KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058	API No. 15033-21,362-00-00
Name: American Warrior INC	County: Comanche 100' N & 50' E of
Address: P.O.Box 399,	C _ S/2 _ N/2 _ SE _ Sec. 3 _ Twp. 35s _ S R. 16 _ ☐ East ♥ West
City/State/Zip: Garden City, KS 67846	1750' feet from (3) / N (circle one) Line of Section
Purchaser: NONE	1270' feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Kevin Wiles SR	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) _275-2963	(circle one) NE (SE) NW SW
Contractor: Name: Duke Drilling	Lease Name: Murdock Well #: 6
License: 5929	Field Name: Aetna
Wellsite Geologist: Alan Downing	Producing Formation: NA
Designate Type of Completion:	Elevation: Ground: 1825' Kelly Bushing: 1838'
New Well Re-Entry Workover	Total Depth: 5788' Plug Back Total Depth: 2900'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 380' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: American Warrior INC	feet depth tosx cmt.
Well Name: Murdock #6	2
Original Comp. Date: 6-26-03 Original Total Depth: 5788'	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 12000 ppm Fluid volume 300 bbls
Plug Back Plug Back Total Depth	Dewatering method used Hauled off - site
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No. D-28,479	Operator Name: KBW oil & Gas
Z-24-05 -0-28-03 2-24-05 recomp.	Lease Name: Harmon sw SWD License No.: 5993
Spad Date or Date Reached TD Completion Date or	Quarter_NW Sec. 11 Twp. 33s S. R. 20 East West
Recompletion Date Recompletion Date	County: Comanche Docket No.: D-98,329
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regula	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form: ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	
Signature:	KCC Office Use ONLY
Production Sunt 2 24 05	
25	Letter of Confidentiality Received
Subscribed and sworn to before me this 5 day of 17 arch	If Denied, Yes Date: Wireline Log Peoplifes
20.05	Geologist Reliant Received
Notary Public: Demonstrates	UIC Distribution RECEIVED
Data Commission Fusion State of Kansas	
MARY L. WATTS	MAR 0 7 2005
ISTATE OF KARSAS My Appt. Exp. 1, 2006	
	* KCC WICHITA

Murdock #6 GEO Tops

American	Warrior	INC	Murdock	#6
Heebner		4305'		-2467
Lansing		4503'		-2665
Swope		4896'		-3058
Hertha		4942'		-3104
вкс		4973'		-3135
Marmaton		5022'		-3184
Pawnee		5091'		-3253
Fört Stott		5128'		-3290
chet dkae		5142'		-3304
Miss		5198'		-3360
Viola .	•••	5770'		-3932

RECEIVED
MAR 0 7 2005
KCC WICHITA

LOG-TECH, INC.

1011 240th Ave.

HAYS, KANSAS 67601 (785) 625-3858

14003

, (700) 020 000			Date_	<u> </u>) <u>S</u>	
CHARGE TO: AMERICAN WARRIOR I	No					
ADDRESS	19.0					
R/A SOURCE NOCUSTOM	IER ORDI	ER NO (71.1			
LEASE AND WELL NO. Murcock # 60	FIELD		<u> </u>			
NEAREST TOWN COUN		na sa.	b ()	STAT	E VV	
SPOT LOCATION SEC.	> \ <u>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</u>	AWL.	76	STAT	1/	
						<u>(),) </u>
CHOTOMEDIO T. D. CASING SIZE OF THE CONTROL				WEIGHT LEVEL	1001	
CUSTOMER'S T.D. LOG TECH			FLUIL	LEVEL	<u>800</u>	
ENGINEER A AME MAR H. Spencer OPERAT	IOR <u>I (</u>	205F				
PERFORATING	G	- 4	1 20 21 3			
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setting Charge @ 2900					450	00
3 - 7					ļ .	
a 893						
Gamma Neutron Bond Log	0) ^C	1000	him	1/5C	00
Logging Charge	<u> </u>	S 21	50	Mins.	900	00
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Dump Bailer (5sks) Cement					600	00
MISCELLANEO	110	.		₩		1 15 842 S. Ski
Description			45.	Quantity	, Amo	unt
				Quaritity	#AIIIC	
Service Charge					45C	<u>) Oʻ</u>
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A.O.L. 8:10					_	
S.J. 9:30					_	
F.J. 11:40 T.W.T.—	·-					
PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT				[·	5/30	00
RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS		REC	EIVED	Sub Total		100
AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.						-
THE HEREOT MOTILE.		MAR	7 2005	Тах		
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		466 V	VICHI:	144		+
Customer Signature Date						



