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AUG 17 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4706
Name: Messenger Petroleum, Inc.
Address: 525 S. Main
City/State/Zip: Kingman, KS 67068
Purchaser: NA
Operator Contact Person: Jon F. Messenger
Phone: (620) 532-5400
Contractor: Name: Sterling Drilling Co.
License: 5142
Wellsite Geologist: Jon F. Messenger

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

04-14-2005 04-21-2005 06-15-2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-21957-0000
County: Kingman
S/2 N/2 SW SW Sec. 34 Twp. 28 S. R. 8 East West
810 feet from (S) / N (circle one) Line of Section
660 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Larkin Well #: 2

Field Name: Garlisch SW
Producing Formation: NA
Elevation: Ground: 1662 Kelly Bushing: 1671
Total Depth: 4235 Plug Back Total Depth: 4184
Amount of Surface Pipe Set and Cemented at 229 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 230
feet depth to surface w/ 225 sx cmt.

Drilling Fluid Management Plan ALT I W K
(Data must be collected from the Reserve Pit) 3-10-08
Chloride content 9000 ppm Fluid volume 2000 bbls
Dewatering method used settlement

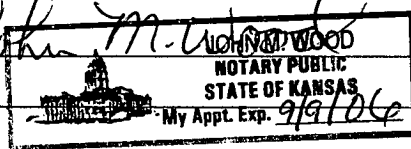
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum, Inc.
Lease Name: Nicholas License No.: 4706
Quarter NE Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jon F. Messenger
Title: President Date: 8-15-2005

Subscribed and sworn to before me this 15th day of August,
20 05.

Notary Public: John M. Wood
Date Commission Expires: _____


KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

ORIGINAL

Operator Name: Messenger Petroleum, Inc. Lease Name: Larkin Well #: 2
 Sec. 34 Twp. 28 S. R. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing	3467	-1796
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Swope	3818	-2147
List All E. Logs Run:		Hertha	3853	-2182
		Miss	4134	-2463
		LTD	4235	-2564

DIL/CNL/CDL by Log Tech DST #1 3808'-3858' (Swope & Hertha) 30-60-30-60 Rec: 200' Gas in
 Pipe + 130' WM (45% W, 55% M) with a Trace of oil & gas
 IFP 33-60 FFP 70-88 ISIP 1496 FSIP 1490 IHP 1901 FHP 1874 BHT 116
 Chlor: 28000 rec, 6000 sys

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	28#	229	60/40 Poz	225	2%gel,3%CC
production	7-7/8"	4-1/2"	11.60#	4228	AA-2 common	100	w/ gas block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	3822/3877	A+ 2% CC	100	
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	(Miss) 4134-4137	1000 gal 10% MCA	
2	(Miss) 4140-4180	2000 gal 28% MCA	
4	(Swope) 3822-3824 squeezed off 06-13-05		
4	(Hertha) 3856-3860 squeezed off 06-13-05		
2	(Hertha) 3861-3877 squeezed off 06-13-05		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2-3/8"	4116	4116		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval inj rate = .75 BPM or 1080 BPD

ALLIED CEMENTING CO., INC. 20739

Federal Tax I.D.#

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

M.L.

DATE <u>6-13-05</u>	SEC.	TWP.	RANGE	CALLED OUT <u>6:00 AM</u>	ON LOCATION <u>7:00 AM</u>	JOB START <u>9:05 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>Larkin</u>	WELL # <u>2</u>	LOCATION <u>Zenda North, 5 East,</u>			COUNTY <u>Kingman</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>1 north, 14 East N. into</u>				

CONTRACTOR Locker Well Service
 TYPE OF JOB Squeeze
 HOLE SIZE 7 1/2" T.D.
 CASING SIZE 4 1/2" 10.50 DEPTH Bld: 3877
 TUBING SIZE holes DEPTH 3822-3877
 DRILL PIPE 4 1/2" DEPTH
 TOOL Packer Set DEPTH 3728'
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT fresh h2o

OWNER Messenger Petroleum
 CEMENT
 AMOUNT ORDERED 100sx A + 2% cc

EQUIPMENT
 PUMP TRUCK # 368 CEMENTER Mike Pucker
 # 215 HELPER Dave Delio
 BULK TRUCK # 364 DRIVER Michael Cox
 BULK TRUCK # DRIVER

COMMON	<u>100 A</u>	@	<u>8.70</u>	<u>870.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>2</u>	@	<u>38.00</u>	<u>76.00</u>
ASC		@		
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HANDLING	<u>102</u>	@	<u>1.60</u>	<u>163.20</u>
MILEAGE	<u>45 x 102 x .06</u>			<u>275.40</u>
				TOTAL <u>1384.60</u>

REMARKS:

See Job log!

