

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6039

Name: L. D. DRILLING, INC.

Address 1: 7 SW 26 AVE

Address 2: _____

City: GREAT BEND State: KS Zip: 67530 + _____

Contact Person: L. D. DAVIS

Phone: (620) 793-3051

CONTRACTOR: License # 33323

Name: PETROMARK DRILLING, LLC

Wellsite Geologist: KIM SHOEMAKER

Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SIOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other _____
- (Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

10/07/08 10/13/08 10/31/08

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 185-23530-00-00

Spot Description: _____

SE NW NE SW Sec. 33 Twp. 22 S. R. 11 East West

2290 Feet from North / South Line of Section

1670 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: STAFFORD

Lease Name: RANDY Well #: 2

Field Name: WHITE CLOUD

Producing Formation: SIMPSON SAND

Elevation: Ground: 1801' Kelly Bushing: 1806'

Total Depth: 3692' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 273 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Air I nur 1-28-09
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Scheweis

Title: CLERK Date: DECEMBER 4, 2008

Subscribed and sworn to before me this 4 day of December

20 08

Notary Public: Rashell Patten

NOTARY PUBLIC - STATE OF KANSAS
Date Commission Expires: 12-31-11
Rashell Patten
MY APPL. EXP. 2-2-11

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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DEC 05 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: RANDY Well #: 2
 Sec. 33 Twp. 22 S. R. 11 East West County: STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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List All E. Logs Run:
**SONIC CEMENT BOND, DUAL COMPENSATED
 POROSITY, & DUAL INDUCTION LOGS**

SEE ATTACHED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	273'	60/40 POZMIX	275	2%Gel,3%CC
PRODUCTION	7 7/8"	5 1/2"	15.5#	3691'	60/40 POZMIX	140	2%Gel,18%Salt,5#Gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3588 - 3598'	500 gal 7.5% HCL ACID	
		17000 gal Profrac LG 2000	
		w/80 cwt 20/40 Mesh Brady Sand	
		w/15 cwt Santrol Super LC 16/30 Sand	

TUBING RECORD:	Size: 2 7/8"	Set At: 3684'	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. OCTOBER 31, 2008	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 40	Gas Mcf	Water Bbls. 60	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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DAILY DRILLING REPORT

OPERATOR: **L.D. DRILLING, INC.** LEASE: **RANDY #2**
SE NW NE SW Sec 33-22-11
WELLSITE GEOLOGIST: Kim Shoemaker Stafford Co., KS

CONTRACTOR: **PETROMARK DRILLING** ELEVATION: GR: 1801'
Rig #2 KB: 1806'
SPUD: 10/07/08 @ 7:45 P.M. PTD: 3670'

SURFACE: Ran 6 jts, 23#, 8 5/8" Surface Casing, Tally 268', Set @ 273', w/ 275 sx 60/40
Pozmix 2% Gel, 3% CC, Plug Down @ 3:00 A.M. 10/08/08, Did Circulate
by Basic Energy Ticket # 18883 - Survey 3/4 degree @ 278'

10/07/08 Move in, Rig up & Spud
10/08/08 278' WOC - Will drill plug @ 11:00 A.M.
10/09/08 1665' Drilling
10/10/08 2520' Drilling
10/11/08 3223' Drilling
10/12/08 3449' Drilling
10/13/08 3608' Drilling - DST #3 on bottom
10/14/08 3692' RTD - Logging

Ran 87 jts 15.5# New 5 1/2" Production Casing,
Set @ 3691' - 1' off Bottom - w/ 125 sx 60/40 Pozmix
2% Gel, 18% Salt, 5# Gilsonite, 15 sx in Rathole,
Plug Down 8:00 P.M. 10/14/08

DST #1 3246 - 3318' Lansing 'B-F'
TIMES: 30-45-45-60
BLOW: 1st Open: weak 1/4" inc to 3"
2nd Open: weak 1/4" inc to 2"
RECOVERY: 10' Mud - 100%
IFP: 30-33 ISIP: 107
FFP: 41-38 FSIP: 96
TEMP: 102 degrees

