

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32864
Name: XTO Energy Inc.
Address: 210 Park Ave., Suite 2350
City/State/Zip: Oklahoma City, Oklahoma 73102
Purchaser: Regency Midcon Gas, LLC
Operator Contact Person: Bruce Hankins
Phone: (405) 319-3208
Contractor: Name: Cheyenne Drilling LP
License: 33375
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>09-05-2004</u>	<u>09-06-2004</u>	<u>03-03-2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 093-21752-00-00
County: Kearny
SW SW NE SW Sec. 1 Twp. 23 S. R. 37 East West
1370' feet from (S) / N (circle one) Line of Section
1370' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Finkelstein Well #: 2R-1
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 3228' Kelly Bushing: 3234'
Total Depth: 2810' Plug Back Total Depth: 2770'
Amount of Surface Pipe Set and Cemented at 7 jts @ 305' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2810'
feet depth to Surface w/ 500 sx cmt.

Drilling Fluid Management Plan *Alt II RGR 2/5/08*
(Data must be collected from the Reserve Pit)
Chloride content 74,000 ppm Fluid volume 800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce E. Hankins
Title: Production Data Supervisor Date: 03-16-2005
Subscribed and sworn to before me this 16th day of March,
2005
JOYCE A. GUILLIAMS
Notary Public in and for
State of Oklahoma
Commission # 00013369 Expires 11/08
Notary Public: Joyce A. Williams
Date Commission Expires: 8-11-08

KCC Office Use ONLY
No Letter of Confidentiality Attached
If Denied, Yes Date: RECEIVED
 Wireline Log Received
 Geologist Report Received MAR 18 2005
 UIC Distribution
KCC WICHITA

Operator Name: XTO Energy Inc. Lease Name: Finkelstein Well #: 2R-1
 Sec. 1 Twp. 23 S. R. 37 East West County: Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Cement Bond Log, Microlog Gamma Ray, and Compensated Neutron Log.	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:30%;">Log Name</th> <th style="width:40%;">Formation (Top), Depth and Datum</th> <th style="width:30%;">Sample Datum</th> </tr> </thead> <tbody> <tr> <td>Chase Group</td> <td></td> <td></td> </tr> <tr> <td>Krider</td> <td>2574'</td> <td></td> </tr> <tr> <td>Winfield</td> <td>2628'</td> <td></td> </tr> <tr> <td>Towanda</td> <td>2703'</td> <td></td> </tr> <tr> <td>Ft. Riley</td> <td>2732'</td> <td></td> </tr> </tbody> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	Chase Group			Krider	2574'		Winfield	2628'		Towanda	2703'		Ft. Riley	2732'	
Log Name	Formation (Top), Depth and Datum	Sample Datum																	
Chase Group																			
Krider	2574'																		
Winfield	2628'																		
Towanda	2703'																		
Ft. Riley	2732'																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	305'	Prem. Plus	225	2% CcCl
Production	7 7/8"	5 1/2"	15.5#	2798'	Prem. Plus	400	0.6% Halad-322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1SPF	2580-2594' (15 holes), 2636-2678' (17 holes), 2705-2732' (21 holes), 2746-2778' (18 holes)	3000 gals 7 1/2% NeFe & 59,000 gals YF125LG XL Gel w/176,000# 12/20 Brady Sand.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	2774'	None	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
SIWOPL	Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER 3273218		TICKET DATE 09/05/04	
REGION Central Operations		MNA / COUNTRY Mid Continent/USA	
MOU ID / EMPL # MCL / IO104		H.E.S. EMPLOYEE NAME JOHN WOODROW	
LOCATION LIBERAL		COMPANY XTO ENERGY INC	
TICKET AMOUNT \$8,209.73		WELL TYPE 02 Gas	
WELL LOCATION LAKIN.KS.		DEPARTMENT CEMENT	
BASE NAME FINKLESTEIN		Well No. 2 R1	SEC / TAP / RING 1 - 23S - 37W
		SAP BOMB NUMBER 7521	Cement Surface Casing
		HES FACILITY (CLOSEST TO WELL SITE) LIBERAL.KS.	

