

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: NCRA
Operator Contact Person: Marge Schulte
Phone: (785) 483-3144
Contractor: Name: Discovery Drilling Company, Inc.
License: 31548
Wellsite Geologist: Rod J. Tremblay

Designate Type of Completion:
[] New Well [] Re-Entry [] Workover
[X] Oil [] SWD [] SIOW [] Temp. Abd.
[] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. to Enhr./SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled [] Docket No.
[] Dual Completion [] Docket No.
[] Other (SWD or Enhr.?) [] Docket No.

11-14-05 11-20-05 12-9-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23,104-00-00
County: Graham
App. S/2 - SE - SW Sec. 1 Twp. 9 S. R. 22 [] East [X] West
330 feet from (S) / N (circle one) Line of Section
1940 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Buss "D" Well #: 1
Field Name: (wildcat)

Producing Formation: Arbuckle
Elevation: Ground: 2191' Kelly Bushing: 2199'
Total Depth: 3850' Plug Back Total Depth: 3826'
Amount of Surface Pipe Set and Cemented at 212 Feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 3849
feet depth to surface w/ 470 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 9,000 ppm Fluid volume 300 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:
Operator Name: RECEIVED
Lease Name: License No.:
Quarter Sec. 2 Twp. 9 S. R. 22 [] East [] West
County: KCC WICHITA Docket No.:

ALT II W Hm
3-10-08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

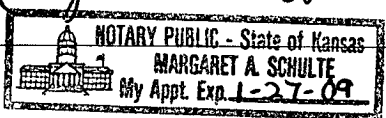
Signature: John O. Farmer, Inc.

Title: Vice-President Date: 3-1-06

Subscribed and sworn to before me this 1st day of March 20 06.

Notary Public: Margaret A. Schulte

Date Commission Expires:



KCC Office Use ONLY
[X] Letter of Confidentiality Received
If Denied, Yes [] Date:
[] Wireline Log Received
[] Geologist Report Received
[] UIC Distribution
CONFIDENTIAL
MAR 01 2006
KCC

ORIENT

Side Two

Operator Name: John O. Farmer, Inc. Lease Name: Buss "D" Well #: 1
Sec. 1 Twp. 9 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:

Table with 3 columns: Name, Top, Datum. Rows include Anhydrite (1700', +499), Topeka (3181', -982), Heebner (3393', -1194), Toronto (3418', -1219), Lansing/KC (3434', -1235), Base/KC (3642', -1443), Marmaton (3676', -1477), Arbuckle (3771', -1572).

Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[X] Vented [] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [] Commingled 3771-84' (Arbuckle)
(If vented, Submit ACO-18.) [] Other (Specify)

ALLIED CEMENTING CO., INC. 25721

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>11-14-05</i>	SEC. <i>1</i>	TWP. <i>9S</i>	RANGE <i>22W</i>	CALLED OUT	ON LOCATION <i>5:15 PM</i>	JOB START <i>5:45</i>	JOB FINISH <i>6:00 PM</i>
LEASE <i>Buss D</i>	WELL# <i>1</i>	LOCATION <i>Red Line Rd. 1 Bogue Rd</i>		COUNTY <i>Cochran</i>	STATE <i>K</i>		
OLD OR NEW (Circle one) <i>NEW</i>				<i>4N 2W Ninto</i>			

CONTRACTOR *Discovery Drilling Rig 1*

TYPE OF JOB *Suitcase*

HOLE SIZE *12 1/2"* T.D. *212'*

CASING SIZE *8 3/8" 23B* DEPTH *212'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

OWNER

CEMENT

AMOUNT ORDERED *150 lbs Com 38CC*

20 gal

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *12 1/2 Bbl*

COMMON	<i>150</i>	@	<i>8⁰⁰</i>	<i>1305⁰⁰</i>
POZMIX		@		
GEL	<i>3</i>	@	<i>14⁰⁰</i>	<i>42⁰⁰</i>
CHLORIDE	<i>5</i>	@	<i>38⁰⁰</i>	<i>190⁰⁰</i>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER *Steve*

345 HELPER *Alex*

BULK TRUCK

302 DRIVER *Doug*

BULK TRUCK

DRIVER

HANDLING	<i>158</i>	@	<i>1⁶⁰</i>	<i>252⁰⁰</i>
MILEAGE	<i>69/5K/mile</i>			<i>692.04</i>
TOTAL				<i>2481.34</i>

REMARKS:

Cement did Circ.

Thank You

CHARGE TO: *J.O. Farmer*

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<i>670⁰⁰</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>73</i>	@	<i>5⁰⁰</i>	<i>365⁰⁰</i>
MANIFOLD		@		
TOTAL				<i>1035⁰⁰</i>

PLUG & FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			
TOTAL				

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

PRINTED NAME

RECEIVED
MAR 02 2006
KCC WICHITA

CONFIDENTIAL
MAR 01 2005
KCC