DST #2 3356 - 3460' Lansing 'H-K'
TIMES: 30-45-45-60
BLOW: 1st Open: fair 1/4" inc to bob in 29 min
2nd Open: fair 1/4" inc to bob in 40 min
RECOVERY: 226' 100% Mud, 124' mw
(30%m, 70% w)
IFP: 36-120 ISIP: 1185
FFP: 118-165 FSIP: 1165
TEMP: 104 degrees

DST #3 3558 - 3608' Simpson Sand
TIMES: 30-45-45-60
BLOW: 1st Open: fair 1/2" inc to bob in 9 1/2 min
2nd Open: fair 1/2" inc to bob in 11 1/2 min
RECOVERY: 530' gip, 90' ocgm (15%o,
30%g, 55%m)
IFP: 32-48 ISIP: 592
FFP: 43-66 FSIP: 674
TEMP: 105 degrees

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DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC. LEASE: RANDY #2
SE NW NE SW Sec 33-22-11
WELLSITE GEOLOGIST: Kim Shoemaker Stafford Co., KS
CONTRACTOR: PETROMARK DRILLING ELEVATION: GR: 1801'
KB: 1806'
SPUD: 10/07/08 @ 7:45 P.M. PTD: 3670'

DST #4 3631 - 3642' Arbuckle
TIMES: 30-45-45-60
BLOW: 1st Open: fair 1/4" inc to bob in 8 min
2nd Open: fair 1/4" inc to bob in 8 1/2 min
RECOVERY: 846' mw (15% m, 85% w)
IFP: 38-212 ISIP: 1255
FFP: 217-408 FSIP: 1251
TEMP: 115 Degrees

<u>SAMPLE TOPS:</u>		<u>LOG TOPS:</u>	
Anhy	Top	522	(+1284)
Topeka	2772	(-966)	2772 (-966)
Heebner	3069	(-1263)	3066 (-1260)
Brown Lime	3208	(-1402)	3208 (-1402)
Lansing	3230	(-1424)	3230 (-1424)
Base Kansas City	3473	(-1667)	3469 (-1663)
Viola	3534	(-1728)	3532 (-1726)
Simpson	3568	(-1762)	3568 (-1762)
Arbuckle	3637	(-1831)	3632 (-1826)
RTD	3692	(-1886)	LTD 3693 (-1887)

BASIC

energy services, L.P.

FIELD ORDER 18313

Subject to Correction

Date 10-14-08	Customer ID	Lease Randy	Well # 2	Legal 33-22-11
C H A R G E L.O. Drilling Inc		County Stafford	State KS	Station Pratt KS
		Depth	Formation	Shoe Joint 21'
		Casing 5/2"	Casing Depth	TD 3692'
		Customer Representative		Job Type 5/2 L.S. CNW
				Treater Allen F. Werth

AFE Number	PO Number	Materials Received by X <i>Deepak</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	125 SK	60/40 P02		\$ 1,500.00
P	CP103	15 SK			\$ 180.00
P	CC111	1113 lb	SALT (Fine)		\$ 558.50
P	CC112	54 lb	Cement Friction Reducer		\$ 324.00
P	CC201	625 lb	Gilsonite		\$ 418.75
P	CC706	2 gal	CC-1 (KCL Sub.)		\$ 88.00
P	CC151	500 gal	Mud Flush		\$ 430.00
P	CF103	1 ea	Top Rubber Cement Plug 5/2"		\$ 105.00
P	CF251	1 ea	Guide Shoe Regular (Blue)		\$ 250.00
P	CF1451	1 ea	Flapper Type Insert Valve 5/2"		\$ 215.00
P	CF1651	1 ea	Turbolizer 5/2" (Blue)		\$ 660.00
P	E101	90mi	Heavy Equip mileage		\$ 630.00
P	E113	272.7m	Bulk Del. Chg.		\$ 435.20
P	E100	43mi	Inv. + mileage Chg. Pickup.		\$ 191.25
P	CF240	140 SK	Blending & mixing Service Chg.		\$ 196.00
P	S003	1 ea	Service Supervisor first 8hrs on loc.		\$ 175.00
P	CF204	1.4 hrs	Depth Chg. 3001-4000'		\$ 2160.00
P	CF504	1-Job	Plug container Utilization Chg.		\$ 250.00
<p>RECEIVED KANSAS CORPORATION COMMISSION DEC 05 2008 CONSERVATION DIVISION WICHITA, KS</p>					
<p>Discounted Price Plus Taxes</p>					
					\$ 7,079.41