ORIGINAL

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS
Woodrow, J 106848	4.0	Cunningham, L 310538	3.0
Oliphant, C 243056	4.0		

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	H.E.S. UNIT #S / (R / T MILES)	R / T MILES
10415641	200	10240236 / 10240245	100
10589601	200		

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	9/5/2004	9/5/2004	9/5/2004	9/5/2004
Time	0700	1100	1348	1415

Tools and Accessories

Type and Size	Qty	Make
Float Collar INSERT 8 5/8	1	H
Float Shoe		
Centralizers REG 8 5/8	3	A
Top Plug 5-W 8 5/8	1	
HEAD Q/L 8 5/8	1	L
Limit clamp		
Weld-A		C
Guide Shoe REG 8 5/8		
BTM PLUG		O

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New/Used	24#	8 5/8"		KB	305	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4'				Shots/Ft
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location

Date	Hours
9/5	4.0
Total	4.0

Operating Hours

Date	Hours
9/5	1.0
Total	1.0

Description of Job

Cement Surface Casing

SEE JOB LOG

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM	Overall
	Disp.	
Feet 44	Cement Left in Pipe	Reason
		SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	225	PREM PLUS		2% CC - 1/4# FLOCELE	6.33	1.34	14.80
2							
3							
4							

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Summary

Circulating Breakdown	Displacement	Preflush:	BBI	Type:
Lost Returns -)	MAXIMUM	Load & Bkdn:	Gal - BBI	Pad:Bbl -Gal
Cmt Rtm#Bbl	Actual TOC	Excess /Return	BBI	16
Average	Frac. Gradient	Calc. TOC:		Actual Disp.
Shut In: Instant	5 Min.	Treatment:	Gal - BBI	17
		Cement Slurry	BBI	16.50
		Total Volume	BBI	69.50

Frac Ring #1 _____ | Frac Ring #2 _____ | Frac Ring #3 _____ | Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
 SIGNATURE _____

ORIGINAL

HALLIBURTON JOB LOG				TICKET # 3273218	TICKET DATE 09/05/04
REGION Central Operations		NWA / COUNTRY Mid Continent/USA		BDA / STATE MC/Ks	COUNTY KEARNY
MBU ID / EMPL # MCL / IO104		H.E.S EMPLOYEE NAME JOHN WOODROW		PSL DEPARTMENT Cement	
LOCATION LIBERAL		COMPANY XTO ENERGY INC		CUSTOMER REP / PHONE TERRY 405-830-8989	
TICKET AMOUNT \$8,209.73		WELL TYPE 02 Gas		APIUM #	
WELL LOCATION LAKIN,KS.		DEPARTMENT CEMENT		JOB PURPOSE CODE Cement Surface Casing	
LEASE NAME FINKLESTEIN		Well No. 2 R1	REC'D TWP / RING 1 - 23S - 37W	WES FACILITY (CLOSEST TO WELL) LIBERAL,KS.	

HRS	EMP NAME/EMP # (EXPOSURE HOURS)	HRS	EMP NAME/EMP # (EXPOSURE HOURS)	HRS	EMP NAME/EMP # (EXPOSURE HOURS)	HRS	EMP NAME/EMP # (EXPOSURE HOURS)
	Woodrow, J 105848	4	Cunningham, L 310538	3.5			
	Oliphant, C 243055	4					

