at 356' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *alt II KJR 3/5/08*  
(Data must be collected from the Reserve Pit)  
Chloride content 45,000 ppm Fluid volume 1350 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron Osterbuhr  
Title: Agent Date: 3/14/2005  
Subscribed and sworn to before me this 14<sup>th</sup> day of MARCH  
20 05  
Notary Public: Shawn Gallardo  
Date Commission Expires: 12-13-06



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**MAR 15 2005**  
**KCC WICHITA**

Operator Name: High Plains Production, LLC Lease Name: Messenger Well #: 3-2  
 Sec. 2 Twp. 23 S. R. 33  East  West County: Finney

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>cased hole only: G/R-CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>T/Permian</td> <td>944'</td> <td>+1924'</td> </tr> <tr> <td>B/Stone Corral</td> <td>1952'</td> <td>+916'</td> </tr> <tr> <td>T/Chase Group</td> <td>2492'</td> <td>+376'</td> </tr> <tr> <td>T/Winfield</td> <td>2554'</td> <td>+314'</td> </tr> <tr> <td><b>Total Depth</b></td> <td><b>2590'</b></td> <td><b>+278'</b></td> </tr> </table>	Name	Top	Datum	T/Permian	944'	+1924'	B/Stone Corral	1952'	+916'	T/Chase Group	2492'	+376'	T/Winfield	2554'	+314'	<b>Total Depth</b>	<b>2590'</b>	<b>+278'</b>
Name	Top	Datum																	
T/Permian	944'	+1924'																	
B/Stone Corral	1952'	+916'																	
T/Chase Group	2492'	+376'																	
T/Winfield	2554'	+314'																	
<b>Total Depth</b>	<b>2590'</b>	<b>+278'</b>																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250"	8.625"	23#	356'	Common	225	3%CC,2%gel
Production	7.875"	5.500"	15.5#	2585'	Midcon,P+	275,150	.5% H-322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2556'-2562'	4 jspf	750 gal 20% FE	
2550'	Titan 10,000# cast iron bridge plug		
2501-09', 2518-26'	4 jspf	1500 gal 15% FE; 141 bbls water, 12,000#	
		20/40 sand, 141,000 scf N2	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2.375"	2544'	none			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
2/25/2005			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		200	3 bbls/day				

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 2501'-2526'

**RECEIVED**  
 FEB 15 2005

# ALLIED CEMENTING CO., INC. 19746

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
DAKLEY

DATE <u>11-15-04</u>	SEC. <u>2</u>	TWP. <u>23S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>5:00 PM</u>	JOB START <u>6:15 PM</u>	JOB FINISH <u>8:45 PM</u>
MESSENGER LEASE		WELL # <u>2-3</u>		LOCATION <u>GARDEN CITY 7N-2W-N+E SW</u>		COUNTY <u>FENNEY</u>	STATE <u>Ks</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR CHEYENNE DRILL RIG #11 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 356'

CASING SIZE 8 3/8" DEPTH 358'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 21 3/4 BBL.

CEMENT AMOUNT ORDERED	<u>225 SKS COM 30CC 28 GEL</u>	
COMMON	<u>225 SKS @ 9 10/16</u>	<u>2047 50</u>
POZMIX	@	
GEL	<u>4 SKS @ 11 1/2</u>	<u>44 50</u>
CHLORIDE	<u>7 SKS @ 33 1/2</u>	<u>231 50</u>
ASC	@	
HANDLING	<u>236 SKS @ 1 3/5</u>	<u>318 60</u>
MILEAGE	<u>059 PER SK 1/4 MI</u>	<u>885 50</u>
TOTAL		<u>3526 10</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER TEARY

# 191 HELPER WAYNE MAX

BULK TRUCK

# 377 DRIVER LONNIE

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

CEMENT DED CIAL.

