KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE,

ORIGINAL

Name: F.G. Holl Company, L.L.C. Address: 9431 East Central, Suite #100 CityState/Zip: Wichita, Kansas 67206-2543 Phone: (315.) 684-2841 Country District Name: Duke Drilling, Rig #4 License: 5929 Wellstic Geologist: Pest of Competion: New Yell Re-Entry Workover Segue Type of Competion: New Yell Re-Entry Workover Segue Type of Competion: Signature Sig	Operator: License # 5056	API No. 15 - 185-23,003 - 00-02 UNIGINAL					
Address 9431 East Central, Suite #100 City/State/zip, Wichita, Kansas 67206-2543 Purchaser. Purchaser. Phone: (.316) 684-8481. Contractor: Name: Duke Drilling, Rig #4 Licase Name: SCHLOCHTEMEIER P Well #: 1-7 Designate Type of Completion: New Well Re-Entry							
City/State/Zip/, Wichita, Kansas 67206-2543 Purchaser: Operator Contact Person: Franklin R. Greenbaum Phone: (316_)_684-8481 Contractor: Name: _Duke Drilling, Rig #4 License:	·-						
Purchaser: Operator Contact Person: Franklin R. Greenbaum Phone: (316_) 684-8481 Contractor: Name: Duke Drilling, Rig #4 License: 5929 Wellsite Geologist: New Well Re-Entry Workover Ordinated Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: F.G. Holl Company, L.L.C. Well Name: SCHLOCHTEMEIER P Ordinated Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: F.G. Holl Company, L.L.C. Well Name: SCHLOCHTEMEIER #/ Ordinated Core, Date B8/03/1995 Original Total Depth: 3570' Deepering Re-pert Corn. to Entr./SWD Plug Back Total Depth: 3570' Originat Core, Date B8/03/1995 Original Total Depth: 3570' Double Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Date or Recompletion Date Recompletion Date Date Reached TD Completion Date or Recompletion Date or Recompletio	City/State/Zip: Wichita, Kansas 67206-2543	2310 2300 foot from (2) (1) (circles Alice of Oct)					
Operator Contact Person: Franklin R. Greenbaum Phone: (316_) .684_8481 License: 5929 Wellsite Geologist:	•	2310 2376 feet from EV W correle and Line of Section					
Phone: (.316.) .684-8481. Contractor: Name: Duke Drilling, Rig #4 License: 5929 Well #: 1-7 Plug Back Total Depth: 3570' Deepening ✓ Re-pert. Conv. to Enthr/SWD Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Docket No. NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82:3-106 and 82:3-107 apply, Information of side two of this form with be held condidential for a period of 12 months if requested in writing and submitted with the form (see rule 82:3-107 for portionality) in occasion of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully completed with and the statements herein are completed and correct to the best of my knowledge. Production Namager Docket No. NSTRUCTIONS: An original and two copies of this form shall be	Operator Contact Person: Franklin R. Greenbaum						
Lease Name: Duke Drilling, Rig #4							
License: 5929 Wellstie Geologist: Designate Type of Completion: New Well Re-Entry ✓ Workover ✓ Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well Info as follows: Operator: F.G. Holl Company, L.L.C. Well Name: SCHLOCHTEMEIER ₱/ Original Comp. Date: 08/03/1995 Original Total Depth: 3570' Deepening ✓ Re-perf. Conv. to Enhr./SWD Plug Back Total Depth: 3570' Deepening ✓ Re-perf. Conv. to Enhr./SWD Plug Back Total Depth: 3570' Deepening ✓ Re-perf. Conv. to Enhr./SWD Plug Back Total Depth: 3570' Original Comp. Date: 08/03/1995 Original Total Depth: 3570' Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. TRU: 12/06/2004 08/03/1995 12/14/2004 Spud Date or Recompletion Date Recompletion Date Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Cryporation Commission, 130 S. Market - Room 2078, Witchita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writenile logs and geologist well reports shall be attendinating in cares of 12 months). One copy of all writenile logs and geologist well reports shall be attendinating in cares of 12 months). One copy of all writenile logs and geologist well reports shall be attendinating in cares of 12 months). One copy of all writenile logs and geologist well reports shall be attended wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are compilete and correct to the best of my knowledge. Deaplif in Total Depth: 3570' Total Depth: 3570' Total Depth: 3570' Total Depth: 3570' Total	,						
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New Well Re-Entry ✓ Workover ✓ Oil SWD SiOW Temp. Abd. — Gas ENHR SIGW — Dry Other (Core, WSW, Expl., Cathodic, etc) — Gas ENHR SIGW — Dry Other (Core, WSW, Expl., Cathodic, etc) — Feet If Workover/Re-entry: Old Well Info as follows: — Feet If Workover/Re-entry: Old Well Info as follows: — Operator: F.G. Holl Company, L.L.C. — Well Name: SCHLOCHTEMEIER ☐ Original Comp. Date: 08/03/1995 Original Total Depth: 3570′ — Deepening ✓ Re-perf. Conv. to Enthr/SWD — Plug Back — Plug Back Total Depth: 3570′ — Deepening ✓ Re-perf. Conv. to Enthr/SWD — Plug Back — Plug Back Total Depth: 3570′ — Other (SWD or Enthr.?) Docket No. — Dual Completion Docket No. — Other (SWD or Enthr.?) Docket No. — Completion Date Place Reached TD Recompletion Date or Recompletion Dat							
Amount of Surface Pipe Set and Cemented at 200 Feet Multiple Stage Cementing Collar Used?							
Multiple Stage Cementing Collar Used? □Yes ☑No □ Dry □ Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: F.G. Holl Company, L.L.C. Well Name: SCHLOCHTEMEIER # ☐ Original Comp. Date: 08/03/1995 Original Total Depth: 3570' Deepening ☑ Re-perl. □ Conv. to Enhr/SWD □ Plug Back □ Plug Back Total Depth □ Docket No. □ Dual Completion □ Docket No. □ Other (SWD or Enhr.?) □ Docket No. □ Other (SWD or Enhr.?		000					
Try Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set Feet	Gas ENHR SIGW						
If Alternate II completion, cement circulated from	Dry Other (Core, WSW, Expl., Cathodic, etc)						
Operator: F.G. Holl Company, L.L.C. Well Name: SCHLOCHTEMEIER #/ Original Comp. Date: 08/03/1995 Original Total Depth: 3570' Deepening Re-perf.	If Workover/Re-entry: Old Well Info as follows:						
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Original Comp. Date: Original Total Depth: SJ70 Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Docket No. Docket No. Docket No. Deater (SWD or Enhr.?) Docket No. Deater or Recompletion Date Date Reached TD Completion Date Comple	Well Name: SCHLOCHTEMEIER # /						
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Dewatering method used Dewatering method used Location of fluid disposal if hauled offsite: Dual Completion Docket No. Docket	Original Comp. Date: 08/03/1995 Original Total Depth: 3570'						
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. RU: 12/06/2004 08/03/1995 12/14/2004 Spud Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Franklin R Orcenbaum KCC Office Use ONLY Exploration Manager Date: Docket No.: Quarter Sec. Twp. S. R. East West County: Docket No.: Quarter Sec. Twp. S. R. East West County: Docket No.: Please Name: Lease Name:	Deepening Re-perf Conv. to Enhr./SWD						
Commingled	Plug Back Plug Back Total Depth						
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RU: 12/06/2004 08/03/1995 12/14/2004 Spud Date or Recompletion Date Completion Date Completion Date Completion Date County:	Dual Completion Docket No	Location of fluid disposal if hauled offsite:					
Spud Date or Recompletion Date Date Reached TD Date Reached TD Date or Recompletion Date or Recompletion Date	Other (SWD or Enhr.?) Docket No	Operator Name:					
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date County: Docket No.:	PH: 12/06/2004 08/03/1005 12/14/2004	Lease Name: License No.:					
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Franklin R. Greenbaum Signature: Date: 03/17/2005 Letter of Confidentiality Attached	Recompletion Date Recompletion Date	County: Docket No.:					
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Signature: Exploration Manager Date: Date	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form, ALL CEMENTING					
Franklin R. Oreenbaum Signature: EXploration Manager Date: Date:	All requirements of the statutes, rules and regulations promulgated to regul	late the oil and gas industry have been fully complied with and the statements					
Signature: KCC Office Use ONLY EXploration Manager Date: 03/17/2005 Letter of Confidentiality Attached	herein are complete and correct to the best of my knowledge.	5 July Statements					
Title:		KCC Office Hea ONLY					
7,	Exploration Manager 03/17/2005	•10					
Subscribed and sworm to perfore me this							
1500 H. STETRING							
19 Geologist Report Received	· · · · · · · · · · · · · · · · · · ·						
Betty H. Spotswood	Notary Public: Betty H. Spotswood	.:					
Date Commission Expires: 04/30/2006 Notary Public - State of Kansas BETTY H. SPOT\$WOOD	04/30/2006 A Notary P						