SERVICE

DEPTH OF JOB	<u>3877'</u>			
PUMP TRUCK CHARGE				<u>1320.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>45</u>	@	<u>5.00</u>	<u>225.00</u>
MANIFOLD		@		
<u>Squeeze manifold</u>		@	<u>75.00</u>	<u>75.00</u>

TOTAL 1620.00

CHARGE TO: Messenger Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

No
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

TAX _____
 TOTAL CHARGE ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE Nave Diller

PRINTED NAME

Thanks Dave!



ORIGINAL TREATMENT REPORT

Customer ID				Date			
Customer MESSENGER PET.				4-022-05			
Lease LARKIN				Lease No.		Well # 2	
Field Order # 0118	Station PRATT	Casing 4 1/2	Depth 4223.50	County KINEMAN		State KS	
Type Job 4 1/2 LS. NEW WELL				Formation TB-4232		Legal Description 24-29S-8W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 100 SKs AA-2 (common)	RATE	PRESS	ISIP
Depth 4223.50	Depth	From	To	Pre Pad 15% SPT 5" GILSONITE	Max 75% C-15-13/0L		5 Min. .875 FLA-322
Volume 125.57	Volume	From	To	Pad .25% OFIL-3	Min		10 Min.
Max Press 2020	Max Press	From	To	Frac 15% GAL 1.44 ft³	Avg		15 Min.
Well Connection PC	Annulus Vol.	From	To	25% W/40 P=2 R	HHP Used 17 HOPS		Annulus Pressure
Plug Depth 4145.70	Packer Depth	From	To	Flush 20BS1, CC-1 12BS1, P	Gas Volume 15 Flush		Total Load

Customer Representative JOE MESSENGER	Station Manager D. HUTKY	Treater T. SEBA
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Service Units	123	390	457	346	501
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Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
11:00					CALLED OUT
15:00					ON LOC WITH K'S SAFETY MTG
					RECEIVED
					AUG 17 2005
					KCC WICHITA
					RUN 95 JTS 4 1/2 10 1/2" CSG. SET @ 4223.50
					REG. G. SHOE: ISFV 131-29.90'
					CENT 2-3-5-9
					CSG ON BOTTOM TAG: DROP BALL
					HOOK W/TO CSG: BREAK CTR W/RTG: ROTATE
7:34	200				START RUNNING PREFLUIDS
			24	4 1/2	24 BBLs 2 1/2 KCL
			12	/	12 BBLs 11.25 FLUID
			3	<	3 BBLs H ₂ O
				4	START MIX: RUND 1050K1 AHTZ @ 15 1/2 GPM
9:00			2569	6	SHUT DOWN CLEAN P' LINES RELEASE PLS
3:03	100			6	START JTS
	500		58	4	LIFT CTR
3:10	1000		65	2	PLUG DOWN
3:17	1500				PSI W/ CSG
					RELATIVE HHP
					PLUG R. M. HOPS
4:00					JOB COMPLETE

THANKS TROY



ORIGINAL
FIELD ORDER 10118

INVOICE NO.	Subject to Correction		
Date 4-22-05	Lease LAKKEN	Well # 2	Legal 24-290-30
Customer ID	County KANSAS	State KS	Station PRATT
CHARGE	Depth 1512 1/2 FT.	Formation TP 423079	Shoe Joint 29.80 ISFV
	Casing 4 1/2	Casing Depth 4223.50	TD 4232
	Customer Representative JON MESSENGER		Treater T. SEBA

