

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 4058
Name: American Warrior INC
Address: P.O.Box 399,
City/State/Zip: Garden City, KS 67846
Purchaser: NONE
Operator Contact Person: Kevin Wiles SR
Phone: (620) 275-2963
Contractor: Name: Duke Drilling
License: 5929
Wellsite Geologist: Alan Downing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: American Warrior INC

Well Name: Murdock #6
Original Comp. Date: 6-26-03 Original Total Depth: 5788'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. D-28,479

2-24-05
6-14-03 6-26-03 2-24-05 recomp.
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - -033-21,362-00-0001
County: Comanche 100' N & 50' E of
C. S/2 N/2 SE Sec. 3 Twp. 35s S. R. 16 East West
1750' feet from (S) N (circle one) Line of Section
1270' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Murdock Well #: 6

Field Name: Aetna
Producing Formation: NA
Elevation: Ground: 1825' Kelly Bushing: 1838'

Total Depth: 5788' Plug Back Total Depth: 2900'
Amount of Surface Pipe Set and Cemented at 380' Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *QWVO KGR 3/5/08*
(Data must be collected from the Reserve Pit)
Chloride content 12000 ppm Fluid volume 300 bbls
Dewatering method used Hauled off - site

Location of fluid disposal if hauled offsite:
Operator Name: KBW oil & Gas

Lease Name: Harmon sw SWD License No.: 5993
Quarter NW Sec. 11 Twp. 33s S. R. 20 East West
County: Comanche Docket No.: D-98,329

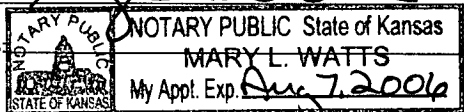
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Production Supt Date: 2-24-05

Subscribed and sworn to before me this 3rd day of March
2005

Notary Public: _____
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
3-9-05 UIC Distribution

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Murdock #6 GEO Tops

American Warrior INC Murdock #6

Heebner	4305'	-2467
Lansing	4503'	-2665
Swope	4896'	-3058
Hertha	4942'	-3104
BKC	4973'	-3135
Marmaton	5022'	-3184
Pawnee	5091'	-3253
Fort Stott	5128'	-3290
Cherokee	5142'	-3304
Miss	5198'	-3360
Viola	5770'	-3932

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JOB LOG

SWIFT Services, Inc.

DATE 02-17-05 PAGE NO. 7701
 TICKET NO. 7701

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
<u>American Well Co.</u>		<u>26</u>		<u>Murdock</u>		<u>Spruce Park</u>		<u>7701</u>	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	<u>0945</u>								<u>DNUC AT. rev. D. run. Job. Sit. up</u> <u>5 1/2" 17" CS6 2 3/8" Tbg. C=17PE 2500</u> <u>PRR to SQUEEZE @ 2500</u>
	<u>0950</u>		<u>3.0</u>		<input checked="" type="checkbox"/>		<u>300</u>		<u>Load Arms</u>
	<u>0955</u>	<u>2.0</u>	<u>0</u>	<input checked="" type="checkbox"/>		<u>0</u>			<u>Load Tbg</u>
	<u>0957</u>	<u>2.2</u>	<u>.7</u>	<input checked="" type="checkbox"/>		<u>650</u>			<u>Eng. Rate pumped 3 bbls thru out 8 5/8</u>
	<u>1000</u>	<u>2</u>	<u>0</u>	<input checked="" type="checkbox"/>					<u>Start Pumping Cement @ 12.5% / gal 100 SWS</u>
		<u>2.2</u>	<u>11</u>	<input checked="" type="checkbox"/>		<u>600</u>			<u>Start Cement out 8 5/8</u>
		<u>2.2</u>	<u>39</u>	<input checked="" type="checkbox"/>		<u>500</u>			
	<u>1012</u>	<u>2.2</u>	<u>39</u>	<input checked="" type="checkbox"/>		<u>500</u>			<u>Start Pumping 14.0% / gal CMT 85 SWS</u>
		<u>3.0</u>	<u>45</u>	<input checked="" type="checkbox"/>		<u>600</u>			
		<u>3.0</u>	<u>65</u>	<input checked="" type="checkbox"/>		<u>600</u>			
									<u>Stop Pumping Close at 1/2</u>
									<u>WAS W/out Pumping Lines</u>
	<u>1022</u>				<input checked="" type="checkbox"/>		<u>300</u>		<u>Pos Pressure up Ann</u>
	<u>1025</u>	<u>3.0</u>	<u>0</u>	<input checked="" type="checkbox"/>		<u>0</u>			<u>Start Disp</u>
		<u>1.8</u>	<u>1.3</u>	<input checked="" type="checkbox"/>		<u>600</u>			<u>Catch to CMT</u>
		<u>1.8</u>	<u>4.6</u>	<input checked="" type="checkbox"/>		<u>850</u>			
		<u>1.8</u>	<u>8.0</u>	<input checked="" type="checkbox"/>		<u>900</u>			
	<u>1030</u>	<u>1.8</u>	<u>9.6</u>	<input checked="" type="checkbox"/>		<u>950</u>			<u>Close Tbg - PML</u>
		<u>1.8</u>	<u>10.3</u>	<input checked="" type="checkbox"/>		<u>975</u>			
	<u>1032</u>	<u>0</u>		<input checked="" type="checkbox"/>		<u>400</u>			<u>Stop Pumping Hold 400#</u> <u>Close at 1/2</u> <u>5 bbls CS6</u>
	<u>1035</u>								<u>WAS 11.0</u>
	<u>1040</u>								<u>T. 11.0</u>
	<u>1100</u>								<u>Rec 11.0</u>
	<u>1115</u>								<u>Job Complete</u>

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Thank You!
Dave Blake, Slick

Operator Name: American Warrior INC Lease Name: Murdock Well #: 6
 Sec. 3 Twp. 35s S. R. 16 East West County: Comanche 100' N & 50' E of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: KCC Has logs	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center; font-weight: bold;">SEE ATTACHED</p>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	380'	class A	250	3%cc/2%gel
production	7-7/8"	5-1/2"	17#	5788	SMDC	150	1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	perf 2865-66	SMDC	185	1/4# flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2445'-2470', 2515'-2540', 2560'-2575'	2500 gals 20% FE Acid	same
4	2635'-2645', 2652'-2670'	"	same

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8	2430'	2435'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
SI			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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