**SERVICE**

DEPTH OF JOB	<u>358'</u>	
PUMP TRUCK CHARGE		<u>570 50</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>75 MI @ 4 1/2</u>	<u>300 50</u>
MANIFOLD	@	
TOTAL		<u>870 50</u>

THANK YOU

CHARGE TO: HIGH PLAINS PRODUCTION

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>8 5/8</u>		
1-CENTRALIZER	@	<u>33 50</u>
1-SURFACE PLUG	@	<u>55 50</u>
	@	
	@	

**RECEIVED**

MAR 15 2005 TOTAL 98 50

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX KCC WICHITA

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Noel Perez

Noel Perez  
PRINTED NAME

<b>HALLIBURTON JOB SUMMARY</b>		SALES ORDER NUMBER <b>3399505</b>	TICKET DATE <b>11/16/04</b>
REGION <b>Central Operations</b>	AREA / COUNTRY <b>Mid Continent/USA</b>	BOA / STATE <b>MC/Ks</b>	COUNTY <b>FINNEY</b>
WELL ID / EMP # <b>MCL0104 212723</b>	H.E.E. EMPLOYEE NAME <b>JERRAKO EVANS</b>	PAK DEPARTMENT <b>Cement</b>	
LOCATION <b>LIBERAL, KS</b>	COMPANY <b>HIGH PLAINS PROD LLC</b>	CUSTOMER REP / PHONE <b>316 RON OSTERBUHR</b>	
TICKET AMOUNT <b>\$15,720.09</b>	WELL TYPE <b>02 Gas</b>	APLUM #	
WELL LOCATION <b>GAEDEN CITY, KS</b>	DEPARTMENT <b>CEMENT</b>	SAP BOMB NUMBER <b>7523</b>	Cement Production Casing
LEASE NAME <b>MESSENGER</b>	Well No. <b>3-2</b>	SEC / TWP / RNS <b>2 - 23S - 33W</b>	HES FACILITY (CLOSEST TO WELL SITE) <b>LIBERAL</b>

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HR	HR	HR	HR
Evans, J 212723	10.0	Montez, M 328346	8.0	
Buttry, C 317428	10.0			
Archuleta, M 228383	8.0			
Tate, N 105953	8.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10415842	120			
10011407-10011308	120			
10243558-10011272	80			
10244148-10011580	80			

Form. Name _____ Type: _____	Date Called Out	On Location	Job Started	Job Completed
Form. Thickness _____ From _____ To _____	11/16/2004	11/16/2004	11/17/2004	11/17/2004
Packer Type _____ Set At _____	Time 1700	2130	0425	0530
Bottom Hole Temp. _____ Pressure _____				
Retainer Depth _____ Total Depth _____				

Type and Size	Qty	Make	New/Used	Weight	Size	Grade	From	To	Max. Allow
Float Collar LD BAFF & PL	1	HOWCO	NEW	18.5#	5 1/2"		0	2,612	
Float Shoe		HOWCO							
Centralizers S-4	10	HOWCO							
Top Plug		HOWCO							
HEAD PC	1	HOWCO							
Limit clamp	1	HOWCO							
Weld-A	1	HOWCO							
Guide Shoe REG	1	HOWCO							
BTM PLUG		HOWCO							
Open Hole					7 7/8"			2,890	Shots/Ft
Perforations									
Perforations									
Perforations									

Mud Type	Density	Lb/Gal	Date	Hours	Date	Hours	Cement Production Casing
Disp. Fluid	Density	Lb/Gal	11/16	8.0	11/16	12.0	
Prop. Type	Size	Lb					
Prop. Type	Size	Lb					
Acid Type	Gal.	%					
Acid Type	Gal.	%					
Surfactant	Gal.	In					
NE Agent	Gal.	In					
Fluid Loss	Gal/Lb	In					
Gelling Agent	Gal/Lb	In					
Fric. Red.	Gal/Lb	In					
Breaker	Gal/Lb	In					
Blocking Agent	Gal/Lb						
Perfpac Balls	Qty.						
Other							
Other							
Other							
Other							
Other							

Ordered	Avail.	Used
Treating	Disp.	Overall
Feet	Reason	SHOE JOINT

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	275	MIDCON II PP		1/2# FLOCELE	17.79	2.88	11.40
2	160	PREMIUM PLUS		1/4# FLOCEL - .5% HALAD-322	6.26	1.32	14.30
3							
4							

