

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*ORIGINAL*

Operator: License # 32309

Name: Presco Western, LLC

Address 5665 FLATIRON PARKWAY

City/State/Zip BOULDER CO 80301

Purchaser: High Sierra Crude (oil)/BP (gas)

Operator Contact Person: Randy M. Verret

Phone ( 303 ) 305-1163

Contractor: Name: Trinidad Drilling

License: 33784

Wellsite Geologist: not applicable

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6/21/2007 6/25/2007 6/25/2007

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 187-21100-0000

County Stanton

NW - NE - SE - SE Sec. 20 Twp. 29 S. R. 39  E  W

1,217' Feet from S/N (circle one) Line of Section

337 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)  NE  SE  NW  SW

Lease Name KJ Well # 8-P20-29-39

Field Name Sand Arroyo

Producing Formation St. Louis

Elevation: Ground 3,217' Kelley Bushing 3,229'

Total Depth 2,208' Plug Back Total Depth \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 1,791 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT I w/ H<sub>2</sub>O  
(Data must be collected from the Reserve Pit) 3-10-08

Chloride content 5,000 ppm Fluid volume 2,000 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

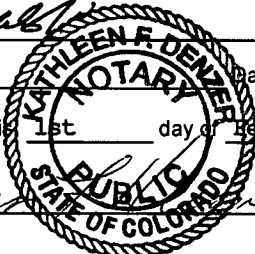
Signature [Signature]

Title Regulatory Assistant Date 2/1/2008

Subscribed and sworn to before me this 1st day of February 20 08.

Notary Public [Signature]

Date Commission Expires \_\_\_\_\_



My Commission Expires 02/12/2011

KCC Office Use ONLY

**RECEIVED**

KANSAS CORPORATION COMMISSION

Letter of Confidentiality Attached

If Denied, Yes  No  Date: **FEB 04 2008**

Wireline Log Received \_\_\_\_\_

Geologist Report Received \_\_\_\_\_

UIC Distribution \_\_\_\_\_

WICHITA, KS

Operator Name Presco Western, LLC Lease Name KU Well # 8-P20-29-39  
 Sec. 20 Twp. 29 S.R. 39  East  West County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E.Logs Run: *No logs run.	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum  Not Available
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23.0	1,791'	Lite	600	3%cc/1/4 Flo Sea
					Common	150	3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	1,920'	60/40	145	60/40, 6%gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.				Producing Method			
Mechanical Failure - Plug & Abandon				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 25897

Federal Tax I.D

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Onsite, KS

DATE <u>6-22-07</u>	SEC. <u>20</u>	TWP. <u>29S</u>	RANGE <u>39W</u>	CALLED OUT	ON LOCATION <u>7:00am</u>	JOB START <u>12:00am</u>	JOB FINISH <u>1:00am</u>
LEASE <u>KU 8</u>	WELL# <u>P-20</u>	LOCATION <u>Big Iron Rd +160</u>	COUNTY <u>Stanton</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)			<u>Ss - 2w - 1/2w - 1/2w</u>				

CONTRACTOR M2 D L #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1808'

CASING SIZE 8 5/8 DEPTH 1791

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 40

CEMENT LEFT IN CSG. 40

PERFS.

DISPLACEMENT 111.53 BBLs

OWNER same

CEMENT

AMOUNT ORDERED 600 lbs 3900

150 cement

150 cement 3900

COMMON	<u>150</u>	@ <u>12.60</u>	<u>1890.00</u>
POZMIX		@	
GEL		@	
CHLORIDE	<u>25</u>	@ <u>46.50</u>	<u>1165.00</u>
ASC		@	
<u>line</u>	<u>600</u>	@ <u>11.50</u>	<u>7110.00</u>
<u>Flo-sral</u>	<u>150</u>	@ <u>2.00</u>	<u>300.00</u>
HANDLING	<u>812</u>	@ <u>1.90</u>	<u>1542.80</u>
MILEAGE	<u>109.55 miles</u>		<u>5700.00</u>
TOTAL			<u>17709.80</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fu274

# 473 HELPER Kelly

BULK TRUCK

# 394 DRIVER LaBowe

BULK TRUCK

# 373 DRIVER Louise

REMARKS:

cement did circulate

Approx 60 BBLs

Plugged @ 1:00am

Thanks Fu274 crew

Line - 1.97 - 12.4 - 10.9

com 270 - 1.17 - 13.2 - 5.2

CHARGE TO: Picarro Workline LLC

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 1791

PUMP TRUCK CHARGE 1610.00

EXTRA FOOTAGE @

MILEAGE 78 @ 6.00 468.00

MANIFOLD hand @ 100.00

TOTAL 2178.00

PLUG & FLOAT EQUIPMENT

10 - cement bags @ 55.00 = 550.00

1 - Generator @ 250.00

1 - Bucket @ 220.00

1 - 8 5/8 rubber plug @ 100.00

TOTAL 1720.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

RECEIVED  
TAX KANSAS CORPORATION COMMISSION

TOTAL CHARGE FEB 04 2008

DISCOUNT CONSERVATION DIVISION WICHITA KS IF PAID IN 30 DAYS

SIGNATURE \_\_\_\_\_

PRINTED NAME \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 25900

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT  
OAK, KS

DATE <u>6-25-07</u>	SEC. <u>20</u>	TWP. <u>29S</u>	RANGE <u>39W</u>	CALLED OUT	ON LOCATION <u>2:30 AM</u>	JOB START <u>4:00 AM</u>	JOB FINISH <u>5:00 AM</u>
LEASE <u>100-2</u>	WELL# <u>D-20</u>	LOCATION <u>B - P-12 x 160</u>	COUNTY	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)				<u>55-2 W - 12 W W W</u>			

CONTRACTOR <u>H<sub>2</sub> + 1</u>	OWNER <u>same</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 1/2</u>	TD. <u>220E</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>1920</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT			
AMOUNT ORDERED	<u>145</u>	<u>KS</u>	<u>60/40</u>
	<u>60/40</u>		
COMMON	<u>87</u>	@ <u>12 60</u>	<u>1096 20</u>
POZMIX	<u>58</u>	@ <u>6 40</u>	<u>371 20</u>
GEL	<u>7</u>	@ <u>16 52</u>	<u>116 52</u>
CHLORIDE		@	
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>152</u>	@ <u>1 90</u>	<u>288 90</u>
MILEAGE	<u>day</u>	@ <u>12</u>	<u>1076 24</u>
TOTAL			<u>2949 15</u>

### EQUIPMENT

PUMP TRUCK	CEMENTER <u>Tony</u>
# <u>102</u>	HELPER <u>Pully</u>
BULK TRUCK	
# <u>218</u>	DRIVER <u>Lennie</u>
BULK TRUCK	
#	DRIVER

### REMARKS:

50 SKS @ 1920'  
50 SKS @ 720'  
20 SKS @ 60'  
15 SKS RTT  
10 SKS MH  
Plug down @ 5:00am  
Thanks Tony & Pully

### SERVICE

DEPTH OF JOB	<u>1908</u>
PUMP TRUCK CHARGE	<u>815 00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>78</u> @ <u>6 00</u> <u>468 00</u>
MANIFOLD	@
	@
	@
TOTAL	<u>1283 00</u>

CHARGE TO: Person - Westview LLC  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### PLUG & FLOAT EQUIPMENT

	@
	@
	@
	@
	@

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RECEIVED TOTAL  
KANSAS CORPORATION COMMISSION

TAX FEB 04 2008  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE \_\_\_\_\_

PRINTED NAME \_\_\_\_\_