Chart No.	Time	Rate (BPM)	volume (BBL/GAL)	Rate		Press.(PSI)		Job Description / Remarks
				NZ	CSG.	CSG.	Tbg	
	1100							JOB READY
	0700							CALLED OUT FOR JOB
	1100							PUMP TRUCK ON LOCATION / PRE JOB SITE ASSESSMENT
	1105							SPOT EQUIP. / RIG UP / RIG STILL DRILLING
	1230							LAY DOWN D.P.
	1300							START RUNNING 8 5/8 CASING & FLOAT EQUIP.
	1320							CASING ON BOTTOM (305 FT.)
	1325							HOOK UP 8 5/8 P/C & CIRCULATING IRON
	1330							START CIRCULATING WITH RIG PUMP
	1340							HOLD PRE JOB SAFETY MEETING
	1345							THROUGH CIRCULATING / HOOK UP TO PUMP TRUCK
								(JOB PROCEDURE)
	1348					1000		TEST PUMP & LINES
	1349	6.0				150		START MIXING 225 SKS CMT. @ 14.8#/GAL
	1359		53.0					THROUGH MIXING CMT. / SHUT DOWN
	1400	4.0						RELEASE PLUG / START DISPLACING
								HAVE CMT. RETURNS TO SURFACE
	1415	3.0				100		MAX LIFT PRESSURE BEFORE LANDING PLUG
	1415		16.5			500		PLUG DOWN / RELEASE FLOAT
								FLOAT HELD
								CIRCULATED 16 BBLs. / 66 SKS TO SURFACE
								THANK YOU FOR CALLING HALLIBURTON II
								(WOODY & CREW)



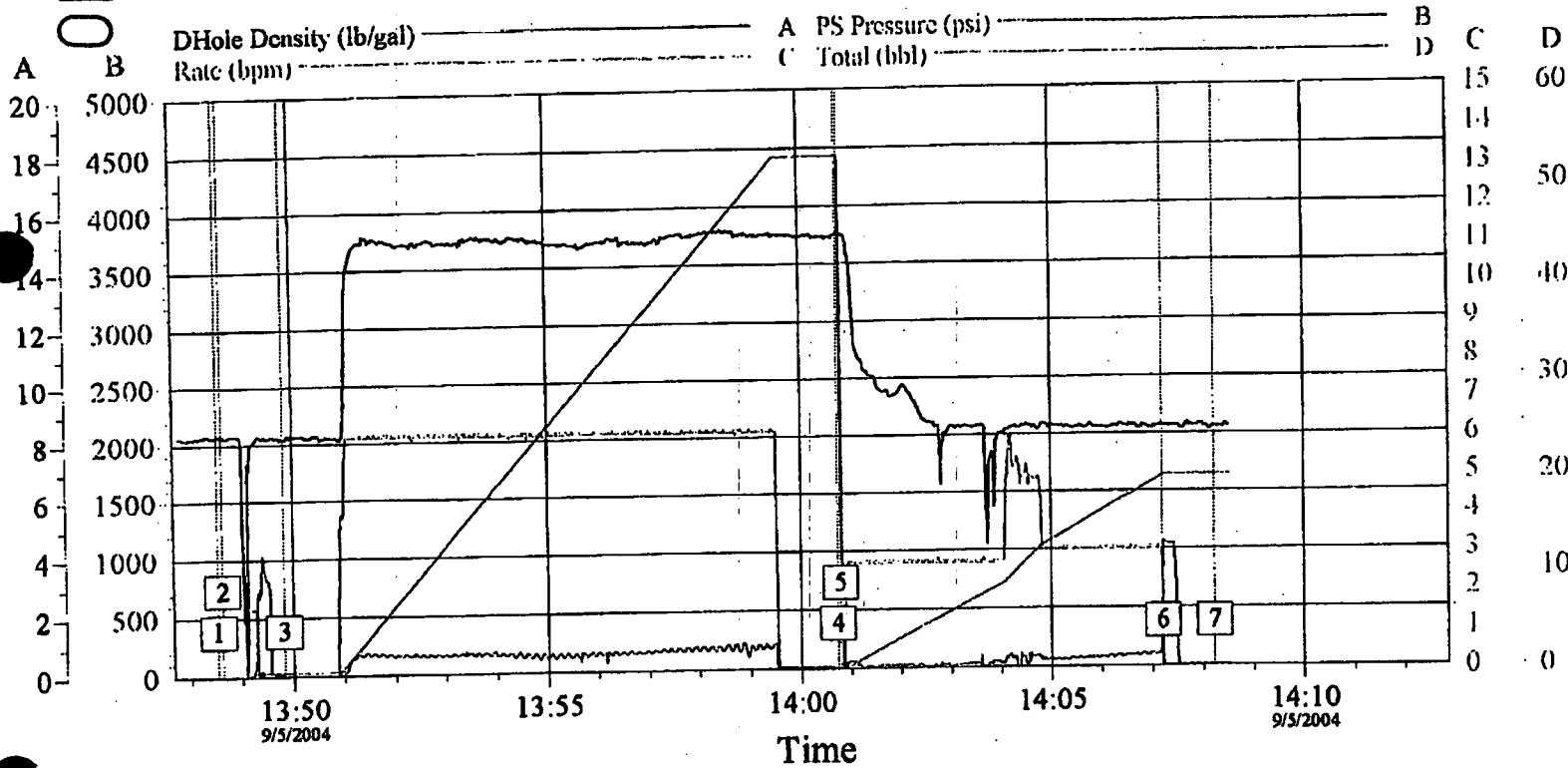
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ORIGINAL

