

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 32834  
Name: JTC Oil, Inc.  
Address: P.O. Box 24386  
City/State/Zip: Stanley, KS. 66283  
Purchaser: CMT  
Operator Contact Person: Tom Cain  
Phone: (913) 208-9714  
Contractor: Name: Town Oilfield Service, Inc.  
License: 33715  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>11/23/07</u>	<u>11/27/07</u>	<u>12/30/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25252-0000  
County: Franklin  
SW - NW - SW - SW Sec. 29 Twp. 15 S. R. 21  East  West  
790 feet from (S) N (circle one) Line of Section  
5025 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Moldenhauer Well #: W-54  
Field Name: Paola-Rantoul  
Producing Formation: Squirrel

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 782' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 21' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 21'  
feet depth to surface w/ 4 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *ALT II with 3-10-08*  
Chloride content 1500-3000 ppm Fluid volume 80 bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Agent Date: 1/31/08  
Subscribed and sworn to before me this 31<sup>st</sup> day of January,  
20 08.  
Notary Public: [Signature]  
Date Commission Expires: 5-21-2011

**JESSICA M. HELMS**  
Notary Public - State of Kansas  
My Appt. Exp. 5-21-2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
RECEIVED  
KANSAS CORPORATION COMMISSION  
DISTRIBUTION  
FEB 01 2008

CONSERVATION DIVISION  
WICHITA, KS

Side Two

Operator Name: JTC Oil, Inc. Lease Name: Moldenhauer Well #: W-54  
 Sec. 29 Twp. 15 S. R. 21  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4"		21'	Portland	3	
Completion	5 5/8"	2 7/8"		760'	Portland	122	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	736.0-746.0 41 Perfs		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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CONSERVATION DIVISION  
WICHITA, KS

Franklin County, KS  
 Well: Moldenhauer W-54  
 Lease Owner: JTC Oil

Town Oilfield Service, Inc.  
 (913) 710 - 5400

Commenced Spudding:  
 11/23/07

WELL LOG

Thickness of Strata	Formation	Total Depth
20	Soil & Clay	20
63	Shale	83
24	Lime	107
9	Shale	116-Dark
10	Lime	126
4	Shale	130
22	Lime	152
34	Shale	186
22	Lime	208
37	Sandy Shale	245
3	Sandy Shale	248
38	Sandy Shale	286
27	Lime	313
1	Slate	314
12	Lime	326
43	Shale	369
3	Lime	372
14	Shale	386
7	Lime	393
4	Shale	397
16	Lime	413-Winterset
7	Shale & Slate	420
20	Lime	440-Bethany Falls
5	Shale	445
4	Lime	449-KC
4	Shale	453
5	Lime	458
1	Slate	459
2	Shale	461
6	Lime	467
114	Shale	581-Green
1	Sandy Lime	582
27	Sandy Shale	609
15	Lime	624
8	Shale	632
8	Lime	640
9	Shale	649
5	Lime	654
7	Shale	661

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CONSERVATION DIVISION  
 WICHITA, KS

Franklin County, KS  
Well: Moldenhauer W-54  
Lease Owner: JTC Oil

Town Oilfield Service, Inc.  
(913) 710 - 5400

Commenced Spudding:  
11/23/07

7	Lime	668
14	Shale	682
3	Lime	685-Brown
3	Slate	688
7	Shale	695
5	Lime	700
2	Shale	702
5	Lime	707
16	Shale	723
4	Lime	727
6	Shale	733
6	Sand	739-Broken, Good Bleed
5	Sand	744-Solid, Good Bleed, Odor
4	Sand	748-Broken
34	Sandy Shale	782-TD

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CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED  
OIL WELL  
SERVICES, LLC**

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 218715

Invoice Date: 11/30/2007 Terms:

Page 1

JTC OIL INC  
P O BOX 910  
LOUISBURG KS 66053  
( ) -

MOLDENHOWER W-54  
29-15-21  
15856  
11/27/07

Part Number	Description	Qty	Unit Price	Total
4401	2" RUBBER PLUG	1.00	20.0000	20.00
1110A	KOL SEAL (50# BAG)	690.00	.3800	262.20
1107A	PHENOSEAL (M) 40# BAG)	45.00	1.0500	47.25
1111	GRANULATED SALT (50 #)	345.00	.3000	103.50
1118B	PREMIUM GEL / BENTONITE	476.00	.1500	71.40
1124	50/50 POZ CEMENT MIX	122.00	8.8500	1079.70

Description	Hours	Unit Price	Total
122 MIN. BULK DELIVERY	1.00	285.00	285.00
164 CEMENT PUMP	1.00	840.00	840.00
164 EQUIPMENT MILEAGE (ONE WAY)	10.00	3.30	33.00

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Parts:	1584.05	Freight:	.00	Tax:	107.72	AR	2849.77
Labor:	.00	Misc:	.00	Total:	2849.77		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER **15856**  
 LOCATION Ottawa, KS  
 FOREMAN Jim Green

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-27-00	4015	Maldenhauer #W-54	29	15	21	ER
CUSTOMER <u>JTC Oil Inc.</u>			TRUCK #			
MAILING ADDRESS <u>P.O. Box 910</u>			DRIVER			
CITY <u>Louisburg</u>			TRUCK #			
STATE <u>Ks</u>			DRIVER			
ZIP CODE <u>66053</u>			TRUCK #			
JOB TYPE <u>Logging</u>			DRIVER			
HOLE SIZE <u>5 7/8"</u>			TRUCK #			
HOLE DEPTH <u>782'</u>			DRIVER			
CASING DEPTH <u>761'</u>			TRUCK #			
SLURRY WEIGHT			DRIVER			
SLURRY VOL			TRUCK #			
WATER gal/sk			DRIVER			
CEMENT LEFT in CASING			TRUCK #			
DISPLACEMENT			DRIVER			
DISPLACEMENT PSI			TRUCK #			
MIX PSI			DRIVER			
RATE			TRUCK #			

REMARKS: Establish circulation, mixed and pumped 200\* Premium Gel to Flush Hole. Mix and pump 138sk 5950 Poz mix cement with 5% salt 5" Kol-Seal 27. Gal 14# Phenoseal. Circulated cement to surface. Flush pump clear of cement. Pump 2" Rubber plug to total depth of casing. Pressure up to 250\* PSI for 30min MET Held Good Shut in Well. Circulated cement to surface.

30 min MET Held Good at 250\* PSI Jim Green

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	One	PUMP CHARGE Cement one of two wells		840.00
5406	1/2 of 20	MILEAGE Cement Pump		33.00
5407	min	Bulk TR Ton Mileage		285.00
	own H <sub>2</sub> O			N/C
4401	One	2" Rubber Plug		20.00
1110A	690 #	Kol-Seal		262.20
1107A	45 #	Phenoseal		47.25
1111	345 #	Granulated Salt		103.50
1118B	476 #	Premium Gel		71.40
1124	122 SK	5950 Poz Mix		1079.70
				2742.05
				107.72
				2849.77

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 CONSERVATION DIVISION  
 WICHITA, KS

AUTHORIZATION \_\_\_\_\_

TITLE 218715

SALES TAX ESTIMATED TOTAL 2849.77  
 DATE \_\_\_\_\_