

**ORIGINAL** KANSAS CORPORATION COMMISSION  
**OIL & GAS CONSERVATION DIVISION**  
**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
 September 1999  
 Form Must Be Typed

Operator: License # 31691  
 Name: Coral Coast Petroleum, L.C.  
 Address: 8100 East 22nd Street North, Bldg 100, Suite 2  
 City/State/Zip: Wichita, Kansas 67226  
 Purchaser: NA  
 Operator Contact Person: Daniel M. Reynolds  
 Phone: ( 316 ) 269-1233  
 Contractor: Name: Murfin Drilling Company, Inc.  
 License: 30606  
 Wellsite Geologist: Jeff Zoller

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>6/01/2004</u>	<u>6/07/2004</u>	<u>6/08/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24286-0000  
 County: Ness  
 \_\_\_\_\_ NW \_\_\_\_\_ NE \_\_\_\_\_ SW Sec. 19 Twp. 16 S. R. 22  East  West  
2310 feet from (S) N (circle one) Line of Section  
1650 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: Wanda Judeen Well #: 1  
 Field Name: wildcat  
 Producing Formation: na  
 Elevation: Ground: 2440 Kelly Bushing: 2445  
 Total Depth: 4530 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 238 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P+A W/M 6/21/07  
 (Data must be collected from the Reserve Pit)  
 Chloride content 14,000 ppm Fluid volume 600 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Daniel M. Reynolds  
 Title: Managing Member Date: 9/29/2004  
 Subscribed and sworn to before me this 29<sup>th</sup> day of September  
2004  
 Notary Public: Janet Silverthorne  
 Date Commission Expires: 3-27-06

**KCC Office Use ONLY**

\_\_\_\_\_ Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 \_\_\_\_\_ Wireline Log Received  
 \_\_\_\_\_ Geologist Report Received  
 \_\_\_\_\_ UIC Distribution

JANET SILVERTHORNE  
 Notary Public - State of Kansas  
 My Appt. Expires 3-27-06

Operator Name: Coral Coast Petroleum, L.C. Lease Name: Wanda Judeen Well #: 1  
 Sec. 19 Twp. 16 S. R. 22  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Comp. Neu-Den, Sonic, Micro</b>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1784</td> <td>661</td> </tr> <tr> <td>Heebner</td> <td>3846</td> <td>-1401</td> </tr> <tr> <td>Lansing</td> <td>3883</td> <td>-1438</td> </tr> <tr> <td>Cherokee shale</td> <td>4374</td> <td>-1929</td> </tr> <tr> <td>Cherokee congl.</td> <td>4436</td> <td>-1991</td> </tr> <tr> <td>Mississippian</td> <td>4524</td> <td>-2079</td> </tr> </table>	Name	Top	Datum	Anhydrite	1784	661	Heebner	3846	-1401	Lansing	3883	-1438	Cherokee shale	4374	-1929	Cherokee congl.	4436	-1991	Mississippian	4524	-2079
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Cherokee congl.	4436	-1991																				
Mississippian	4524	-2079																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	238'	60/40 poz	175	3%cc,2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

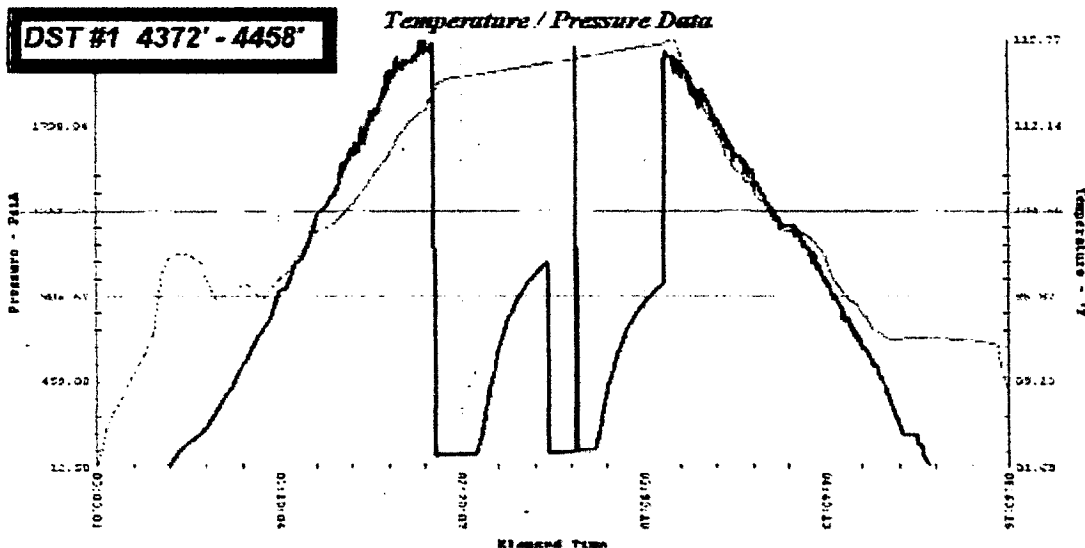
TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. D&A	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas    **METHOD OF COMPLETION**    Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*    Other (Specify) \_\_\_\_\_

