

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED

Operator: License # 31473
 Name: BG-5 Inc.
 Address: 3939 Ellis Road
 City/State/Zip: Rantoul, KS 66079
 Purchaser: Crude Marketing
 Operator Contact Person: Jimmie Patton
 Phone: (785) 241-4016
 Contractor: Name: Town Oil Inc.
 License: 6142
 Wellsite Geologist: NO
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/20/04</u>	<u>11/23/04</u>	<u>12/31/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25043-00-00
 County: Franklin
NW SE NW Sec. 13 Twp. 18 S. R. 20 East West
1610 feet from S / (N) (circle one) Line of Section
1590 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Flora F Well #: 33
 Field Name: Rantoul
 Producing Formation: 1st Squirrel
 Elevation: Ground: GL Kelly Bushing: _____
 Total Depth: 822 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 776
 feet depth to Surface w/ 167 sx cmt.
A142 - Dig - 3-21-08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Phyger Date: 7/31/07
 Subscribed and sworn to before me this 31 day of July,
2007
 Notary Public: Mary Ann McMechan
 Date Commission Expires: Dec. 1, 2008

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
AUG 02 2007

NOTARY PUBLIC - State of Kansas
 MARY ANN MCMEECHAN
 My Auth. Exp. 12-1-08

Oil & Gas Conservation Division
 WICHITA, KS

Operator Name: BG-5 Inc. Lease Name: Flora Well #: 33
 Sec. 13 Twp. 18 S. R. 20 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>1 st Squirrel</td> <td>681</td> <td>690</td> </tr> <tr> <td>2nd Squirrel</td> <td>734</td> <td>740</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	1 st Squirrel	681	690	2nd Squirrel	734	740
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample											
Name	Top	Datum											
1 st Squirrel	681	690											
2nd Squirrel	734	740											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
P rodution	6 5/8"	2 7/8		782	50/50 poz m	147	Gel
<u>SURFACE</u>				<u>20'</u>			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2			

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity	
	1/2		10		26	

Disposition of Gas: Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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CONSERVATION DIVISION
WICHITA, KS

WELL: Flora F33

LEASE OWNER: BG-5 Inc.

WELL LOG

Thickness of Strata	Formation	Total Depth
5	soil and clay	5
3	lime	8
3	clay	11
2	slate	13
8	lime	21
12	shale	33
17	lime	50
2	shale	52
3	lime	55
5	shale	60
3	lime	63
7	shale	70
13	sandy shale	83
3	lime	86
4	sandy shale	90
2	shale	92
7	lime	99
9	shale	108
23	lime	131
18	sandy shale	149
59	shale	208
20	lime	228
2	shale	230
20	shale	250
9	lime	259
2	shale	261
4	lime	265
10	shale	275
11	sandy shale	286
14	lime	300
10	shale	310
28	lime	338
2	shale	340
2	slate	342
4	shale	346
23	lime	369
1	shale	370
2	slate	372
4	lime	376
2	shale	378
5	lime	383
6	shale	389
13	sandy shale	402
106	shale	508

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CONSERVATION DIVISION
 WICHITA, KS

WELL: Flora F33

LEASE OWNER: BG-5 Inc.

WELL OWNER (Con't)

Thickness of Strata	Formation	Total Depth
6	sandy shale	
10	shale	514
6	sandy shale	524
6	shale	530
2	red bed	536
4	shale & lime	538
6	shale	542
12	lime	548
11	shale	560
40	sandy shale	571
9	lime	611
3	sandy shale	620
10	shale	623
2	lime	633
2	slate	635
11	shale	637
5	lime	648
3	limey shale	653
9	shale	656
2	lime	665
1	slate	667
2	shale	668
3	lime	670
5	sandy shale lime	673
1	sand	678
3	sand	679
5	broken sand	682
17	shale	687
7	sandy shale	704
21	shale	711
2	sandy shale	732
5	sand	734
5	sandy shale	739
4	sand	744
8	sandy shale	748
26	shale	756
		782 TD

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 1 W. 14TH STREET, CHANUTE, KS 66720
 0-431-9210 OR 800-467-8676

Flora 33

TICKET NUMBER 1941
 LOCATION Ottawa, ks
 FOREMAN Jim Green

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-23-04	1564	Flora #33	13	18	20	FR
CUSTOMER	BG-5		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS	3939 Ellis Rd		389	Jim Green		
CITY	STATE	ZIP CODE	368	Alan Mader		
Chanute	KS	66079	195	Brian Chrisp		
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Longstring	6 1/2"	782'	2 7/8" EUE 8			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
776'			CEMENT LEFT in CASING			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	RATE			
14.5°						
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI				
45 BRLS	700'					

REMARKS:
 Establish circulation, mix add Pump 25sk Premium Gel to flush hole.
 Mix and pump 167 SKS 50% Poz Mix cement, with 5# Kol-Seal,
 6% Salt, 2% Gel, 5 1/4" F10-Seal, Flush pump clear of cement.
 Pump 2 1/2" rubber plug to total depth of casing, circulating cement
 to surface. Pressure up to 700* PSI. Well Held, close Valve.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement One Well		710.00
5406	15	MILEAGE Pump Tr Miles		55.25
1118	5 SKS	Premium Gel		62.00
1110A	18 SKS	Kol-Seal		283.50
1111	501 #	Granulated Salt		130.26
1107	1.5 SKS	F10-Seal		60.00
1124	1.47 SKS	50% Poz Mix Cement		1014.30
4402	1	2 1/2" Rubber Plug		15.00
5707	1	700 milease		225.00
	H2O	Customer Supplied		N/C

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CONSERVATION DIVISION

SALES TAX
 ESTIMATED

1060
 1060
 1060