XTO ENERGY INC.



Event Log								
1	Start Job	13:48:32	2	Test Lines	13:48:37	3	Pump Cement	13:49:49
4	Drop Top Plug	14:00:44	5	Pump Displacement	14:00:47	6	Bump Plug	14:07:12
7	End Job	14:08:13						

Customer:	Job Date:	Ticket #:
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HALLIBURTON
 CemWin v1.3.0
 05-Sep-04 14:10

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Sep 05 04 05:24p XTO ENERGY 16203557249 P.3

HALLIBURTON JOB SUMMARY

REGION Central Operations	AREA / COUNTRY Mid Continent/USA	SALES ORDER # 3274835	TICKET DATE 09/07/04
WELL ID / EMP. # MCL / IO104	H.E.S. EMPLOYEE NAME JOHN WOODROW	BDA / STATE MC/Ks	COUNTY KEARNY
LOCATION LIBERAL	COMPANY XTO ENERGY INC	PSL DEPARTMENT Cement	ORIGINAL
TICKET AMOUNT \$12,689.34	WELL TYPE 02 Gas	CUSTOMER REP / PHONE 30 TERRY 405830-8989	
WELL LOCATION LAKIN,KS.	DEPARTMENT CEMENT	SAP BOMB NUMBER 7523	Cement Production Casing
LEASE NAME FINKLESTEIN	Well No. 2 R1	SEC / TWP / RNG 1 - 23S - 37W	HES FACILITY (CLOSEST TO WELL SITE) LIBERAL,KS.

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS
Woodrow, J 105848	2.5	Berumen, E 457604	2.5
Oliphant, C 243055	2.5	Cunningham, L 310538	2.5

HES UNIT #S / (R/T MILES)	R/T MILES	HES UNIT #S / (R/T MILES)	R/T MILES
10415841	200	10010748 / 10011272	100
10589601	200	10244148 / 10011276	100

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	9/7/2004	9/7/2004	9/7/2004	9/7/2004
Time	1900	2130	2232	2330

Tools and Accessories

Type and Size	Qty	Make
Float Collar INSERT 5 1/2	1	H
Float Shoe		
Centralizers REG 5 1/2	1	A
Top Plug 5-W 5 1/2	1	
HEAD Q/L 5 1/2		L
Limit clamp	1	
Weld-A	1	C
Guide Shoe REG 5 1/2		
BTM PLUG		O

Well Data

New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing New/Used	15.5#	6 1/2"		KB	2,802	
Liner						
Liner						
Tubing						
Drill Pipe						
Open Hole		7 7/8"				Shots/Ft
Perforations						
Perforations						
Perforations						

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location

Date	Hours
9/7	3.5
Total	3.5

Operating Hours

Date	Hours
9/7	2.0
Total	2.0

Description of Job
Cement Production Casing

SEE JOB LOG

Hydraulic Horsepower

Ordered	Avail.	Used

Average Rates in BPM

Treating	Disp.	Overall

Cement Left in Pipe
Feet 19 Reason SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	400	HLC PP		1/4# FLOCELE	11.60	2.06	12.30
2	100	PREM PLUS		1/4# FLOCELE - .8% HALAD-322	6.30	1.32	14.80
3							
4							