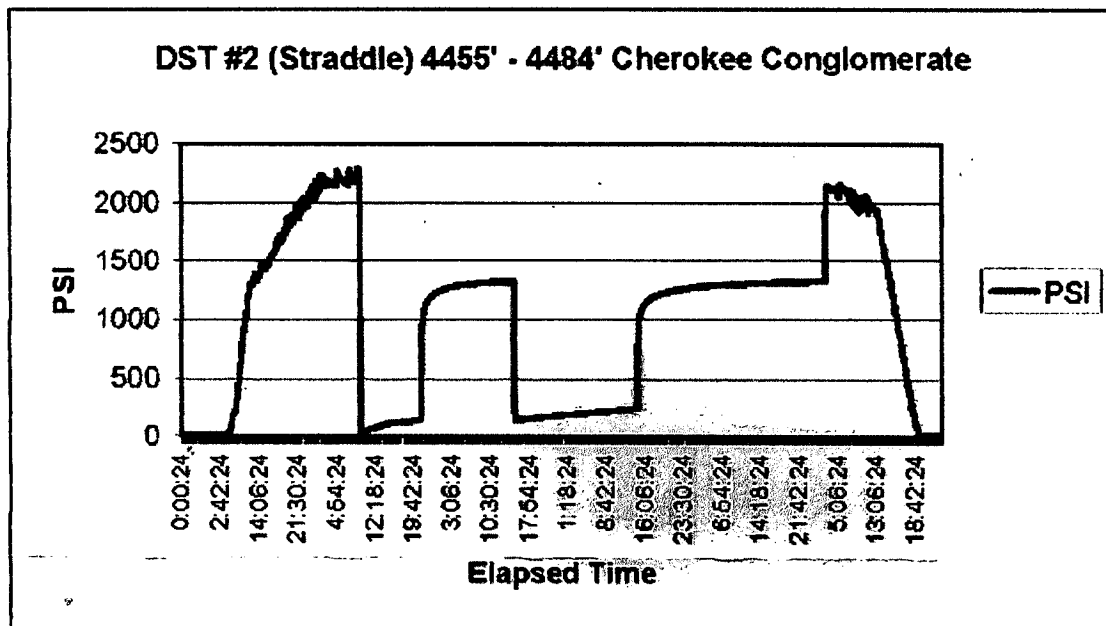
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DATE	7:00 AM DEPTH	REMARKS
06/07/04		DST #1 4372' - 4458' Cherokee Conglomerate/SS 15 - 30 - 15 - 30
(Continued)		IF: Weak blow - 1 inch into the bucket
		FF: No Blow - Flushed Tool - Good Surge-Weak Blow for 2" - Died
		Recovered: 65' Drilling Mud w/ a slight show of oil
		IHP: 76 - 86 FFP: 90 - 108 ISIP: 1079 FSIP: 970
		IHP: 2231 FHP: 2187 BHT: 120° F



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DST #2 4455' - 4484' (Straddle) Cherokee Conglomerate/SS 30 - 45 - 60 - 90  
IF: Weak blow bldg to 10.5 inches  
FF: Weak blow bldg to BOB in 40 min.  
Recovered: 5' Clean Oil, 95' MW w/ SSO, 100' VSMCW w/ SSO  
& 200' VSMCW (Chlorides 18,000 ppm - Pit Mud 5,400 ppm)  
IHP 34 - 137 FFP: 140 - 235 ISIP: 1324 FSIP: 1325  
IHP: 2298 FHP: 2150 BHT: 126° F





