

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33729
Name: STP Petroleum Development, LP
Address: PO Box 2230
City/State/Zip: Keller, TX 76248
Purchaser: Coffeeville Resources
Operator Contact Person: Jay Portwood
Phone: (817) 312-1033
Contractor: Name: American Eagle Drilling LLC
License: 33493

Wellsite Geologist: Tony Richardson
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: NA
Well Name: NA

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

May 19, 2007	May 23, 2007	June 27, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25593-0000
County: Ellis
C SE SW NW Sec. 21 Twp. 11 S. R. 17 East West
2298 3107 feet from S (circle one) Line of Section
928 4319 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hadley Well #: 9
Field Name: Bemis Shutts

Producing Formation: Arbuckle
Elevation: Ground: 1880 Kelly Bushing: 1887
Total Depth: 3485 Plug Back Total Depth: 3448
Amount of Surface Pipe Set and Cemented at 234 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1704 Feet
If Alternate II completion, cement circulated from 1704
feet depth to surface w/ 350 sx cmt.

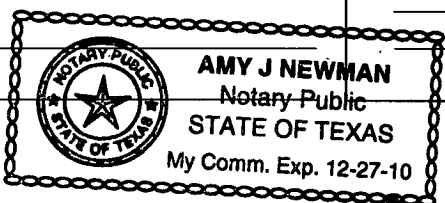
Drilling Fluid Management Plan Alt II with
(Data must be collected from the Reserve Pit) 3-10-08
Chloride content 5000 ppm Fluid volume 300 bbls
Dewatering method used dry out natural and backfill
Location of fluid disposal if hauled offsite:
Operator Name: None
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 10-30-07
Subscribed and sworn to before me this 30 day of October,
2007.

Notary Public: Amy J. Newman
Date Commission Expires: 12-27-10



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **NOV 01 2007**
CONSERVATION DIV.
WICHITA, KS

Operator Name: STP Petroleum Development, LP Lease Name: Hadley Well #: 9
 Sec. 21 Twp. 11 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Microresistivity, Dual Compensated Porosity, Rad Guard, CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1117</td> <td>+770</td> </tr> <tr> <td>Topeka</td> <td>2835</td> <td>-948</td> </tr> <tr> <td>Oread</td> <td>3000</td> <td>-1113</td> </tr> <tr> <td>Heebner</td> <td>3069</td> <td>-1182</td> </tr> <tr> <td>Toronto</td> <td>3088</td> <td>-1201</td> </tr> <tr> <td>Lansing/KC</td> <td>3103</td> <td>-1216</td> </tr> <tr> <td>Stark Shale</td> <td>3306</td> <td>-1419</td> </tr> <tr> <td>Arbuckle</td> <td>3409</td> <td>-1522</td> </tr> </table>	Name	Top	Datum	Anhydrite	1117	+770	Topeka	2835	-948	Oread	3000	-1113	Heebner	3069	-1182	Toronto	3088	-1201	Lansing/KC	3103	-1216	Stark Shale	3306	-1419	Arbuckle	3409	-1522
Name	Top	Datum																										
Anhydrite	1117	+770																										
Topeka	2835	-948																										
Oread	3000	-1113																										
Heebner	3069	-1182																										
Toronto	3088	-1201																										
Lansing/KC	3103	-1216																										
Stark Shale	3306	-1419																										
Arbuckle	3409	-1522																										

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	234	common	160	CaCl
Production	7-7/8	5-1/2	14	3485	common	160	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface/1704	common	350	10% salt

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Perfs 3411 - 3413 (2' interval)	3000 gals 15% HCL	
		630 bbls gel polymer	

RECEIVED
 KANSAS CORPORATION COMMISSION
NOV 01 2007
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD	Size Set At 2-7/8 3430	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. September 22, 2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 11	Gas Mcf 0	Water Bbls. 220
			Gas-Oil Ratio 0
			Gravity 33

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Quality Oilwell Cementing Inc.

845 E Wichita
P.O. Box 32
Russell, KS 67665

Invoice

Date	Invoice #
5/29/2007	386

Bill To
STP PETROLEUM DEVELOPMENT P.O. BOX 2230 KELLER TEXAS 76244

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
207	common	10.80	2,235.60T
138	POZ	6.00	828.00T
13	GEL	17.00	221.00T
100	Celloseal	2.00	200.00T
413	handling	1.90	784.70
15,694	.08 * 413 SACKS * 38 MILES	0.08	1,255.52
1	pump truck charge PORT COLLAR	750.00	750.00
38	pump truck mileage charge	5.00	190.00
1	opening tool port collar NO CHARGE	0.00	0.00
646	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-646.00
	LEASE: HADLEY WELL #9 Ellis county Sales Tax	5.30%	184.68

*pd ck # 1078
6-26-07*

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 30 2008
CONSERVATION DIVISION
WICHITA, KS

Thank you for your business. Dave

Total \$6,003.50

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# :