As consideration, the Customer agrees:

- a)** To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b)** To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer L.O. Drilling INC		Lease No.		Date	
Lease Randy		Well # 2		10-14-08	
Field Order # 18513	Station Pratt	Casing 5/2	Depth	County Stafford	State Ks
Type Job 2 1/2" Long String	Formation CNW		Legal Description 33-22-11		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5/2	Tubing Size	Shots/Ft		Acid 60/40 Por 20%	gel, .5%	RATE	PRESS	ISIP
Depth 3691	Depth	From	To	Pre Pad @ 15.4 gal	Max			5 Min.
Volume 87 bbl	Volume	From	To	Pad 20 BBL CC-1	Min			10 Min.
Max Press 1000	Max Press	From	To	Frac 12 BBL MUD FLUSH	Avg			15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 3671	Packer Depth	From	To	Flush Freshwater	Gas Volume			Total Load

Customer Representative	Station Manager DAVE SCOTT	Treater Allen F. Werth
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Service Units	# 28443	19889	19842	19826						
Driver Names	werth	Joe	melson	James	Bol...					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1345					superior csg. Service Log on Loc. Discuss Safety setup, Plan Job Rig Lay, inc down Drill Collars out of Hole. Rig up to Run casing.
1405					START 5/2 CASING 15.5# S.J. 21'
1537					cent 1-2-3-5-7-9
1545					csg crew broke down
1600					START UP AGAIN RUNNING Csg Tag Bottom @ 3692 Pick up 1'
1730					set Slits 4 csg w/ R. j - Good air
1750	200#		20	5	Pump 20 BBL - CC-1 water
			3	5	Pump 3 BBLs spacer
			12	5	Pump 12 BBLs Superflush
			3	5	Pump 3 BBLs H ₂ O
	200#				mix 4 pump 125 SLS both Por 20% 15.4#
1804				5	Fix mix. wash out Plug Line. Pumping Start Disp. casing cap 87 bbl. Slow rate down Blew water Hose filling Stock Tank
			76		Pumped. 76 BBLs w/ Pump TRK.
	1200				Landed Plug w/ Rig. Pump. Release PSI Float Hold.
					Cont.

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WICHITA, KS

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FIELD ORDER 18883

Subject to Correction

Date 10-8-08	Customer ID	Lease Randy	Well # 2	Legal 33-225-11W
L. D. Drilling, Incorporated		County Stafford	State KS	Station Pratt
		Depth	Formation	Shoe Joint 15 Feet
		Casing 8 7/8 23Lb.	Casing Depth 277 Ft.	TD 278 Ft.
		Customer Representative L. D. Davis	Job Type C.W.W. - Surface	
		Treater Clarence R. Mansel		

AFE Number	PO Number	Materials Received by X <i>[Signature]</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	275sk	60/40 Poz		\$ 3,300.00
P	CC102	69Lb	Cellflake		\$ 255.30
P	CC109	711Lb	Calcium Chloride		\$ 746.55
P	CF153	1ea	Wooden Plug, 8 5/8"		\$ 160.00
P	CC131	50Lb	Sugar		\$ 100.00
P	E101	90mi	Heavy Equipment Mileage		\$ 630.00
P	E113	533tm	Bulk Delivery		\$ 852.80
P	E100	45mi	Pickup Mileage		\$ 191.25
P	CE240	275sk	Blending and Mixing Service		\$ 385.00
P	S003	1ea	Service Supervisor		\$ 175.00
P	CE200	1ea	Pump Charge: 0 Feet To 500 Feet		\$ 1,000.00
P	CE504	1 Job	Plug Container		\$ 250.00
Discounted Price =					\$ 6,517.18
Plus Taxes					