AFE Number	PO Number	Materials Received by X
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	100 SKS	HA-2 (100000)				
D-203	25 SKS	W/40 P02				
C-195	76 lbs	FLA-322				
C-221	517 lbs	SALT				
C-224	24 lbs	CMT FRICTION REDUCER				
C-312	71 lbs	GAS BLOK				
C-321	499 lbs	GILSONITE				
F-100	4 EA	TURBOLITZER 4 1/2				
F-142	1 EA	T. RUBBER PLUG "				
F-190	1 EA	REG. G. SHAPE "				
F-230	1 EA	ISFV FLAPPER TYPE "				
F-441	13 GAL	CC-1				
F-372	500 GAL	WIND FLUSH				
E-100	40 MT	HEAVY DUTY MIT				
E-101	40 MT	PU MIT				
E-104	232 TM	BULK DELIVERU				
E-107	125 SKS	CMT SERV. CHARGE				
E-209	1 EA	CX- RINGS CHARGE 4001-4500'				
E-701	1 EA	CMT HEAD RENTAL				
E-702	1 EA	CMT SWIVEL RENTAL				
		WIND FLUSH PULVE -		5,457.34		
		+ TALE.				

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FIELD ORDER

10055 ✓



INVOICE NO. _____ Subject to Correction

Date 4-14-05 Lease Larkin Well # 2 Legal 34-285-8W

Customer ID _____ County Kingman State KS Station Pratt

Depth _____ Formation _____ Shoe Joint 15'

Casing 8 5/8" 28# / ft. Casing Depth 229' TD 230' Job Type Cement-Surface- New

Customer Representative Lanny Saloga Treater Clarence R. Messick Well

CHARGE

AFE Number _____ PO Number _____

Materials Received by X *Lanny Saloga*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	225 sk.	60/40 Poz (common)	-			
C-194	49 lb.	Cellflake	-			
C-310	582 lb.	Calcium Chloride	-			
F-163	1 ea.	Wooden Cement Plug, 8 5/8"				
E-100	40 mi.	Heavy Vehicle Mileage	1-way			
E-101	40 mi.	Pickup Mileage	1-way			
E-104	388 + m.	Bulk Delivery				
E-107	225 sk.	Cement Service Charge				
R-200	1 ea.	Casing Cement Pumper	0-300'			
R-701	1 ea.	Cement Head Rental				
		Discounted Price =		\$ 3,739.16		
		Plus taxes				

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TREATMENT REPORT



Customer ID		Date	
Customer Messenger Petroleum, Inc		4-14-05	
Lease Larkin	Lease No.	Well # 2	
Field Order # 10055	Station Pratt	Casing 8 7/8" 28#/ft	Depth 229'
Type Job Cement-Surface-New Well	Formation	County Kingman	State KTS.
		Legal Description 34-285-8W	

PIPE DATA		PERFORATING DATA		Cement FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8" 28#/ft	Tubing Size	Shots/Ft		225 sacks 60/40	Poz (Common)	RATE	PRESS	(SIP) with 28 Gal,
Depth 229'	Depth	From	To	3% C.C., 1/4 #/st. cell	flake			5 Min.
Volume 1.29 bbl.	Volume	From	To	14.5 #/Gal., 6.04 Gal.	st., 1.30 cu ft./st.			10 Min.
Max Press 100 P.S.I.	Max Press	From	To					15 Min.
Well Connection Plug Cont.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 214	Packer Depth	From	To	Flush 13 bbl. Fresh H ₂ O		Gas Volume		Total Load

Customer Representative Lanny Jaloga	Station Manager Dave Autry	Treater Clarence R. Messick
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Service Units	119	380	457	347	501
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Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00					Trucks on location and hold safety meeting
11:15					Sterling Drilling start to run 6 jts. used 28#/ft. 8 7/8" casing
12:15					Casing in well. Break circulation with rig pump.
12:30	100			5	Start H ₂ O Pre-flush
	100		10	5	Start to mix 225 sacks 60/40 Poz cement
			60		Stop mixing. Release Plug.
1:42				5	Start Fresh H ₂ O Displacement
1:45	100		12		Plug down. Circulate 15 sacks cement to pit
					Shut in head
					Release pressure
					Wash up pump truck
2:00					Job Complete
					Thanks
					Clarence R. Messick

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