Circulating Breakdown	Displacement	Preflush: BBI	Type:
Lost Returns -)	MAXIMUM	Load & Bkdn: Gal - BBI	Pad: Bbl - Gal
Cmt Rtm#Bbl	Lost Returns -)	Excess /Return BBI	Calc. Disp Bbl
Average	Actual TOC	Calc. TOC:	Actual Disp. <b>62</b>
Shut In: Instant	Frac. Gradient	Treatment Gal - BBI	Disp: Bbl
	5 Min. 15 Min.	Cement Slurry BBI	
		Total Volume BBI	<b>238.00</b>

THE INFORMATION STATED HEREIN IS CORRECT  
 CUSTOMER REPRESENTATIVE \_\_\_\_\_  
 RECEIVED  
 MAR 15 2005  
 KCC WICHITA  
 SIGNATURE \_\_\_\_\_

# HALLIBURTON JOB LOG

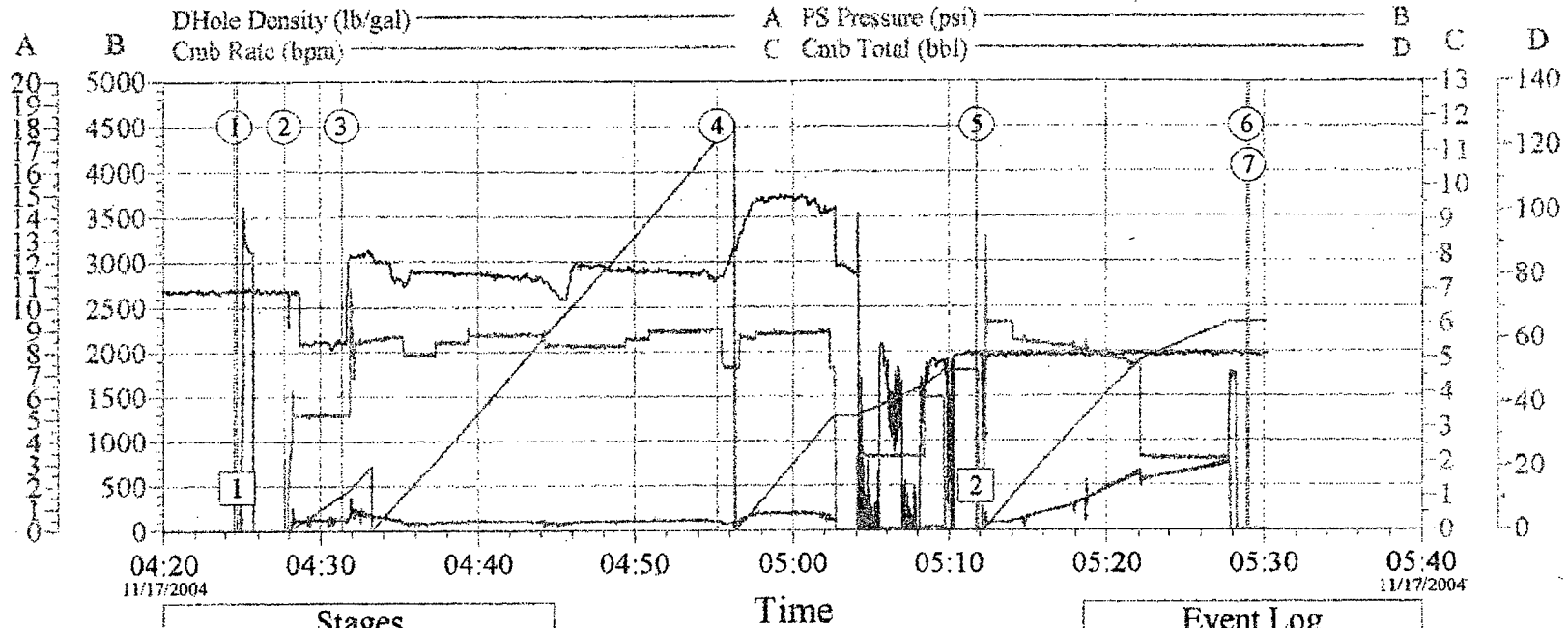
<b>REGION</b> Central Operations		<b>NWA / COUNTRY</b> Mid Continent/USA		<b>TICKET #</b> 3399505	<b>TICKET DATE</b> 11/16/04
<b>MSU ID / EMPL #</b> MCLIO104 212723		<b>H.E.S. EMPLOYEE NAME</b> JERRAKO EVANS		<b>BDA / STATE</b> MC/Ks	<b>COUNTY</b> FINNEY
<b>LOCATION</b> LIBERAL, KS		<b>COMPANY</b> HIGH PLAINS PROD LLC		<b>P&amp;L DEPARTMENT</b> Cement	
<b>TICKET AMOUNT</b> \$15,720.09		<b>WELL TYPE</b> 02 Gas		<b>CUSTOMER REP / PHONE</b> RON OSTERBUHR	
<b>WELL LOCATION</b> GAEDEN CITY, KS		<b>DEPARTMENT</b> CEMENT		<b>JOB PURPOSE CODE</b> Cement Production Casing	
<b>LEASE NAME</b> MESSENGER		<b>Well No.</b> 3-2	<b>SECT/WPT/RNG</b> 2 - 23S - 33W	<b>WELL FACILITY (CLOSEST TO WELL #)</b> LIBERAL	