Summary

Circulating Breakdown	Displacement	Preflush: BBI	10.00	Type: MUD FLUSH
Lost Returns - Cmt Rtn#Bbl	MAXIMUM	Load & Bkdn: Gal - BBI	10	Pad: Bbl - Gal
Average Shut In: Instant	Actual TOC	Excess /Return BBI		Calc. Disp Bbl
	Frac. Gradient	Calc. TOC: Gal - BBI	169.0	Actual Disp.
	5 Min. 15 Min.	Treatment: Cement Slurry BBI	245.20	Disp: Bbl
		Total Volume BBI		

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____ SIGNATURE _____

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ORIGINAL

HALLIBURTON JOB LOG		TICKET #	3274885	TICKET DATE	09/07/04
REGION	Central Operations	AREA / COUNTRY	Mid Continent/USA	BDA / STATE	MC/Ks
MSU ID / ENPL #	MCL / IO104	H.E.S. EMPLOYEE NAME	JOHN WOODROW	PSL DEPARTMENT	Cement
LOCATION	LIBERAL	COMPANY	XTO ENERGY INC	CUSTOMER REP / PHONE	TERRY 405830-8989
TICKET AMOUNT	\$12,689.34	WELL TYPE	02 Gas	API/UMI #	
WELL LOCATION	LAKIN, KS.	DEPARTMENT	CEMENT	JOB PURPOSE CODE	Cement Production Casing
LEASE NAME	FINKLESTEIN	SEC / TRYP / RING	1 - 23S - 37W	HES FACILITY (CLOSEST TO WELL'S)	LIBERAL, KS.
Well No.	2 R1				

HES EMP NAME/EMP # (EXPOSURE HOURS)	HR	HES EMP NAME/EMP # (EXPOSURE HOURS)	HR	HES EMP NAME/EMP # (EXPOSURE HOURS)	HR	HES EMP NAME/EMP # (EXPOSURE HOURS)	HR
Woodrow, J 105848	2.5	Berumen, E 467604	2.5				
Oliphant, C 243055	2.5	Cunningham, L 310538	2.5				

