

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5214
Name: Lario Oil & Gas Co.
Address: 301 S. Market St.
City/State/Zip: Wichita, KS 67202
Purchaser: Plains Marketing / EOVS Gathering, LLC
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Duke Drilling Co., Inc.
License: 5123
Wellsite Geologist: Robert P. Bayer II

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/12/05 11/20/05 01/11/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095 - 22005 0000
County: Kingman
NW SW NW Sec. 03 Twp. 28 S. R. 05 East West
1650 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hill Well #: 1-3
Field Name: Landsowne North

Producing Formation: NA
Elevation: Ground: 1434 Kelly Bushing: 1442
Total Depth: 4233 Plug Back Total Depth: 3947
Amount of Surface Pipe Set and Cemented at 292 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT I WITHM 5-10-06
Chloride content 23,000 ppm Fluid volume 1,000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: _____

Subscribed and sworn to before me this 20 th day of February,
20 06.

Notary Public: KATHY L FORD Kathy L Ford
Notary Public - State of Kansas
Date Commission Expires: 10-22-06

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **CONFIDENTIAL**
 UIC Distribution **FEB 20 2006**
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Operator Name: Lario Oil & Gas Co. Lease Name: Hill Well #: 1-3
 Sec. 03 Twp. 28 S. R. 05 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

GR-HRI-SDL-DSN-ML-LSS

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	2696	-1254
Lansing	2966	-1524
Pawnee	3549	-2107
Cherokee Sh	3596	-2154
Mississippian	3762	-2320
Kinderhook	4057	-2615
Simpson Sand	4195	-2753

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8-5/8"	23	292	60/40 Poz	190	2% gel + 3% CC
Production	7.875"	5-1/2"	15.5	4010	AA-2	240	10% salt + 1/4# CF + 2%DF
							0.8% FLA + 0.75% GB

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3770' - 3780'	750 gal 15% NEFE	
		1750 gal 20% INS acid w/FE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	none			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

ALLIED CEMENTING CO., INC.

22966 CONFIDENTIAL

Federal Tax I.D.#

FEB 20 2006

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

KCC

DATE <u>11-12-05</u>	SEC. <u>3</u>	TWP. <u>28S</u>	RANGE <u>5W</u>	CALLED OUT <u>2:30pm</u>	ON LOCATION <u>5:00pm</u>	JOB START <u>6:30pm</u>	JOB FINISH <u>7:05pm</u>
LEASE <u>HILL</u>	WELL # <u>1-3</u>	LOCATION <u>NORWICH, KS, T1, 1E, 5N,</u>			COUNTY <u>KINGMAN</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)		<u>2W, 1/2N.</u>					

CONTRACTOR DUKE #2
 TYPE OF JOB SURFACE CASING
 HOLE SIZE 12 1/4" T.D. 293'
 CASING SIZE 8 5/8" DEPTH 292'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM 50
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 17 1/2 bbl. FRESH WATER

OWNER LAND OIL & GAS CO.

CEMENT
 AMOUNT ORDERED 190 sk 60:40:3% cc + 2% GEL

EQUIPMENT
 PUMP TRUCK CEMENTER BILL M.
 # 343 HELPER DENNIS C.
 BULK TRUCK
 # 387 DRIVER MARK S.
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>114</u>	<u>A</u>	@	<u>8.70</u>	<u>991.80</u>
POZMIX	<u>76</u>		@	<u>4.70</u>	<u>357.20</u>
GEL	<u>3</u>		@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>6</u>		@	<u>38.00</u>	<u>228.00</u>
ASC			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>199</u>		@	<u>1.60</u>	<u>318.40</u>
MILEAGE	<u>40 x 199</u>		x	<u>0.6</u>	<u>477.60</u>
TOTAL					<u>2415.00</u>

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION,
PUMP PRE-FLUSH, PUMP CEMENT 190 sk
60:40:3% cc + 2% GEL, STOP PUMPS,
RELEASE PLUG, START DISPLACEMENT,
SLOW RATE, STOP PUMPS AT 17 1/2 bbl.
FRESH WATER, SHUT-IN, CIRCULATED
CEMENT.