785-483-2025
785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1287

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
					8:30 AM		
Lease	Well No.	Location			County	State	
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
Csg.		Depth		Street			
Tbg. Size		Depth		City		State	
Drill Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor			
Tool		Depth					
Cement Left in Csg.		Shoe Joint					
Press Max.		Minimum					
Meas Line		Displace					
Perf.				CEMENT			

EQUIPMENT				Amount Ordered	
Pumptrk	No.	Cementer		400.00	
		Helper			
Bulktrk	No.	Driver		345.00	
		Driver		207.00 @ 10.00	2,835.60
Bulktrk	No.	Driver		138.00 @ 8.00	1,104.00
Bulktrk	No.	Driver		13.00 @ 17.00	221.00

JOB SERVICES & REMARKS				Chloride	
Pumptrk Charge			750.00	Hulls	
Mileage			190.00	Flouseed 100% @ 2.00	200.00
Footage					
Total			940.00		

Remarks:	Sales Tax	
	Handling	413 @ 1.20 = 784.76
	Mileage	4 @ 31.41 = 1,255.52
	Pump Helper CHARGE	940.00
	Sub Total	940.00
	Total	
	Floating Equipment & Plugs	
	Squeeze Manifold	
	Rotating Head	N/C
RECEIVED KANSAS CORPORATION COMMISSION JAN 30 2008		
	Tax	184.68
	Discount	1,646.00

Quality Oilwell Cementing Inc.

845 E Wichita
P.O. Box 32
Russell, KS 67665

Invoice

Date	Invoice #
5/21/2007	363

Bill To
STP PETROLEUM DEVELOPMENT P.O. BOX 2230 KELLER TEXAS 76244

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
160	common		
3	GEL	10.80	1,728.00T
5	Calcium	17.00	51.00T
168	handling	47.00	235.00T
6,384	.08 * 168 SACKS * 38 MILES	1.90	319.20
1	8 5/8 wooden plug	0.08	510.72
1	surface pipes 0-500ft	69.00	69.00T
38	pump truck mileage charge	750.00	750.00
385	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	5.00	190.00
		-1.00	-385.00
	LEASE: HADLEY WELL #9 Ellis county Sales Tax	5.30%	110.40
<i>pd ck # 1062 6-1-07</i>			
		RECEIVED KANSAS CORPORATION COMMISSION JAN 30 2008 CONSERVATION DIVISION WICHITA, KS	
Thank you for your business. Dave		Total	\$3,578.32

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.#

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

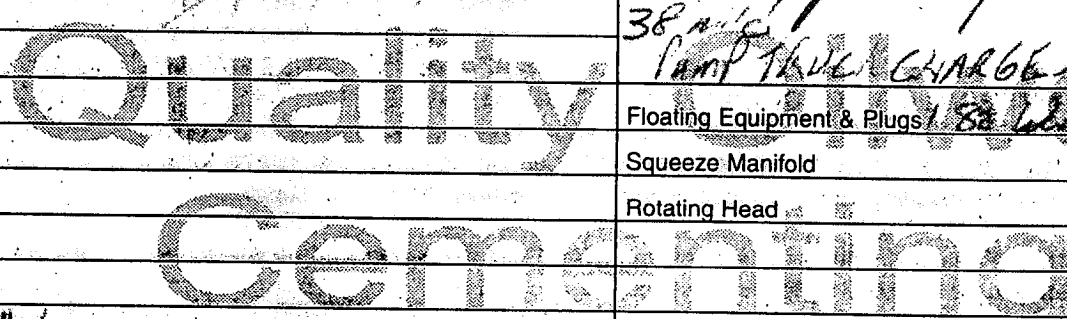
No. 1523

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease	Well No.		Location		County	State	
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
Csg.		Depth		Street			
Tbg. Size		Depth		City		State	
Drill Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Tool		Depth					
Cement Left in Csg.		Shoe Joint					
Press Max.		Minimum					
Meas Line		Displace					
Perf.				CEMENT			

EQUIPMENT				Amount Ordered	
Pumptrk 1	No.	Cementer	5700	Consisting of	
		Helper		Common	160 @ 10.50
Bulktrk 2	No.	Driver	DAN	Poz. Mix	
		Driver		Gel.	3 @ 17.00
Bulktrk 1	No.	Driver	DEAN	Chloride	5 @ 47.00
		Driver		Hulls	
JOB SERVICES & REMARKS				Salt	
Pumptrk Charge	Surface	750.00		Flowseal	
Mileage	38 @ 5.00	190.00			
Footage					
Total			940.00		

Remarks: Cement & driver calculate

	Sales Tax	
Handling	168 @ 1.90	319.20
Mileage	84 per slu per mile	510.72
38 mile		940.00
Sub-Total		940.00
Total		
Floating Equipment & Plugs	1.80 @ 38 @ 1.00	69.00
Squeeze Manifold		
Rotating Head		



