

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4419
Name: Bear Petroleum, Inc.
Address: P.O. Box 438
City/State/Zip: Haysville, KS 67060
Purchaser: _____
Operator Contact Person: Dick Schremmer
Phone: (316) 524-1225
Contractor: Name: Pense Brothers Drilling
License: 32980

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MAR 24 2005

KCC WICHITA

Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-28-04</u>	<u>9-30-04</u>	<u>Not Completed</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30634-0000
County: Montgomery
E/2 - E/2 - NW Sec. 7 Twp. 34 S. R. 16 East West
1320 feet from S / **(N)** (circle one) Line of Section
2310 feet from E / **(W)** (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE **(NW)** SW
Lease Name: Jones Well #: 2
Field Name: Jefferson-Sycamore

Producing Formation: Arbuckle
Elevation: Ground: 858 Kelly Bushing: _____
Total Depth: 1627 Plug Back Total Depth: 1599
Amount of Surface Pipe Set and Cemented at 148 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1599
feet depth to _____ w/ 135 sx cmt.

Drilling Fluid Management Plan *ALT II WHM 12/7/07*
(Data must be collected from the Reserve Pit)

Chloride content 100 sax ppm Fluid volume 20 bbls
Dewatering method used evaporated

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 3-23-05
Subscribed and sworn to before me this 23rd day of March,
2005.
Notary Public: Shannon Howland
Date Commission Expires: 3/10/08

SHANNON HOWLAND
Notary Public, State of Kansas
My Appt. Expires 3/10/08

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Bear Petroleum, Inc. Lease Name: Jones Well #: 2
 Sec. 7 Twp. 34 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density-Neutron Porosity, HI Resolution Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Total Depth 1627.4' No Geologist on location <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED MAR 24 2005 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	12 1/4"	8 5/8"	24	148	common	225	12 sax gel, 1 sax hulls,
							40 lb flow seal
	7 7/8"	5 1/2"	140	1599	common	135	same as above

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Well has not been completed		

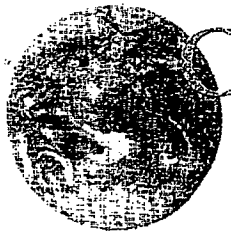
TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
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P.7
(918) 225-2782



CONSOLIDATED

OIL WELL SERVICES, INC.

AN INDEPENDENT COMPANY

211 W. 14th, P.O. Box 984, Charles, KS 66720 • 820/431-9210 • 1-800/467-9376

INVOICE DATE: 09/30/04	INVOICE NO: 00193226
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 OUT MAR 24 2005
 KCC WICHITA

TERMS: Net 30 Days

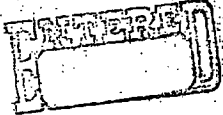
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

CONSOLIDATED OIL WELL SERVICES
 3607 W. 13th, Suite 100
 CHICAGO IL 60674

ORIGINAL

OPERATORS BEAR PETROLEUM
 MIKE JONES
 1800 S. LITTLE AVE--
 CUSHING OK 74023

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

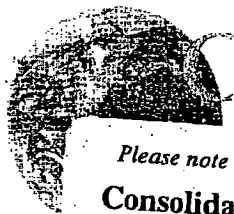
ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
5916	0666		JONES 2	09/30/2004	792		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	710.0000	EA	710.00
5406			MILEAGE CHARGE	50.0000	2.3500	EA	117.50
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	225.0000	EA	225.00
5402			CASING FOOTAGE	1599.0000	15.00	EA	239.85
1126			OIL WELL CEMENT	135.0000	14.8500	SK	1599.75
4406			5 1/2" RUBBER PLUG	1.0000	40.0000	EA	40.00
1118			PREMIUM GEL	2.0000	12.4000	SK	24.80
1107			FLO-SEAL (25#)	1.0000	40.0000	SK	40.00
05			COTTONSEED HULLS	1.0000	13.6000	SK	13.60
123			CITY WATER	5.0000	11.5000	EA	57.50
5501C			WATER TRANSPORT (CEMENT)	3.0000	84.0000	HR	252.00
							
GROSS INVOICE 326.10		TAX 94.14		ORIGINAL INVOICE			
						PLEASE PAY 3474.11	

Nov 09 04 01:23P

P.2

(918) 225-2782

ORIGINAL SOLD TO



CONSOLIDATED

OIL WELL SERVICES

Please note our address has changed to:

Consolidated Oil Well Services
1530 S. Santa Fe
Chanute, KS 66720

INC.

81720 • 920-431-9210 • 1-800-467-6676

OCT 11 2004

316-54-1027

Page 1

INVOICE DATE	INVOICE NO.
09/30/04	00193126

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MAR 24 2005
KCC WICHITA

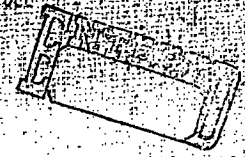
TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

CONSOLIDATED OIL WELL SERVICES
3807 WATSON CIRCLE
CHICAGO IL 60674

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
5916	0681	49	JONES 2	09/28/2004	779		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
54015			CEMENT PUMP (SURFACE PIPE)	1.0000	550.0000	EA	550.00
5406			MILEAGE CHARGE	50.0000	2.3500	EA	117.50
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	225.0000	EA	225.00
5402			CASING FOOTAGE	148.0000	1.5000	EA	22.20
1105			COMMONSEED HULLS	1.0000	13.6000	SK	13.60
1107			700 SEAL (25#)	1.0000	40.0000	SK	40.00
1118			PREMIUM GEL	2.0000	12.0000	SK	24.80
1126			OIL WELL CEMENT	70.0000	11.8500	SK	829.50
92C			80 VACUUM TRUCK (CEMENT)	4.0000	78.0000	HR	312.00



GROSS INVOICE	TAX
2182.60	48.12

ORIGINAL INVOICE

PLEASE PAY
2182.72

Nov 09 04 01:17P