

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed
ORIGINAL

Operator: License # 5614
Name: William S. Hutchinson d/b/a
Hutchinson Oil Co.
Address: P.O. Box 521
City/State/Zip: Derby, Kansas 67037-0521
Purchaser: N/A
Operator Contact Person: Steve Hutchinson
Phone: (316) 788-5440
Contractor: Name: Petromark Drilling LLC
License: #33323
Wellsite Geologist: James C. Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-18-04</u>	<u>11-28-04</u>	<u>11-28-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185232750000
County: Stafford
W 1/2 - NE - SW Sec. 19 Twp. 23 S. R. 12 East West
1860 feet from N (circle one) Line of Section
1680 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Eisenhour Well #: 1-19
Field Name: Soden East
Producing Formation: N/A
Elevation: Ground: 1877 Kelly Bushing: 1882
Total Depth: 3968 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 280 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *P+A KJR 3/5/08*
Chloride content 4500 ppm Fluid volume 640 bbls
Dewatering method used Haul & dispose free fluids
Location of fluid disposal if hauled offsite:
Operator Name: Bob's Oil Service, Inc.
Lease Name: Teichmann License No.: 2880
Quarter NE Sec. 16 Twp. 22 S. R. 12 East West
County: Stafford Docket No.: D-23,722

RECEIVED
KANSAS CORPORATION COMMISSION
WICHITA, KS
MAR 03 2005

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William S. Hutchinson
Title: Owner/Operator Date: 3/02/05
Subscribed and sworn to before me this 02 day of March,
20 05.
Notary Public: Michelle D Messer
Date Commission Expires: 11-4-06

MICHELLE D. MESSER
Notary Public - State of Kansas
My Appt. Expires

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: **Hutchinson d/b/a Hutchinson Oil Co.** Lease Name: **Eisenhour** Well #: **1-19**
 Sec. **19** Twp. **23S** S. R. **12** East West County: **Stafford**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	716 + 1166	735 + 1147 B/Anhy.
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3281 - 1399	
List All E. Logs Run:		Lansing	3443 - 1561	
Compensated Density-Dual Induction & Micro Logs		Base/K	3669 - 1787	
		Viola	3762 - 1880	
		Simpson Shale	3859 - 1977	
		Arbuckle	3920 - 2038	
		Ltd	3968 - 2086	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2 inch	8 5/8ths	28#	280'	70/30 Poz Mix	275	3% c/c-2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		N/A			<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity			
	N/A							

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

EISENHOUR #1-19
DRILL STEM TESTS

- DST#1 2916-60 20-20-20-20 w/b Recovered 40' SGCM IFP 60-67 FFP 66-66 ISIP 1045,
FSIP 1060 IHP 1360 FHP 1358 BHT 94⁰
- DST#2 3452-94 30-30-30-30 w/b Recovered 90' GIP & 30' SGCM IFP 45-51 FFP 49-55 ISIP
78, FSIP 78 IHP 1767 FHP 1699 BHT 103⁰
- DST#3 3492-3518 20-20-20-20 w/b Recovered 5' Mud w/SSO IFP 38-39 FFP 35-40 ISIP
72, FSIP 65 IHP 1741 FHP 1699 BHT 99⁰
- DST#4 3562-3615 30-30-45-60 SB Recovered 2500 GIP, 175' GM w/Trace of Oil IFP 76-141
FFP 106-170 ISIP 215, FSIP 304 IHP 1831 FHP 1786 BHT 106⁰.
- DST#5 3615-3650 30-45-45-45 GB Recovered 600' GIP & 100' GMW IFP 45-64 FFP 69-90
ISIP 549 FSIP 479 IHP 1865 FHP 1811 BHT 105⁰.
- DST#6 3830-94 30-30-30-30 w/b Recovered 1' Mud NS IFP 86-86 FFP 86-86 ISIP 86, FSIP
86 IHP 1903 FHP 1864 BHP 106⁰.

