

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Amended

Operator: License # 31473
Name: BG-5 Inc.
Address: 3939 Ellis Road
City/State/Zip: Rantoul, KS 66079
Purchaser: Crude Marketing
Operator Contact Person: Jimmie Patton
Phone: (785) 241-4016
Contractor: Name: Town Oil Inc.
License: 6142
Wellsite Geologist: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

5/11/04 5/31/04 7/22/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 059-24,985-00-00
County: Franklin
N2-SE-NE Sec. 7 Twp. 18 S. R. 21 ☒ East ☐ West
1635 feet from S (N) (circle one) Line of Section
570 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Jackman Well #: TB3

Field Name: Rantoul
Producing Formation: 1st Squirrel

Elevation: Ground: GL Kelly Bushing: _____
Total Depth: 722 Plug Back Total Depth: 722

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 710
feet depth to Surface w/ 53 sx cmt.

Alt 2-Dig 3-21-08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Owner Date: 2/31/07

Subscribed and sworn to before me this 31 day of July

2007

Notary Public: Mary Ann McMechan

Date Commission Expires: Dec. 1, 2008

KCC Office Use ONLY

☐ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

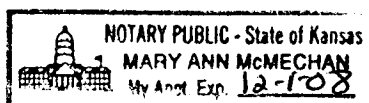
☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 02 2007



CONSERVATION DIVISION
WICHITA, KS

Operator Name: BG-5 Inc. Lease Name: Jackman Well #: TB3
 Sec. 7 Twp. 18 S. R. 21 ☒ East ☐ West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☒ Yes ☐ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Casing	6 5/8"	4.5"		0-710	50/50 poz m	53	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	656.0 - 666.0	4000# 12/20	656
		1000# 8/12	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 7-23-04		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 2	Gas Mcf	Water Bbls. 4	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION

☒ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

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CONSERVATION DIVISION
 WICHITA, KS

WELL: JACKMAN TB3

LEASE OWNER: BG-5, Inc.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-1		
3	soil & clay	
4	lime	1
17	clay & shale	4
24	gray shale	8
25	lime	25
21	shale	49
88	lime	74
21	shale	95
5	lime	183
9	dk lime	204
14	shale	209
6	lime	218
34	red shale	232
34	shale	238
11	lime	272
15	shale	306
4	lime	317
20	shale & slate	332
9	lime	336
8	slate & shale	356
6	lime	365
105	slate & shale	373
6	shale	379
35	sandy shale	484
7	shale	490
11	shells & shale	525
23	lime	532
20	sandy shale	543
1	sand	566
3	slate	586
3	shale	587
9	lime	590
5	shale sandy	593
2	sandy shale slate	602
3	slate	607
3	Dk slate	609
2	brown lime	612
8	slate	615
7	shale Dk	617
5	lime	625
3	shale	632
4	lime	637
6	shale	640
3	lime	644
12	sandy lime	650
37	sand	653
20	sandy shale	665
	shale dk	702
		722 TD

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER **24742**

LOCATION Ottawa

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
5-28-04	1564	TB#3		7	18	21	FR	
CHARGE TO			OWNER					
MAILING ADDRESS			OPERATOR					
CITY & STATE			CONTRACTOR					
BG-5 Inc.			Jimmy					
3939 Ellis Road			Town Oil					
Rantoul, ks 66079								

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE		675.00
5402	710'	Cement Casing Casing Footage	1.14	- NC -
5406	16 miles	Pump Truck		36.00
1110	6 sa	Gilsonite		116.40
1111	180 lbs	Granulated Salt		45.00
1118	3 sa	Premium Gel		35.40
1107	1 sa	Celloclay Flo Seal		37.75
4404	1	4 1/2" Rubber Plug		35.00
RECEIVED KANSAS CORPORATION COMMISSION AUG 02 2007 CONSERVATION DIVISION WICHITA, KS				
5407	1 min	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE WATER TRANSPORTS Furnished VACUUM TRUCKS FRAC SAND		190.00
1124	53 sa	CEMENT 50/50 P-2	FR co 6.8% SALES TAX	349.80 42.12
ESTIMATED TOTAL				1562.47

Ravin 2790

CUSTOMER or AGENTS SIGNATURE

GIS FOREMAN

Bill Zabel

CUSTOMER or AGENT (PLEASE PRINT)

DATE

5-28-04

Applied to credit

190542