

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33365  
Name: Layne Energy Operating, LLC  
Address: 1900 Shawnee Mission Parkway  
City/State/Zip: Mission Woods, KS 66205  
Purchaser: \_\_\_\_\_  
Operator Contact Person: M. B. Natrass  
Phone: ( 913 ) 748-3987  
Contractor: Name: McPherson Drilling  
License: 5675  
Wellsite Geologist: \_\_\_\_\_

**CONFIDENTIAL**

Designate Type of Completion:  
\_\_\_\_ New Well    \_\_\_\_ Re-Entry     Workover  
\_\_\_\_ Oil    \_\_\_\_ SWD    \_\_\_\_ SLOW    \_\_\_\_ Temp. Abd.  
 Gas    \_\_\_\_ ENHR    \_\_\_\_ SIGW  
\_\_\_\_ Dry    \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: LAYNE ENERGY OPERATING LLC  
Well Name: SMITH 5-29

WAM  
KCC  
4-26-06

Original Comp. Date: 8-30-04 Original Total Depth: 1475  
\_\_\_\_ Deepening     Re-perf.    \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back    \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled    Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion    Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>10/17/2005</u>	<u>10/20/2005</u>
Spud Date or Recompletion Date	Completion Date or Recompletion Date

API No. 15 - 125-30544-00-01  
County: Montgomery  
SW\_NW\_ - - Sec. 29 Twp. 31 S. R. 15  East  West  
1648 feet from S /  (circle one) Line of Section  
992 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Smith Well #: 5-29  
Field Name: Jefferson-Sycamore

Producing Formation: Cherokee Coals  
Elevation: Ground: 962 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1475 Plug Back Total Depth: 1474  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1474  
feet depth to Surface w/ 190 sx cmt.  
ACT II WAM-4-26-06

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite: **RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: 13 09  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ **CONSERVATION DIVISION** West  
County: \_\_\_\_\_ Docket No.: **WICHITA, KS**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MR Natrass  
Title: Agent Date: 2/10/06  
Subscribed and sworn to before me this 10 day of February,  
2006.  
Notary Public: Brooke C. Maxfield  
Date Commission Expires: 12/28/09

**KCC Office Use ONLY**

YBS Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

NOTARY PUBLIC - State Of Kansas  
BROOKE C. MAXFIELD  
My Appt Exp 12/28/09



<b>Operator Name:</b>	Layne Energy Operating, LLC.		
<b>Lease Name:</b>	Smith 5-29		
	Sec. 29 Twp. 31S Rng. 15E, Montgomery County		
<b>API:</b>	15-125-30544-00-01		
<b>Shots per Foot</b>	<b>Perforation Record</b>	<b>Acid, Fracture, Shot, Cement Squeeze Record</b>	<b>Depth</b>
4	1368-1370, 1328.5-1330	Riverton & Rowe: 675G 15% HCL Acid, 325bbbls 1% KCL Water, 2062# 20/40 Sand, Balls	1328.5-1370
<b>New Perforations</b>			
4	1223-1224, 1208-12125, 1185-1186, 1124-1126	Bluejacket, Sycamore Shale, Weir, Mineral - 4600# 20/40 sand, 1400 gal 15% HCl acid, 469 bbbls wtr	1124-1224
4	1081.5-1084, 1059.5-1062.5, 1031-1038, 1008-1011, 885-888	Croweberg, V-shale, Mulkey, Summit, Mulberry - 6200# 20/40 sand, 597 bbbls wtr, 2400 gal 15% HCl acid	885-1084

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**FEB 13 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

**ORIGINAL**

**CONFIDENTIAL**