

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

AMENDED

Operator: License # 31473
 Name: BG-5 Inc.
 Address: 3939 Ellis Road
 City/State/Zip: Rantoul, KS 66079
 Purchaser: Crude Marketing
 Operator Contact Person: Jimmie Patton
 Phone: (785) 241-4016
 Contractor: Name: Town Oil Inc.
 License: 6142
 Wellsite Geologist: NO
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

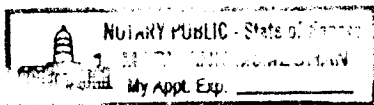
<u>6/30/04</u>	<u>7/1/04</u>	<u>7/14/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-24,986-00-00
 County: Franklin
SE SW NE NW Sec. 7 Twp. 18 S. R. 21 East West
1295 feet from S / (circle one) Line of Section
765 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Jackman Well #: TB4
 Field Name: Rantoul
 Producing Formation: 1st Squirrel
 Elevation: Ground: GL Kelly Bushing: _____
 Total Depth: 722 Plug Back Total Depth: 722
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 722
 feet depth to Surface w/ 81 sx cmt.
APP 2 - Dig - 3-21-08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Proper Date: 7/31/07
 Subscribed and sworn to before me this 31 day of July
2007
 Notary Public: Mary Ann McMechan
 Date Commission Expires: Dec. 1, 2008



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**

AUG 02 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: BG-5 Inc. Lease Name: Jackman Well #: TB4
 Sec. 7 Twp. 18 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum 1st Squirrel 666 676
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Casing	6 3/4"	4.5"		0-711	50/50 poz m	81	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	666.0 - 676.0		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 7-23-04		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	1		4				

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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 CONSERVATION DIVISION
 WICHITA, KS

WELL: Jackman TB4

LEASE OWNER: BG-5, Inc.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-3	soil	3
5	lime	8
4	shale & slate	12
8	lime	20
16	shale	36
25	lime	61
25	shale	86
22	lime	108
7	sandy shale	115
4	shale	119
2	sandy shale	121
75	shale	196
18	lime	214
16	shale	230
11	lime	241
39	shale	280
18	lime	298
10	shale	308
27	lime	335
6	shale	341
4	slate	345
23	lime	368
5	slate	373
8	lime	381
113	shale	494
6	sandy shale	500
32	shale	532
6	shells & shale	538
7	shale	545
15	lime	560
38	sandy shale	598
3	slate	601
12	shale	613
3	lime	616
4	shale dk	620
7	lime	627
11	slate & shale	638
5	sandy shale	643
5	lime	648
6	sandy shale	654
4	lime	658
4	sandy lime	662
3	shale	665
1	broken sand	666
3	sand	669
3	broken sand	672
8	shale	680
8	sandy shale	680
34	shale	722 TD

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CONSERVATION DIVISION
WICHITA, KS



211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 25218

1699 J. Hill
LOCATION *Brown Hwy 7 to Bunk*
Bend. W. rd.

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
7-14-04	1564	Jackson #4		7	19	212	Don Blm	Squand
CHARGE TO <i>B.G. S. Inc.</i>				OWNER				
MAILING ADDRESS <i>3939 I. Hill Road</i>				OPERATOR				
CITY & STATE <i>Kanopolis, Ks. 66079</i>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102-B	1	PUMP CHARGE <i>Iron Pump</i>		1700 -
4102-D	1	Acid Job <i>Iron Truck</i>		NC
RECEIVED KANSAS CORPORATION COMMISSION AUG 02 2007 CONSERVATION DIVISION WICHITA, KS				
5304	1	Acid Del. 68M; One-Way <i>Acid Pump</i>		140 -
3107	250 gal	15.90 HCL Acid		237.50
4326	11	Acid Balling Ball Sealers 7/8 1.356		NC
1213	15	KCL Sol. ESM-55		346.50
1208	2 gal	Breaker LEB4		19.16
1205	2 gal	Supersol Anti Balling		47.30
5115	1	Ball Injector	NTC JK	NC
5116	1	Iron Truck		NA
BLENDING & HANDLING				
5306	2 <i>quads</i>	TON-MILES <i>Equipment Mobilization</i>		NA
STAND BY TIME				
5109	68 M; <i>3 hrs 1 1/2</i>	MILEAGE <i>One-Way</i>		NA
5501F		WATER TRANSPORTS <i>2 x 1 1/2 hrs</i>		126 -
5501I		VACUUM TRUCKS <i>Ottawa Transport 1 1/2 hrs</i>		126 -
2102	2000 LBS	FRAC SAND 12/20		260 -
2102A	1000 LBS	FRAC SAND 8/12		160 -
CEMENT				
				6.8 SALES TAX

ESTIMATED TOTAL 3162.46

CUSTOMER or AGENTS SIGNATURE *Joe Smith* CIS FOREMAN *Frank Henley*

CUSTOMER or AGENT (PLEASE PRINT) DATE 7-14-04

191407