My Appointment Expires 4/30/2006

Operator Name: F.	G. Holl Company	/, L.L.C.		Leas	se Name:	SCHLOCHTE	EMEIER P	_ Well #:1-7			
Sec. 7 Twp	21_s. R. 11	Eas	t 🗸 West	Coun	ity: Staf	ford					
INSTRUCTIONS Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.											
Drill Stem Tests Taken (Attach Additional Sheets) ✓ Yes No				✓ Log Formation (Top), Depth and Datum					Sample		
Samples Sent to Geological Survey		es 🗌 No		Nam	Name Top			C	Datum		
		Y	103		See	see original ACO-1					
List All E. Logs Run:											
GR/NL/SCBL											
CASING RECORD											
Purpose of String	Size Hole	Siz	ze Casing	W	eight	Setting	Type of	# Sacks		and Percent	
	Drilled 4.2.4.4		t (In O.D.)	Lbs	s. / Ft.	Depth	Cement	Used	Additives		
Surface	12-1/4"	8-5/8"				200'			-		
Production	7-7/8"	5-1/2"				3600'					
		1	ADDITIONAL	CEMENT	TING / SQL	JEEZE RECORD	· ·				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	e of Cement	#Sacl	ks Used		Type and P	ercent Additives			
	DEBEORAT	ION RECOE	PD Pridge Plug	c Sat/Tup		Acid Fro	atura Shat Comoni	Saucoro Bocor			
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Tyl Specify Footage of Each Interval Perforated						Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
				Treat existing perfs at 3356'-3362' w/ 500							
						gal 15% ne					
4 SPF	3243'-3246, 3253'-3256', 3266'-3270' LKC					Treat w/ 250 gal 15% ne acid					
					Treat w/ 600 gal 15% ne acid						
					Retreat G zone w/ 250 gal nefe acid						
TUBING RECORD Size Set At Packer 2-3/8"					At	Liner Run ☐ Yes ☑ No					
Date of First, Resumed	d Production, SWD or E	nhr.	Producing Meth	od	Flowing	g 🗸 Pumpi	ng 🔲 Gas Lif	t Othe	er (Explain))	
Estimated Production Per 24 Hours	Oil	Bbls. 84	Gas	Mcf	Wate	er B	bls. G	Gas-Oil Ratio		Gravity	
Disposition of Gas											
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3243' - 3362' LKC (If vented, Sumit ACO-18.) Other (Specify)											

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