

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORI**

Operator: License # 5403  
 Name: Wayne Walcher  
 Address: 150 N. Main, Ste 809  
 City/State/Zip: Wichita, KS 67202  
 Purchaser: NCRA  
 Operator Contact Person: Wayne Walcher  
 Phone: ( 316 ) 267-1611  
 Contractor: Name: L. D. Drilling, Inc.  
 License: 6039  
 Wellsite Geologist: Jerry Honas  
 Designate Type of Completion:  
 New Well       Re-Entry       Workover  
 Oil       SWD       SIOW       Temp. Abd.  
 Gas       ENHR       SIGW  
 Dry       Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD \_\_\_\_\_  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
 10/26/04      11/01/04  
 Spud Date or      Date Reached TD      Completion Date or  
 Recompletion Date                Recompletion Date

API No. 15 - 051-25330-00-00  
 County: Ellis  
 S/2 NW NW Sec. 20 Twp. 12 S. R. 17 | East | West  
4230 1145' 4056 feet from (S) (circle one) Line of Section  
670 4693 feet from (E) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) SW  
 Lease Name: Schmeidler Well #: 11  
 Field Name: Bemis-Shutts  
 Producing Formation: Arbuckle  
 Elevation: Ground: 2149' 2147 Kelly Bushing: 2154' 2152  
 Total Depth: 3700' Plug Back Total Depth: 3695  
 Amount of Surface Pipe Set and Cemented at 248 Feet  
 Multiple Stage Cementing Collar Used? DV  
 If yes, show depth set 1388' Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmf.  
**Drilling Fluid Management Plan** (Net II KGR 3/5/08)  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ | East | West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.


All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne Walcher  
 Title: Operator Date: 3-10-05  
 Subscribed and sworn to before me this 10<sup>th</sup> day of March  
2005  
 Notary Public: Deborah K. Ammerman  
 Date Commission Expires: 3-1-2008

**KCC Office Use ONLY**

Letter of Confidentiality Received \_\_\_\_\_  
 If Denied, Yes | | Date: \_\_\_\_\_  
 Wireline Log Received \_\_\_\_\_  
 Geologist Report Received \_\_\_\_\_  
 UIC/Distribution \_\_\_\_\_

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 **DEBORAH K. AMMERMAN**  
 Notary Public - State of Kansas  
 My Appt. Expires 3-1-2008

Operator Name: Wayne Walcher Lease Name: Schmeidler Well #: 11  
 Sec. 20 Twp. 12 S. R. 17  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhy	1366	+766
Topeka	3119	-968
Heebner	3355	-1203
Lansing	3399	-1247
BKC	3640	-1488
Arbuckle	3664	-1512
Rot. TD	3701	-1549

Comp. Neu. Dens. Induc.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	248'	Common	150	3% CC, 2% Gel
Production	7 7/8"	5 1/2"	15.5#	3698'	AAZ	350	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3664-68	250 gal 7 1/2%	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-7/8	3690			

Date of First Resumerd Production, SWD or Enhr.	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
11-23-04		

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35		70		28

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

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**TREATMENT REPORT**

Customer ID	Date		
Customer <i>WYNNE WACHTER</i>	<i>11-1-04</i>		
Lease <i>SCHMEIDLER</i>	Lease No.	Well # <i>1</i>	
Field Order # <i>9027</i>	Station <i>PRATT, KS</i>	Casing <i>5 1/2</i>	Depth <i>3698</i>
Type Job <i>CONCRETE - NW</i>	Formation <i>TD-3700'</i>	County <i>EDDIE</i>	State <i>KS</i>
Legal Description <i>20-12-1</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>3698</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative *Rock* Station Manager *Harvey* Treater *K. GORALEY*

Service Units	<i>120</i>	<i>80</i>	<i>57</i>	<i>46</i>	<i>72</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9700</i>					<i>ON LOCATION</i>
					<i>RUN 3698' 5 1/2 15.5" CSG</i>
					<i>FRONT SITE LATCH DOWN BARREL</i>
					<i>CENT. - MID #1 - TOP #1 - TOP #5</i>
					<i>BARREL - #57, D.V. TOOL - TOP #57-138</i>
<i>9930</i>					<i>TO THE BOTTOM - DROP BALL - CIRC</i>
					<i>ROTATE CASING</i>
					<i>1<sup>ST</sup> STAGE:</i>
<i>1115</i>	<i>300</i>		<i>5</i>	<i>5</i>	<i>PUMP 5 bbl H<sub>2</sub>O</i>
	<i>300</i>		<i>12</i>	<i>5</i>	<i>PUMP 12 bbl MUD FLUSH</i>
	<i>300</i>		<i>5</i>	<i>5</i>	<i>PUMP 5 bbl H<sub>2</sub>O</i>
	<i>200</i>		<i>38</i>	<i>5</i>	<i>MIX 150.5L AAZ CEMENT</i>
					<i>10% SALT, 1/4% CEPIFANE, 8/10% FCA-322, 2/10% DEFORMER</i>
					<i>STOP - WASH LINE - DROP PLUG</i>
	<i>0</i>		<i>0</i>	<i>7</i>	<i>START DISP W/ H<sub>2</sub>O</i>
	<i>200</i>		<i>60</i>	<i>7</i>	<i>START DISP W/ MUD</i>
	<i>500</i>		<i>80</i>	<i>5</i>	<i>SLOW RATE</i>
<i>1145</i>	<i>1280</i>		<i>87</i>	<i>5</i>	<i>PULL DOWN - HOLD</i>
					<i>DROP D.V. OPEN PLUG</i>
<i>1200</i>	<i>500</i>				<i>OPEN D.V. TOOL - 1388'</i>

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**TREATMENT REPORT**

Customer ID		Date	
Customer <i>WARRIOR WARRIORS</i>		<i>11-1-04</i>	
Lease	Lease No.	Well #	
<i>SCHMIDLER</i>		<i>1</i>	
Field Order #	Station	Casing	Depth
<i>9027</i>	<i>Platts</i>	<i>5 1/2</i>	<i>3698</i>
Type Job	Formation	County	State
<i>LOWESTRONG - NW</i>		<i>ELLS</i>	<i>Ks.</i>
		Legal Description	
		<i>20-12-1</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	<i>Rock</i>	Station Manager	<i>Harvey</i>	Treater	<i>Goldley</i>
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Service Units	<i>120</i>	<i>80</i>	<i>57</i>	<i>46</i>	<i>72</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1200</i>					<i>CALL WITH RIG PUMP</i>
					<i>2<sup>ND</sup> STAGE:</i>
<i>215</i>	<i>300</i>		<i>10</i>	<i>5</i>	<i>PUMP 10 bbl H<sub>2</sub>O</i>
	<i>300</i>		<i>99</i>	<i>5</i>	<i>MAX 200 SL A-CON</i>
					<i>3% CC, 1/4 #/L CELLFAC</i>
					<i>STOP - WASH LINE - DROP PUMP</i>
	<i>0</i>		<i>0</i>	<i>5</i>	<i>START DDP</i>
<i>245</i>	<i>1500</i>		<i>33</i>	<i>5</i>	<i>PLUG DOWN</i>
					<i>CALL 50 SL CEMENT TO PRT</i>
					<i>PLUG RATHOLE - 10 SL A-CON</i>
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					<b>KCC WICHITA</b>
<i>330</i>					<i>JOB COMPLETE</i>
					<i>THANKS - KEVIN</i>