SERVICE

DEPTH OF JOB	<u>292'</u>				
PUMP TRUCK CHARGE					<u>670.00</u>
EXTRA FOOTAGE			@		
MILEAGE	<u>40</u>		@	<u>5.00</u>	<u>200.00</u>
MANIFOLD <u>HEAD RENT</u>			@	<u>75.00</u>	<u>75.00</u>
			@		
			@		

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TOTAL 945.00

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8 5/8" wood plug	<u>1</u>	@	<u>55.00</u>	<u>55.00</u>
		@		
		@		
		@		
		@		

TOTAL _____

TAX _____
 TOTAL CHARGE 945.00
 DISCOUNT 0.00 IF PAID IN 30 DAYS

CHARGE TO: LAND OIL & GAS CO.
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

SIGNATURE John Amaster

JOHN AMASTER
 PRINTED NAME



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KCC

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: Lario Oil & Gas Co. P.O. Box 307 Kingman, KS 67068	5138011	Invoice	Invoice Date	Order	Order Date
		511111	11/28/05	11213	11/20/05
	Service Description				
	Cement				
	Lease		Well		Well Type
Hill		1-3		New Well	
AFE		Purchase Order		Terms	
#05-233				Net 30	
CustomerRep			Treater		
B. Sander			M. McGuire		

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	240	\$14.75	\$3,540.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.33	\$233.25 (T)
C195	FLA-322	LB	181	\$7.50	\$1,357.50 (T)
C221	SALT (Fine)	GAL	1436	\$0.25	\$359.00 (T)
C312	GAS BLOCK	LB	170	\$5.15	\$875.50 (T)
C243	DEFOAMER	LB	46	\$3.45	\$158.70 (T)
C194	CELLFLAKE	LB	57	\$3.41	\$194.37 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	8	\$44.00	\$352.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.53	\$765.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	6	\$74.20	\$445.20 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F274	WEATHERFORD CEMENTING SHOE PACKER TYPE, 5 1/2"	EA	1	\$3,133.00	\$3,133.00 (T)
F121	BASKET, 5 1/2"	EA	1	\$237.50	\$237.50 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$4.00	\$400.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.50	\$125.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	620	\$1.60	\$992.00
E107	CEMENT SERVICE CHARGE	SK	265	\$1.50	\$397.50
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$154.63	\$154.63

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CA	KG	HV	PV	GD	Acc.	Expi.	File	OK to Pay

Brad Sander
11-29-05

Sub Total: \$16,014.15
Discount: \$3,489.09
Discount Sub Total: \$12,525.06
Taxes: \$494.57
Total: \$13,019.63

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



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TREATMENT REPORT

Customer ID				Date			
Customer: LARID OIL & GAS				11-2005			
Lease: HILL				Lease No.		Well # 1-3	
Field Order # 1213	Station PRAT	Casing 5 1/2	Depth 4010	County KINGMAN		State KS	
Type Job LONGSTRIK 5/2 New Well				Formation		Legal Description 3285 SW	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
		150	7.16	240 SKS AA2 5%	CAUSE7	2 1/2	DEFORML
Depth	Depth	From	To	Pre Pad	Max		5 Min.
			14.8	1870 FFA322 10%	SALT .75%	GAS	BLOCK
Volume	Volume	From	To	Pad	Min		10 Min.
				.25#/SK CELLFLAKE			
Max Press	Max Press	From	To	Frac	Avg		15 Min.
				25 SKS 60/40 PZ			
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load
				H2O 2% KCL			

Customer Representative BRAD SNOLL	Station Manager DAVE SLOTT	Treater M M GOAL
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1845			118	226	ON LOCATION / SAFETY MITG
			346	570	CASING CREW RUN 106 JOBS NEW 5 1/2" 15.5# CASING
					SHOE JOINT W/ WEATHERFORD CEMENTING
					SHOE PACK TYPE, FR LATCH DOWN BASKET BASKET # 2
					TURBORHEADS #1, 5, 11, 15, 18, 21
					CASING ON BOTTOM
2120					HOOK UP TO RIG & CIRCUMFERE
2130	1100				RECEIVED SET DROP BALL TO SET PACKER
					FEB 21 2006 CIRCUMFERE ON BOTTOM
2215					KCC WICHITA HOOK UP TO PUMP TRUCK
2216					H2O AHEAD
2218	200		5	5	SUPER FROST
2221	200		17	5	H2O SPUR
2222	200		20	5	MIX 240 SKS AA2 @ 14.8 #
2235	200		87	5	SHUT DOWN / CASAL PUMP & LINE REVERSE
	100			5	DISPLACEMENT
2255	500		72	5	LIFT PRESSURE
2305	1600		96.2	4.5	PAUSE DOWN
2310			414	4	RH & MH

JOB COMPLETE THANK YOU