Kansas Corporation Commission Oil & Gas Conservation Division

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name, John O. Farmer, Inc. Address P.O. Box 352 Address P.O. Box 352 County, Russell, KS 67865 Purchaser, NCRA Ceparator Contact Person, Marge Schulte Phone: (178) 438-3144 Contractor, Name, Discovery Drilling Company, Inc. Licenses, 31548 Feld Rame, (Wildcet) Producing Formation, Arbuckle Elevation, Grone, Bussell, KS 67866 Purchaser, North Selling, Robert Selling, R	Operator: License # 5135	API No. 15 - 065-23,104-00-00
City/State/Zip. Fussell, KS 67665 Purchaser. NCRA	Name: John O. Farmer, Inc.	
City/State/Zip. Fussell, KS 67665 Purchaser. NCRA		•
Purchaser NCRA Set from Purchaser Norga Schulite		
Coperator Contact Person. Merge Schulle Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW Well #.		1940 feet from E /(W) (circle one) Line of Section
Phone: (785		
Lease Name: Discovery Drilling Company, Inc.		
Field Name: (wildcat) Producing Formation: Arbuckle Elevation: Ground: 2191' Total Depth: 3826' Amount of Surface Pipe Set and Cemented at 212 Feet Multiple Stage Cementing Collar Used? Tyes Not Well Info as follows: Tyes, show depth set Feet Multiple Stage Cementing Collar Used? Tyes Not Well Name: Feet Multiple Stage Cementing Collar Used? Tyes Not Well Name: Feet Multiple Stage Cementing Collar Used? Tyes Not Well Name: Feet Multiple Stage Cementing Collar Used? Tyes Not Well Name: Feet Multiple Stage Cementing Collar Used? Tyes Not Well Name: Feet Multiple Stage Cementing Collar Used? Tyes Not Well Name: Feet Multiple Stage Cementing Collar Used? Tyes Not Well Name: Feet Multiple Stage Cementing Collar Used? Tyes Not Well Name: Feet Multiple Stage Cementing Collar Used? Tyes Not Well Name: Feet Multiple Stage Cementing Collar Used? Tyes Not Well Name: Feet depth to Surface Pipe Set and Cemented at 212 Feet Multiple Stage Cementing Collar Used? Tyes Not Well Name: Feet Multiple Stage Cementing Collar Used? Tyes Not Well Name: Feet Multiple Stage Cementing Collar Used? Tyes Not Well Name: Feet Multiple Stage Cementing Collar Used? Tyes Not Well Name: Feet depth to Surface Pipe Set and Cemented at 212 Feet Multiple Stage Cementing Collar Used? Tyes Not Well Name: Feet depth to Surface Pipe Set and Cemented at 212 Feet Multiple Stage Cementing Collar Used? Tyes		` '
Producing Formation: Arbuckle	· · · · · · · · · · · · · · · · · · ·	
Designate Type of Completion: Designate Type of Completion: Pac-Entry		
New Well Re-Entry Workover SWD SIOW Temp. Abd. Gas ENHR SIGW SIOW Temp. Abd. Mount of Surface Pipe Set and Cemented at 212 Feet Multiple Stage Cementing Collar Used? Tyes No If yes, show depth set The workover/Re-entry: Old Well Into as follows: Well Name: Original Comp. Date: Original Total Depth: SwD	-	Elevation: Ground: 2191' Kelly Bushing: 2199'
Amount of Surface Pipe Set and Cemented at 212 Feet Multiple Stage Cementing Collar Used?		
Multiple Stage Cementing Collar Used?	· ·	·
Port		
If Alternate II completion, cement circulated from 3849 feet depth to surface wy 470 sx cmt. Well Name: Original Comp. Date: Original Total Depth: Conv. to Enhr./SWD Depening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Outer (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-130 & and 82-3-130 & a	· ·	
Departor:		
Original Comp. Date: Original Total Depth: Conv. to Enhr./SWD Deepening Re-perl. Conv. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 11-14-05 11-20-05 12-9-05 Spud Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writeline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE AITACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Notary Public:	Operator:	
Deepening Re-perf. Conv. to Enhr./SWD Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date Instructions: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in migra and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Wice-plesident Date: 3-1-06 Subscribed and sworn to before me this 1st day of March Submit CP-4 form with all plugged wells. MARR 0 1 2008 MARR 0 1 2008 MARR 0 1 2008 MARR 0 1 2008	Well Name:	
Dual Completion Docket No. Dual Completion Docket No. Dother (SWD or Enhr.?) Docket No. 11-14-05 11-20-05 Spud Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Vice-President	Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Beserve Pit)
Dual Completion Docket No. Dual Completion Docket No. Dother (SWD or Enhr.?) Docket No. 11-14-05 11-20-05 Spud Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Vice-President	Deepening Re-perf Conv. to Enhr./SWD	2-/0-08 Chlorida contact 9,000 ppm Fluid volume 300 hbla
Dual Completion Docket No. Dual Completion Docket No. Dother (SWD or Enhr.?) Docket No. 11-14-05 11-20-05 Spud Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Vice-President		Devictoring method used evaporation
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Other (SWD or Enhr.?) Docket No		•
11-14-05		Operator Name: RECEIVED
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Wireline Log Received Wireline Log Received Geologist Report Received MAR 0 1 2006 MAR 0 1 2006 MAR 0 1 2006 MAR 0 1 2006		
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Title: Vice-President Date: 3-1-06 Subscribed and sworn to before me this state of March Wireline Log Received MAR 0 1 2006 Wireline Log Received MAR 0 1 2006 WICC Distribution KCC		OWONIA
Signature: Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
Signature: Signature: State of Kansas KCC Office Use ONLY Signature: State of Kansas KCC Office Use ONLY		te the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 1st day of	nerein are complete and correct to the best of my knowledge.	
Subscribed and sworn to before me this stay of	Signature: Sur Ture	KCC Office Use ONLY
Subscribed and sworn to before me this 1st day of	Title: Vice-President Date: 3-1-06	Letter of Confidentially Received
20 OC . Notary Public:	/	
Notary Public: Date Commission Expires: MAR 0 1 2008 WAR 0 1 2008 MAR 0 1 2008 MAR 0 1 2008		Wireline Log Received CONFIDENTIAL
Date Commission Expires: MOTARY PUBLIC - State of Kansas KCC	$\mathcal{M} \qquad L = 0 1 L$	
MARGARET A. SCHULTF	Notary Public: / argaret a, fehrl	UIC Distribution
MARGARET A. SCHULTF	Date Commission Expires: A NOTARY PUBLIC - State of Kansas M	KCC
	MARGARET A. SCHULTE	