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- b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

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c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

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Customer L.D. Drilling, Incorporated	Lease No. ed	Date 10-8-08
Lease Randy	Well # 2	
Field Order # 8883	Station Pratt	Casing # 87823
Type Job C.N.W. - Surface	Depth 277 feet	County Stafford
	Formation	State KS
		Legal Description 33-225-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 7/8" 23 Lb./ft.	Tubing Size 7" 23 Lb./ft.	Shots/Ft 275	sacks	60/40 Poz	with 2 1/2 bel.	RATE	PRESS
Depth 277 feet	Depth 277 feet	From 38	Calcium	Chloride, .25	25 Lb./sk.	Cellflake	ISIP
Volume 17.7 Bbl.	Volume 17.7 Bbl.	From 14	To 2	Gal./sk.	5.7 Gal./sk.	1.25 CU.F.T./sk.	5 Min.
Max Press 250 P.S.I.	Max Press 250 P.S.I.	From	To				10 Min.
Well Connection Plug Container	Annulus Vol.	From	To				15 Min.
Plug Depth 262 feet	Packer Depth	From	To	Flush	17 Bbl. Fresh Water	Gas Volume	HHP Used
							Annulus Pressure
							Total Load

Customer Representative L.D. Davis	Station Manager David Scott	Treater Clarence R. Messick
---------------------------------------	--------------------------------	--------------------------------

Service Units	19,870	19,903	19,905	19,960	19,918				
Driver Names	Messick	Mattal	Rousch						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:30					Cementer on location
1:30					Petromark Drilling start to run 6 Joints new 23 Lb./ft. 8 7/8" casing.
2:00					Trucks on location and hold safety meeting.
2:30					Casing in well. Circulate for 5 minutes.
2:40	250			5	Start Fresh Water Pre-Flush.
	250		10	5	Start mixing 275 sacks 60/40 Poz cement.
	-0-		70		Stop pumping. Shut in well. Release Wooden Plug. Open Well.
3:00	100			5	Start Fresh Water Displacement.
3:05	250		17		Plug down. Shut in Well. Circulated cement to cellar.
					Wash up pump truck.
3:45					Job Complete. Thank You. Clarence, Mike, Chad