# TREATMENT REPORT

Customer ID		Date	
Customer <b>CORAL COAST PET.</b>		6-804	
Lease <b>WANNA JOEEN</b>		Lease No.	Well # <b>1</b>
Field Order # <b>8430</b>	Station <b>PRATT</b>	Casing <b>4 1/2</b>	Depth <b>1840'</b>
Type Job <b>P.T.A. NEW WELL</b>		County <b>NESS</b>	State <b>KS</b>
Formation <b>TD: 4530</b>		Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		ADD	RATE	PRESS	ISIP	
Depth	Depth	From	To	<b>245 SKS</b>	Max		5 Min.	
Volume	Volume	From	To	<b>6 1/2 GAL 1/4" O.P.</b>	Min		10 Min.	
Max Press	Max Press	From	To	<b>13.3% GAL 1.59 FT<sup>3</sup></b>	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <b>LOWY</b>	Station Manager <b>D. AUSTRY</b>	Treater <b>T. SEBA</b>
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Service Units	114	26	47	76				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30					CALLED out
5:00					ONLINE w/ TEL'S : SAFETY MTC.
5:40	100		10	4	1 <sup>ST</sup> Plug 50SKS @ 1840'
			14.2		Pump 10 BBLs H <sub>2</sub> O AHEAD
	0		19.8		MIX: Pump 50SKS @ 13.3% GAL
					DISP H <sub>2</sub> O
6:30	100		10	4	2 <sup>ND</sup> Plug 80SKS @ 1020'
			22.65	?	Pump 10 BBLs H <sub>2</sub> O AHEAD
	0		7.9		MIX: Pump 80SKS @ 13.3% GAL
					DISP H <sub>2</sub> O
7:15	100		5	4	3 <sup>RD</sup> Plug 40SKS 400'
			11.3		Pump 5 BBLs H <sub>2</sub> O AHEAD
	0		2.7		MIX: Pump 40SKS @ 13.3% GAL
					DISP H <sub>2</sub> O
7:30			3	3	4 <sup>TH</sup> Plug 40SKS 240'
			11.3		Pump 3 BBLs H <sub>2</sub> O AHEAD
			.4		MIX: Pump 40SKS @ 13.3% GAL
					DISP H <sub>2</sub> O
8:30					5 <sup>TH</sup> Plug 10SKS 40'
			2.83		CIRCLING TO SURFACE
			25SKS @ 60/40 P.O.Z	1	Plug R.M. Holes

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INVOICE NO.		Subject to Correction		<b>FIELD ORDER</b> 8430	
Date	6-8-04	Lease	WANNA JUDREN	Well #	1
Customer ID		County	NESS	State	Ks
CORAL COAST PETROLEUM		Depth	D.P.	Formation	
		Casing	4 1/2	Casing Depth	1840'
				TD	4530'
		Customer Representative	TONY	Treater	T. SEBA
		Shoe Joint	N/A	Job Type	P.T.A. NEW WELL
		Station	PRATT		

CHARGE

A/E Number	PO Number	Materials Received by	<i>X Anthony M...</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	245 SKS	60/40 Poz	✓			
C-320	849 lbs	CEMENT GEL	✓			
C-194	55 lbs	CELLFLOK	✓			
F-163	1 EA	8 5/8 WOODEN PLUG	✓			
E-100	100 MT	HEAVY VEH MT				
E-101	100 MT	P.U. MT				
E-104	1,055 TM	BULK DELIVERY				
E-107	245 SKS	CMT SERV. CHARGE				
R-400	1 EA	P.T.A. Pump CHARGE				
		DISCOUNTED PRICE		3,955.35		
		+ TAXES				

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Taylor Printing, Inc.

White - Accounting • Canary - Customer • Pink - Field Office





# TREATMENT REPORT

Customer ID	Date	
Customer <i>CORAL COAST PET.</i>	<i>6-1-04</i>	
Lease <i>WYANDIA JUDGE</i>	Lease No.	Well # <i>1</i>
Field Order # <i>8578</i>	Station <i>PRATT, Ks.</i>	Casing <i>8 7/8</i> Depth <i>238'</i>
Type Job <i>SURFACE - NW</i>	Formation	County <i>NESS</i> State
		Legal Description <i>19-16-22</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 7/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>238</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>TOWY</i>	Station Manager <i>WATSON</i>	Treater <i>L. GORDLEY</i>
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Service Units	<i>107</i>	<i>27</i>	<i>81</i>	<i>22</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:30</i>					<i>ON LOCATION</i>
					<i>RUN 238' 8 7/8 CASING</i>
					<i>RECEIVED</i>
					<i>OCT 06 2004</i>
					<i>KCC WICHITA</i>
					<i>THG BOTTOM - BREAK CDRC</i>
					<i>MIX CEMENT</i>
<i>14:30</i>	<i>200</i>		<i>38</i>	<i>6</i>	<i>175 SK 60/40 P02 2% CEL</i>
					<i>3% CC, 1/4 #/SK CELL FLAKE</i>
					<i>STOP - RELEASE PUC</i>
	<i>0</i>		<i>0</i>	<i>6</i>	<i>START DISP</i>
<i>15:00</i>	<i>200</i>		<i>14</i>	<i>6</i>	<i>PUC DOWN</i>
					<i>CDRC 10 SK. CEMENT TO PST</i>
<i>15:30</i>					<i>JOB COMPLETE</i>
					<i>THANKS - VERN</i>

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