12

Side Two

Operator Name: John	O. Farmer, Inc.			Lease	Name: E	Buss "D"		_ Well #: <u>1</u>		
Sec. 1 Twp. 9	S. R. <u>22</u>	☐ East 🗸	West	County	/: _Graha	ım				
NSTRUCTIONS: Sho tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing very, and flow rate	g and shut-in p s if gas to surf	oressures, ace test, a	whether sh llong with fi	nut-in pre	ssure reached :	static level, hydro	static pressur	es, bottom	hole
Orill Stem Tests Taken (Attach Additional Si		✓ Yes	☐ No		√ Lo	og Formatio	on (Top), Depth a	and Datum	☐ Sa	ımple
Samples Sent to Geolo	ogical Survey	✓ Yes	□No		Name Anhy			Тор 1700'		atum 499)
Cores Taken		Yes	✓ No		Tope			3181'		982)
Electric Log Run (Submit Copy)		✓ Yes	☐ No		Heet			3393'	,	1194)
					Toro	nto		3418'	(-1	219)
ist All E. Logs Run:					Lans	ing/KC		3434'	(-1	235)
Dual Compensated Porosity Log, Dual Induct					Base	e/KC		3642'	(-1	443)
Log, Microresis	_				Marr	naton		3676'	(-1	477)
					Arbu	ckle		3771' (-15		572)
		Poport all		RECORD	✓ Ne	w Used	ion oto	,		
Purpose of String	Size Hole Drilled	Size Ca Set (In (sing	Weig	ght	Setting Depth	Type of Cement	# Sacks Used		d Percent
Surface	12-1/4"	8-5/8"	J.D.,	23#	, , ,	212'	Common	150	1	., 2% ge
Production	7-7/8"	5-1/2"		14#		3849'	SMDC	370 @	11.2#/G	al.
		-					SMDC	100 @	13.5#/G	al.
		ΑC	DITIONAL	CEMENTIN	NG / SQU	EEZE RECORD			-l,,,	
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of C	ement	#Sacks	Used		Type and F	Percent Additives	3	
Shots Per Foot	js Set/Type forated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			rd	Depth			
4 SPF 3771-84' (Arbuckle)						750 gals. 28	8% NE			
								1 se from		
TUBING RECORD 2-7/	Size /8"	Set At 3823'		Packer A	At	Liner Run [Yes ✓ No	•		
	/8"	3823'	oducing Met		At Flowing	[er (Explain)	
2-7/	/8"	3823'				J ✓ Pumpi	ng 🔲 Gas Li			Gravity 1.3°



P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

DRILLER'S LOG

Operator: John O. Farmer, Inc. PO Box 352 Russell, KS 67665	LIC# 5135	Contractor: Discovery PO Box 76 Hays, KS	-
Lease: Buss "D" #1 Loggers Total Depth: 3850' Rotary Total Depth: 3850' Commenced: 11/14/2005 Casing: 8 5/8" @ 21 5 1/2" @ 38 (Cement Di	11.90' w / 150 sks 349' w / 470 sks	Location: 40' W S/2 Sec. 1 / 98 Graham C 2 (91' Elevation: 2495' GL / Completed: 11/21/2008 Status: Oil Well	5/22W o., KS 2/99′ 2203′ KB
	DEPTHS & FOR		
	•	•	
Surface, Sand & Shale	0,	Shale	1737'
Dakota Sand	1044'	Shale & Lime	2114'
Shale	1136'	Shale	2504'
Cedar Hill Sand	1229'	Shale & Lime	3017'
Red Bed Shale	1445'	Lime & Shale	3319'
Anhydrite	1700'	RTD	3850'
Base Anhydrite	1737'		RECEIVED
STATE OF KANSAS)			MAR II 2 2000
) ss COUNTY OF ELLIS)			MAR 0 2 2006 KCC WICHITA
Thomas H. Alm of Discove the above and foregoing is a true			ge
	llon	nasti. AL	
	Thomas H		
Subscribed and sworn to before m	ne on $1/-22$	7-05	
My Commission expires:	1-9-07	1 1 11	
(Place stamp or seal below)		enna S. Als	27 - TIA