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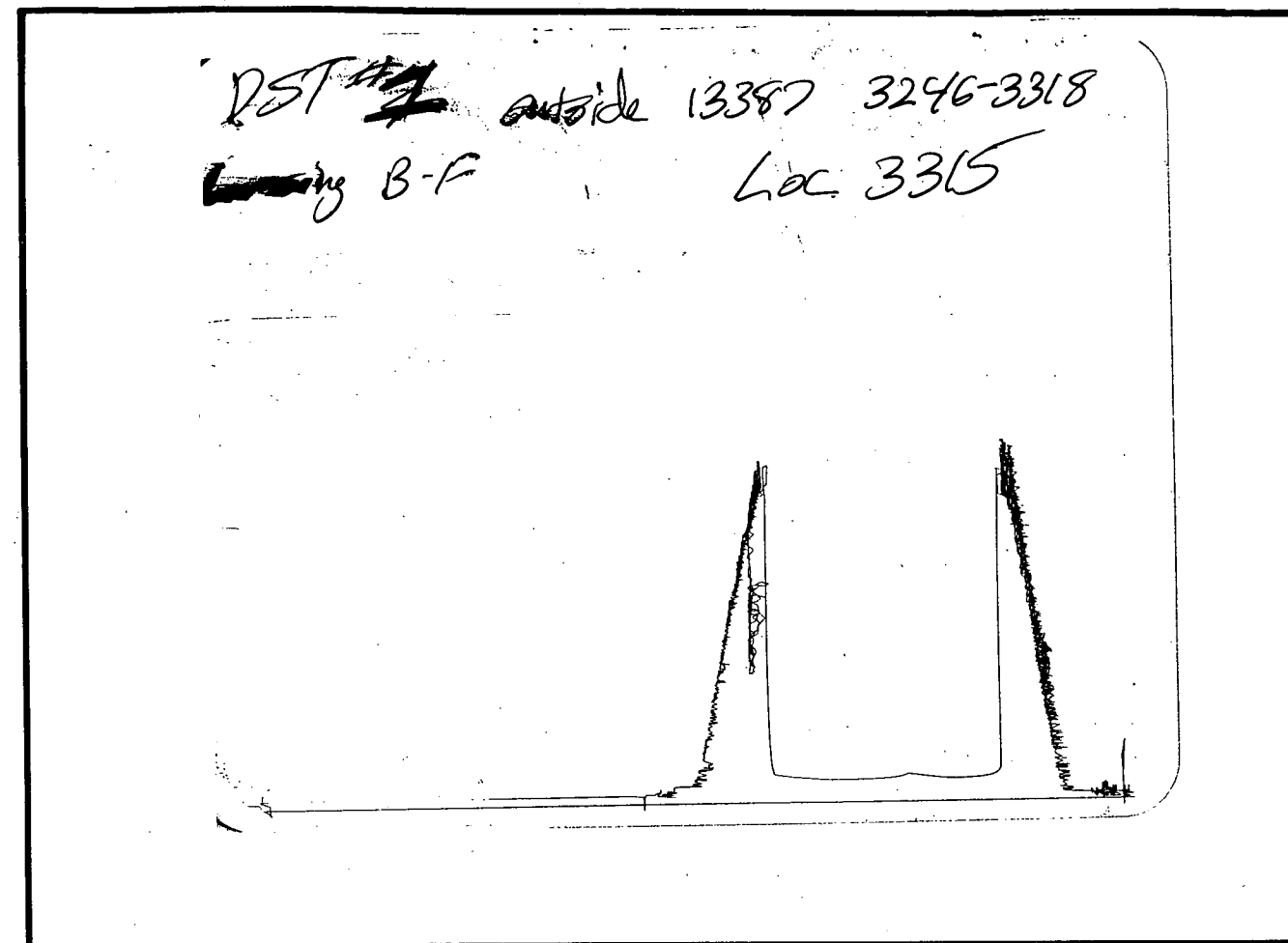
DEC 05 2008

CONSERVATION DIVISION
WICHITA, KS

NOMENCLATURE

b	= Approximate Radius of Investigation	Feet
b¹	= Approximate Radius of Investigation (Net Pay Zone h ¹)	Feet
D.R.	= Damage Ratio	—
EI	= Elevation	Feet
GD	= B.T. Gauge Depth (From Surface Reference)	Feet
h	= Interval Tested	Feet
h¹	= Net Pay Thickness	Feet
K	= Permeability	md
K¹	= Permeability (From Net Pay Zone h ¹)	md
m	= Slope Extrapolated Pressure Plot (Psi ² /cycle Gas)	psi/cycle
OF¹	= Maximum Indicated Flow Rate	MCF/D
OF²	= Minimum Indicated Flow Rate	MCF/D
OF³	= Theoretical Open Flow Potential with/Damage Removed Max.	MCF/D
OF⁴	= Theoretical Open Flow Potential with/Damage Removed Min.	MCF/D
P^S	= Extrapolated Static Pressure	Psig.
P^F	= Final Flow Pressure	Psig.
P^{OT}	= Potentiometric Surface (Fresh Water*)	Feet
Q	= Average Adjusted Production Rate During Test	bbls/day
Q¹	= Theoretical Production w/Damage Removed	bbls/day
Q^g	= Measured Gas Production Rate	MCF/D
R	= Corrected Recovery	bbls
r^w	= Radius of Well Bore	Feet
t	= Flow Time	Minutes
t^o	= Total Flow Time	Minutes
T	= Temperature Rankine	°R
Z	= Compressibility Factor	—
u	= Viscosity Gas or Liquid	CP
Log	= Common Log	