HRS	EMP NAME/EMP # (EXPOSURE HOURS)	HRS	EMP NAME/EMP # (EXPOSURE HOURS)	HRS	EMP NAME/EMP # (EXPOSURE HOURS)	HRS	EMP NAME/EMP # (EXPOSURE HOURS)
	Evans, J 212723	08	Montez, M 325346	0			
	Buttry, C 317429	10					
	Archuleta, M 226383	0					
	Tate, N 105953	0					

TIME	HRS	EMP NAME/EMP # (EXPOSURE HOURS)	HRS	EMP NAME/EMP # (EXPOSURE HOURS)	ACTIVITY
1700					CALLED OUT FOR JOB
2130					JOB READY
1830					PRE-TRIP SAFETY MEETING
2000					PT ON LOCATION/ JOB SITE ASSESMENT
2015					RIG UP TRUCKS
					RIG CIRC ON BOTTOM
2200					START PULLING DP
0130					START RUNNING CASING & FE (6 1/2)
0330					CASING IN BOTTOM (2612 FT)
0345					HOOK UP PC & CIRC IRON/ CIRC WITH RIG PUMP
					HOOK UP TO PT
0424			3300		TEST LINES
0427	3.0	10.0	225		PUMP WATER SPACER
0431	5.5	141.0	100		START MIXING LEAD CMT @11.4# (275 SX MIDCON 2 PP)
0455	5.5	35.0	150		START MIXING TAIL CMT @14.8# (150 SX PP)
					SHUT DOWN/ WASH PUMP & LINES
0510					DROP PLUG
0511	5.5	0-	650		START DISP WITH FRESH WATER
0522	2.0	52.0	800		SLOW RATE 10 BBLS LEFT ON DISP
0528	2.0	62.0	1700		BUMP PLUG
0529			1700-0		RELEASE LD PLUG HOLDING
		30.0			CIRC CMT TO PIT (60 SX)

**RECEIVED**  
 THANKS FOR CALLING HALLIBURTON  
 JERRAKO & CREW  
 MAR 15 2005  
 KCC WICHITA

# HIGH PLAINS PROD



### Stages

①	Start Job	04:24:33
②	Pump Spacer 1	04:27:42
③	Pump Lead Cement	04:31:22
④	Pump Tail Cement	04:55:13
⑤	Pump Displacement	05:11:46
⑥	Bump Plug	05:28:52
⑦	End Job	05:28:59

### Event Log

1	Test Lines	04:24:43
2	Drop Top Plug	05:11:42

**RECEIVED**  
**MAR 15 2005**  
**KCC WICHITA**

Customer: HIGH PLAINS	Job Date: 11-17-04	Ticket #: 3399505	HALLIBURTON CemWin v1.4.0 17-Nov-04 05:30
Well Description: 5 1/2 LS	UWI:		