Signature: *[Handwritten Signature]*

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 30 2008
CONSERVATION DIVISION
WICHITA, KS

Tax: 110.40
Discount: (385.00)
Total Charge: 3578.32

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.#

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1237

Date <i>6-9-07</i>	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease <i>Hadley</i>	Well No. <i>9</i>	Location <i>Township I-70 141N</i>		<i>Ellis</i>	County	<i>KS</i>	State
Contractor				Owner <i>IE</i>			
Type Job <i>put in</i>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To <i>STP</i>			
Csg.		Depth		Street			
Tbg. Size		Depth		City			
Drill Pipe		Depth		State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint					
Press Max.		Minimum					
Meas Line		Displace					
Perf.				CEMENT			
EQUIPMENT				Amount Ordered <i>400 lbs. 17 gal 1/16" + 10 lbs</i>			
				Consisting of <i>1500</i>			
Pumptrk <i>1</i>	No.	Cementer	<i>Don</i>	Common			
		Helper					
Bulktrk <i>4</i>	No.	Driver	<i>Don</i>	Poz. Mix			
		Driver					
Bulktrk <i>pu</i>	No.	Driver	<i>Don</i>	Gel.			
		Driver					
JOB SERVICES & REMARKS				Chloride			
				Hulls			
Pumptrk Charge <i>put in</i>							
Mileage							
Footage							
		Total					
Remarks:				Sales Tax			
<i>Follow 1107</i>				Handling			
				Mileage			
<i>per wt 20 etc</i>				Sub Total			
				Total			
<i>+ per etc Sur etc</i>				Floating Equipment & Plugs			
				Squeeze Manifold			
				Rotating Head <i>20000 feet</i>			
RECEIVED							
KANSAS CORPORATION COMMISSION							
JAN 30 2008							
				Tax			
				Discount			
				Total Charge			
X Signature							

Quality Oilwell Cementing Inc.

Invoice

845 E Wichita
 P.O. Box 32
 Russell, KS 67665

Date	Invoice #
5/29/2007	369

Bill To
SHIP PETROLIUM DEVELOPMENT P.O. BOX 2230 KELLER TEXAS 76244

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
175	common	10.80	1,890.00T
34	Salt	9.00	306.00T
500	Mudclear	1.50	750.00T
209	handling	1.90	397.10
7,524	.08 * 209 SACKS * 36 MILES	0.08	601.92
1	5 1/2 rubber plug	63.00	63.00T
1	guide shoe 5 1/2	169.00	169.00T
1	AFU insert 5 1/2	225.00	225.00T
3	Basket 5 1/2	145.00	435.00T
6	centralizers 5 1/2	50.00	300.00T
1	Port Collar 5 1/2	1,800.00	1,800.00T
1	PRODUCTION STRING	1,500.00	1,500.00T
36	pump truck milcage charge	5.00	180.00
862	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-862.00
	LEASE: HADLEY WELL #9 Ellis county Sales Tax	5.30%	394.21

*pd ck# 1068
6-18-07*

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 30 2008

CONSERVATION DIVISION
 WICHITA, KS

Thank you for your business. Dave

Total \$8,149.23

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.#

Phone 785-483-2025
 Tel 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1526

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
5-2-77					3:30 AM	7:30 AM	8:00 AM
Lease	Well No.	Location		FHA County		State	
	9	Giddings Hill 116		FHA		KS	
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc.			
Hole Size				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Csg.		Depth		Charge To			
Tbg. Size		Depth		Street			
Drill Pipe		Depth		City		State	
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint					
Press Max.		Minimum					
Meas Line		Displace					
Perf.				CEMENT			

EQUIPMENT			Amount Ordered	
Pumptrk	No.	Cementor	17- (in 102 5.14	
		Helper		
Bulktrk	No.	Driver	Consisting of	
		Driver	Common	175 @ 10.00
Bulktrk	No.	Driver	Poz. Mix	1,890.00
		Driver	Gel.	

JOB SERVICES & REMARKS				
Pumptrk Charge	prod string	1500.00	Chloride	
Mileage	36 hrs @ 5.00	180.00	Hulls	
Footage			Salt	34 @ 9.00 = 306.00
Total		1680.00	Flowseal	

Remarks: 15 - 1/2" Port Collar
 500 gal mud clear 1/2" 750.00

			Sales Tax	
Flat Hill	Handling	209 @ 1.90		397.10
	Mileage	8 @ 7.50 per mile		601.92
	Pumptruck Charge		Sub Total	1680.00
			Total	
	Floating Equipment & Plugs	5/8" Rubber		63.00
	Squeeze Manifold	1 Guide Shoe		169.00
	Rotating Head	1 AFU Insert		225.00
		3 Baskets	435.00	
		6 Centralizers		300.00
		1 Port Collar		1800.00
			Tax	394.21
			Discount	1762.00
			Total Charge	8,149.23

X Signature *John E.*