Notary Public

NOTARY PUBLIC - State of Kansas
GLENNA S. ALM
My Appt. Exp. _____

CONFIDENTIAL

MAR 0 1 2008

KCC

ALLIED CEMENTING CO., INC. 25721

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665		SERV	ICĘ POINT:		RECEIVED
	Ti and the second secon	N LOCATION	JOB START	JOB FINISH	MAR 0 2 2006 KCC WICHITA
DATE 11-14-05 1 95 22W		Silva-	COUNTY	STATE	2 2006
LEASE BASID WELL# LOCATION Rolling	- Rd. 1 Boque	Rd	Corchan	STATE	VCC MICH
OLD OR NEW (Circle one) 4N 2W M	into		J		THOMTA
CONTRACTOR Discours Drilling Ris (TYPE OF JOB Suitace	OWNER				•
HOLE SIZE ノンド T.D. シュ	CEMENT		<i>-</i> .		
CASING SIZE 88" 23 B DEPTH 212'	AMOUNT ORDE	RED _/50)_5	to Com	38 <i>cc</i>	Cov
TUBING SIZE DEPTH	29/00				CONFIDENTIAL
DRILL PIPE DEPTH TOOL, DEPTH					MAR 0 1 2008
PRES. MAX MINIMUM	COMMON	150	@ & Zo	<u> </u>	"MAK 0 1 200e
MEAS. LINE SHOE JOINT	POZMIX		@		~(J(j)
CEMENT LEFT IN CSG. 15'	GEL	3	@ /4 00	4200	KCC
PERFS.	CHLORIDE		_@_ <u>38°</u> _		-
DISPLACEMENT 124 B.L.	ASC				
EQUIPMENT			_@		
DIN (D TD) (OV) (D) (D)			@		
PUMP TRUCK CEMENTER State # 34 HELPER Alexander			@		
# SYS HELPER Clewy : 'BULK TRUCK			@	· · · · · · · · · · · · · · · · · · ·	
			.@		
# 3(2) DRIVER Doug BULK TRUCK			@ @		
# DRIVER	HANDLING	158	@ <u>/ 60</u>	Z52 60	
	MILEAGE	6 F/SK/m	ILE	692.04	
REMARKS:		, ,	TOTAI	2481.84	
Chambert did Circ.		SERVIC			
Camera ala CII.	DEPTH OF JOB				
	PUMP TRUCK CH	HARGE		67000	
	EXTRA FOOTAG	E			
Thank Ou	MILEAGE	73	@ <u>5.9</u>		
- rome on	MANIFOLD			-	
	***************************************		. @ . @		
CHARGE TO: S. C. Farmer			. •		
			TOTAI	/03500	
STREET			10111		
CITYSTATEZIP	PLU	JG & FLOAT	EQUIPMEN	NT	
			@		
				-	
To Allied Cementing Co., Inc.			@	··i	
You are hereby requested to rent cementing equipment					
and furnish cementer and helper to assist owner or			.@		
contractor to do work as is listed. The above work was	•	" .			
done to satisfaction and supervision of owner agent or			TOTAL	·	
contractor. I have read & understand the "TERMS AND	TAX				
CONDITIONS" listed on the reverse side.					
	TOTAL CHARGE		**		
` ~	DISCOUNT		IF PAI	D IN 30 DAYS	
SIGNATURE Las May See !					
10 1		PRINTE	D NAME		

JOB LOG

SWIFT Services, Inc.

DATE / 21 25 PAGE NO.

SYOMER	Tobal Fee	mer	WELL NO.			LEASE DIVIS		JOB TYPE 1/2 CONSIDER TICKET NO. 3781
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUM		PRESSUR TUBING		DESCRIPTION OF OPERATION AND MATERIALS
	0300		,,					DULUXATION, Laying Down DR. 4 1.20 DBD
•								D. COSTOD, MANYCIG. LI 1100F
								TO 3750, TPSHQ3651, Twent 723, 55 1920 5/2 Mic Horson, 150 6 Serdelines, 16. 16 16 193
								5/2 Micharisa, 150 5 Sections, 16. 16/20
		~						a.t. 1.3.8.11,11,17,32, 77, Easte , 3.15,33,78
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	-	5,7	<i>%</i>		<u> </u>		700	3
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					-			Julie Joseph Druchker, 100
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	1100		1	<u> </u>	<u> </u>	<u> </u>		Jellouth to Sheeks with