CHARGE TO:	ter true	
A MEDICAN	16011.30	
ADDRESS		
CITY, STATE, ZIP CODE		

TICKET

Nº 7704

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50,0	[WELL/PROJECT NO		TLEA	SE	COUNTY/PARISH	STATE	CITY			DATE		OWN	€R	
SERVICE LOCATIONS 1. HITTS HS		•			rduck Comarche	14				U)	170	YEC.	EIVED	
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REFERRAL LOCATION	INVOICE INSTRUCT	rions										==		
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LEGAL TERMS:	Customer hereby acknowled	ges an	d agrees	to	DENIT DAYMENT TO		IRVEY		REE DECIDE	AGREE	PAGE TO	TAL	ינ כי. זו	12-
the terms and cor	nditions on the reverse side her	eof wh	ich includ	е,	REMIT PAYMENT TO:	WITHOUT BREA	AKDOWN?			 			4478	
but are not limite	d to, PAYMENT, RELEASE,	INDE	iNITY , ar	nd		WE UNDERSTO								}
	RANTY provisions.				SWIFT SERVICES, INC	OUR SERVICE	WAS VITHOUT DELAY	?			<u> </u>			╁
MUST BE SIGNED BY C	CUSTOMER OR CUSTOMER'S AGENT P	RIOR TO				WE OPERATED AND PERFORM CALCULATION					TAX			i
START OF WORK OR D	ELIVERY OF GOODS			-	P.O. BOX 466	CATICEACTOR	S II Y?		İ		'^		<u> </u>	<u> </u>
· X	of the second		\leq		NESS CITY, KS 67560	ARE YOU SATE	SFIED WITH OU	R SERVIC	E?					Ī
DATE SIGNED	TIME SIGNED		Ø AM □ P.M		785-798-2300						TOTAL	L '	Í	
. <u> </u>							USTOMER DID !							
	custo	MER AC	CEPTANC	E OF	MATERIALS AND SERVICES The customer here	by acknowledges receipt of	of the materials	and serv	ices listed on	ms acket.			م میر	26

SWIFT OPERATOR

APPROVAL

Thank You

JOB LOG CUSTOMER

SWIFT Services, Inc.

TICKET NO.

OB LOG						Sew	ices, Inc.	1000 - 17-05 PAG				
HMARICA WELLSA		11.30	WELL NO.			LEASE #1/u/	luch	JOB TYPE Sucree Perk	TICKET NO. フランツ			
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Operator Name: Arr	nerican Warrior IN	С	Lease	Name:_	Murdock	Well #:6				
	35s_S. R. 16		County	. Com	anche	100' N & 50				
tested, time tool ope temperature, fluid re	n and closed, flowing covery, and flow rate	and base of formation g and shut-in pressure s if gas to surface tes inal geological well si	es, whether sh st, along with fi	nut-in pre	essure reached	static level, hydro	ostatic pressur			
Drill Stem Tests Take		☐ Yes 🗹 No)	₽ L	og Formati	on (Top), Depth a	and Datum	Sample		
Samples Sent to Ge	ological Survey	☐ Yes 🗹 No)	Nam	ne		Тор	Datum		
Cores Taken		☐ Yes 🗹 No	•							
Electric Log Run (Submit Copy)		✓ Yes ☐ No	3		OFF AT	TTACUED				
List All E. Logs Run:					SEE AT	TTACHED				
KCC Has log	s									
		CASII Report all strings s	NG RECORD set-conductor, su	-	ew Vused ermediate, produc	tion, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface	12-1/4"	8-5/8"	23#	***************************************	380'	class A	250	3%cc/2%gel		
production	7-7/8"	5-1/2"	17#		5788	SMDC	150	1/4#flocele		
		ADDITION	NAL CEMENTIN	NG / SQI	JEEZE RECORE)				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks	Used	Type and Percent Additives					
Protect Casing Plug Back TD Plug Off Zone	perf 2865-66	SMDC	185		1/4# flocele					
Shots Per Foot		ON RECORD - Bridge Footage of Each Interval				cture, Shot, Cemen		rd Depth		
4	2445'-2470',251	5'-2540', 2560'-25	75'	2500 gals 20% FE Acid						
4	2635'-2645', 265	2'-2670'			"			same		

TUBING RECORD 2-	Size 3/8	Set At 2430'	Packer A 2435'	ıt	Liner Run [Yes 🗹 No	•			
Date of First, Resumer	d Production, SWD or E	nhr. Producing	_] Flowin	g Pumpi	ng 🔲 Gas Li	ft 📝 Oth	er (Explain)		
Estimated Production Per 24 Hours	Oil NA	Bbls. Gas	Mcf	Wat NA	er B	bls. (Gas-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF C	OMPLETION		•	Production Inter	vai		P/80 = 1.110.		
Vented Sold	Used on Lease ubmit ACO-18.)	Open Ho	_		Dually Comp.	Commingled _	R	ECEIVED		
						-	МΔ	R 0 7 2005		

MAR 0 7 2005 KCC WICHITA