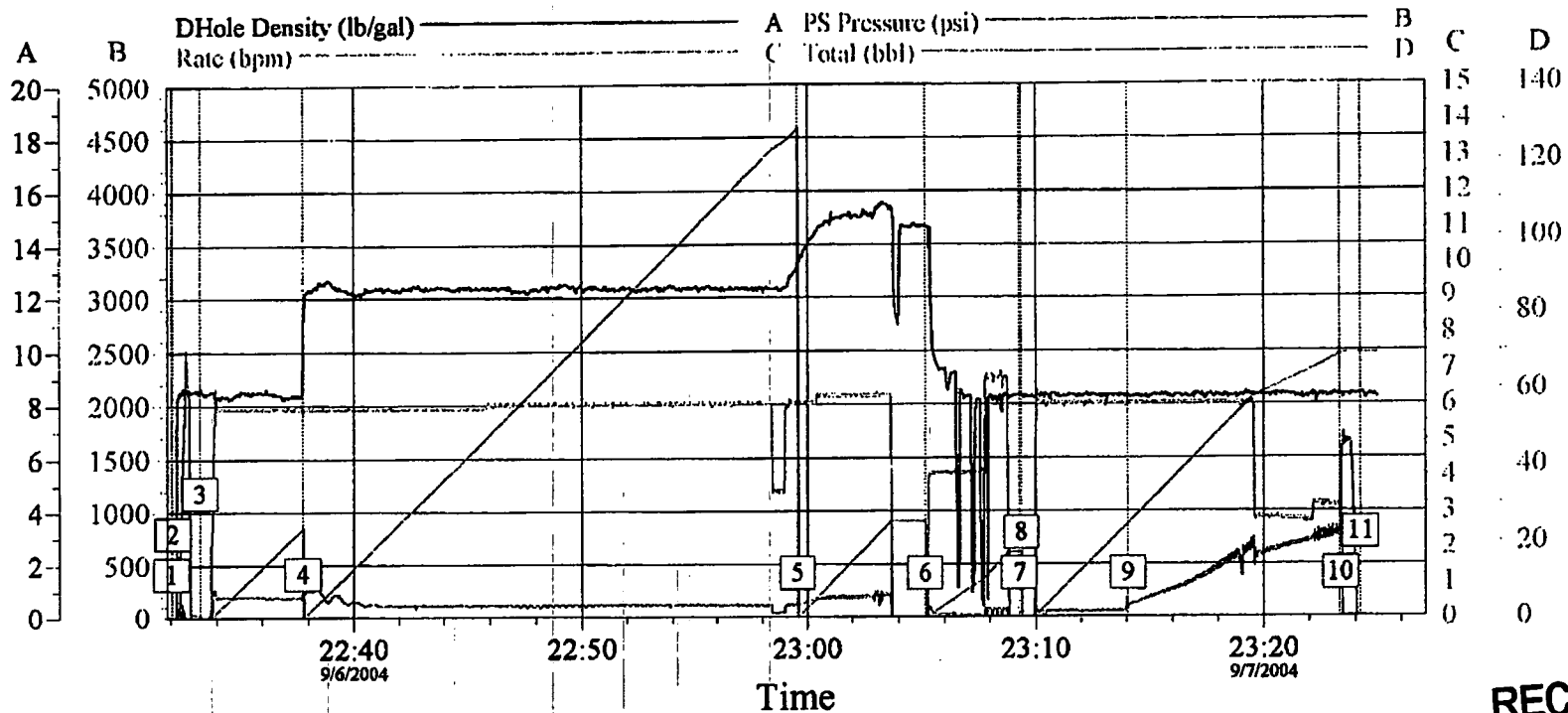
Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate			Press. (PSI)		Job Description / Remarks
				M2	CSG	Tdg	CSG	Tdg	
	2200								JOB READY
	1900								CALLED OUT FOR JOB
	2130								PUMP TRUCK & BULK CMT. ON LOCATION
	2135								PRE JOB SITE ASSESSMENT / SPOT EQUIP. / RIG UP
	2200								CASING ON BOTTOM (2802 FT.)
	2205								HOOK UP 5 1/2 P/C & CIRCULATING IRON
	2210								START CIRCULATING WITH RIG PUMP
	2225								HOLD PRE JOB SAFETY MEETING
	2230								THROUGH CIRCULATING / HOOK UP TO PUMP TRUCK (JOB PROCEDURE)
	2232						2500		TEST PUMP & LINES
	2233	6.0	10.0				250		PUMP 10 BBL. MUD FLUSH SPACER
	2237	6.0	146.0				300		START MIXING 400 SKS LEAD CMT. @ 12.3#/GAL
	2300	6.0	24.0				125-190		START MIXING 100 SKS TAIL CMT. @ 14.8#/GAL
	2305								THROUGH MIXING CMT. / SHUT DOWN
	2305								CLEAN PUMP & LINES / RELEASE PLUG
	2309	6.0					80		START DISPLACING
	2322		56.0						HAVE 56 BBL. OUT / HAVE CMT. RETURNS TO SURFACE
	2322								SLOW RATE TO 3 BPM
	2330						800		MAX LIFT PRESSURE BEFORE LANDING PLUG
	2330		66.0				1500		PLUG DOWN / RELEASE FLOAT
									FLOAT HELD
									CIRCULATED 10 BBL. / 27 SKS TO SURFACE
									THANK YOU FOR CALLING HALLIBURTON !!! (WOODY & CREW)



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ORIGINAL

XTO ENERGY INC.



Event Log								
1	Start Job	22:32:02	2	Test Lines	22:32:05	3	Pump Spacer 1	22:33:16
4	Pump Lead Cement	22:37:46	5	Pump Tail Cement	22:59:33	6	Clean Lines	23:05:09
7	Drop Top Plug	23:09:16	8	Pump Displacement	23:09:21	9	Displ Reached Cement	23:14:03
10	Bump Plug	23:23:20	11	End Job	23:24:12			

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 KCC WICHITA

Customer:	Job Date:	Ticket #:
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HALLIBURTON
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 06-Sep-04 23:34