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 03 2005

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

20189 ✓

Federal Tax I.D.# _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665SERVICE POINT:
Great Bend

DATE <u>11-19-04</u>	SEC. <u>19</u>	TWP. <u>23</u>	RANGE <u>12 W</u>	CALLED OUT <u>1:00 AM</u>	ON LOCATION <u>3:00 AM</u>	JOB START <u>3:30 AM</u>	JOB FINISH <u>4:00 AM</u>
LEASE <u>Kisenhour</u>	WELL # <u>1-19</u>	LOCATION <u>281 + 4th Street - 2 south</u>	COUNTY <u>Stafford</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)	<u>3 East - North + East into</u>						

CONTRACTOR Petromark Drilling
TYPE OF JOB Surface Pipe
HOLE SIZE 12 1/4 T.D. 281'
CASING SIZE 8 5/8 DEPTH 280'
TUBING SIZE _____ DEPTH _____
DRILL PIPE _____ DEPTH _____
TOOL _____ DEPTH _____
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. approx 15'
PERFS. _____
DISPLACEMENT 16 1/2 BB's

EQUIPMENT

PUMP TRUCK CEMENTER Jack
120 HELPER J.D.
BULK TRUCK
344 DRIVER Steve
BULK TRUCK
_____ DRIVER Richard

REMARKS:

Run 7 jbs @ 8 5/8 csg - cement with
17) ~~16~~ 5/8 csg cement. Displace plug with
16 1/2 BB's of fresh water.
Cement Did Cure

Thanks

CHARGE TO: Hutchinson Oil
STREET P.O. Box 521
CITY Derby STATE KS, ZIP 67037 - 0521

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Ken Roach

OWNER Hutchinson OilCEMENT
AMOUNT ORDERED 272 cu to 130 390 c/c
+ 29 gal -

COMMON	<u>193 cu</u>	@	<u>7.85</u>	<u>1,515.05</u>
POZMIX	<u>82 cu</u>	@	<u>4.10</u>	<u>336.20</u>
GEL	<u>5 cu</u>	@	<u>11.00</u>	<u>55.00</u>
CHLORIDE	<u>9 cu</u>	@	<u>33.00</u>	<u>297.00</u>
ASC		@		

RECEIVED @ _____
KANSAS CORPORATION COMMISSION @ _____
MAR 03 2005 @ _____
CONSERVATION DIVISION @ _____
WICHITA, KS @ _____

HANDLING	<u>289 cu</u>	@	<u>1.35</u>	<u>390.15</u>
MILEAGE	<u>289 cu</u>	@	<u>25</u>	<u>361.25</u>
TOTAL				<u>2954.65</u>

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>570.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>25</u>	@	<u>4.00</u>	<u>100.00</u>
MANIFOLD		@		
TOTAL				<u>670.00</u>

PLUG & FLOAT EQUIPMENT

1- 8 5/8 Wood	@	<u>55.00</u>	<u>55.00</u>
TOTAL			<u>55.00</u>

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

ALLIED CEMENTING CO., INC. 20223

Federal Tax I.I

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: At Bem

DATE <u>11-28-04</u>	SEC. <u>19</u>	TWP. <u>23</u>	RANGE <u>12</u>	CALLED OUT <u>8:00 PM</u>	ON LOCATION <u>11:00 PM</u>	JOB START <u>11:45 PM</u>	JOB FINISH <u>4:30 AM</u>
LEASE <u>Eisenhour</u>	WELL # <u>1-19</u>	LOCATION <u>281+4th ST RD 25, 3E, 2N, E 1/2</u>			COUNTY <u>Stafford</u>	STATE <u>K</u>	

CONTRACTOR Petromark
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8" T.D. 3960'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" _____ DEPTH 3620'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Same
 CEMENT
 AMOUNT ORDERED 185.05 @ 60/40 6570 121,
 COMMON 111 @ 7.85 871.35
 POZMIX 74 @ 4.10 303.40
 GEL 11 @ 11.00 121.00
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 RECEIVED _____
 KANSAS CORPORATION COMMISSION _____
MAR 03 2005 _____
 CONSERVATION DIVISION _____
 WICHITA, KS _____
 HANDLING 196 @ 1.35 264.60
 MILEAGE 196 x 2.51.05 245.00
 TOTAL 1805.35

EQUIPMENT

PUMP TRUCK # <u>181</u>	CEMENTER <u>Tina D</u>
BULK TRUCK # <u>341</u>	HELPER <u>Don Nimitt</u>
BULK TRUCK # _____	DRIVER <u>Steve T</u>
BULK TRUCK # _____	DRIVER _____

REMARKS:

Mixed - 50 yds @ 3620'
50 yds @ 720'
50 yds @ 300'
10 yds @ 40'
15 yds in Rotihole
10 yds in waterwell.
AK

SERVICE

DEPTH OF JOB 3620'
 PUMP TRUCK CHARGE _____ 760.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 25 @ 4.00 100.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 800.00

CHARGE TO: Hutchinson Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-8 5/8 Drifhole Plug	@ <u>23.00</u>	<u>23.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
		TOTAL <u>23.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
X Ed Rizev
 PRINTED NAME

SIGNATURE X Ed Rizev