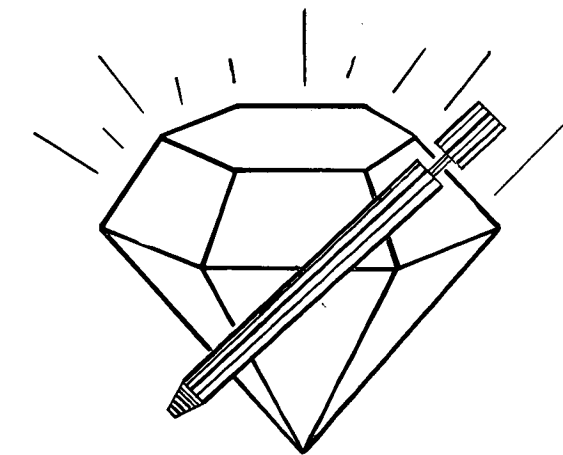
* Potentiometric Surface Reference to Rotary Table When Elevation Not Given, Fresh Water Corrected to 100° F.



This is an actual photograph of recorder chart.

POINT	PRESSURE		PSI
	Field Reading	Elec. Office Reading	
(A) Initial Hydrostatic Mud	1564	1564	PSI
(B) First Initial Flow Pressure	30	30	PSI
(C) First Final Flow Pressure	33	33	PSI
(D) Initial Closed-in Pressure	107	107	PSI
(E) Second Initial Flow Pressure	41	41	PSI
(F) Second Final Flow Pressure	38	38	PSI
(G) Final Closed-in Pressure	96	96	PSI
(H) Final Hydrostatic Mud	1591	1591	PSI

FORMATION TEST REPORT



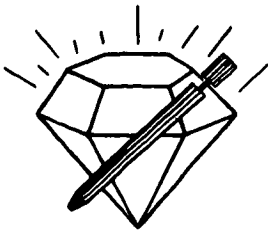
DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

Telephone (620) 653-7550

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DEC 05 2008
CONSERVATION DIVISION
WICHITA, KS



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30035.D 105

Company L. D. Drilling, Inc. Lease & Well No. Randy No. 2
Elevation 1806 KB Formation Lansing "B" - "F" Effective Pay -- Ft. Ticket No. C105
Date 10-11-08 Sec. 33 Twp. 22S Range 11W County Stafford State Kansas
Test Approved By Kim B. Shoemaker Diamond Representative Chris Redetzke

Formation Test No. 1 Interval Tested from 3,246 ft. to 3,318 ft. Total Depth 3,318 ft.
Packer Depth 3,241 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,246 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,249 ft. Recorder Number 30035 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,315 ft. Recorder Number 13387 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 122 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 54 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.2 Water Loss 8.8 cc. Drill Pipe Length 3,104 ft. I.D. 3 1/2 in.
Chlorides 4,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 72 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, $\frac{1}{2}$ in., blow increasing to 3 ins. No blow back during shut-in.
2nd Open: Weak, $\frac{1}{2}$ in., blow increasing to 2 ins. No blow back during shut-in.

Recovered 10 ft. of mud = .049200 bbls. (Grind out: 100%-mud)
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Remarks Tool Sample Grind Out: 100%-mud

Time Set Packer(s) 5:30 ~~AM~~ P.M. Time Started Off Bottom 8:30 ~~AM~~ P.M. Maximum Temperature 102°
Initial Hydrostatic Pressure (A) 1564 P.S.I.
Initial Flow Period Minutes 30 (B) 30 P.S.I. to (C) 33 P.S.I.
Initial Closed In Period Minutes 45 (D) 107 P.S.I.
Final Flow Period Minutes 45 (E) 41 P.S.I. to (F) 38 P.S.I.
Final Closed In Period Minutes 60 (G) 96 P.S.I.
Final Hydrostatic Pressure (H) 1591 P.S.I.

GENERAL INFORMATION

Client Information:

Company: L.D DRILLING CO.

Contact: L.D. DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

Well Information:

Name: RANDY #2

Operator: L.D. DRILLING CO.

Location-Downhole: DST #1 LANSING B-F 3,246 - 3,318

Location-Surface: sec 33-22S-11W STAFORD COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: CHRIS

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL

Job Number:

Test Unit: NO. 1

Start Date: 2008/10/11

Start Time: 16:00:00

End Date: 2008/10/11

End Time: 21:58:00

Report Date:

Prepared By:

Remarks:

Qualified By:

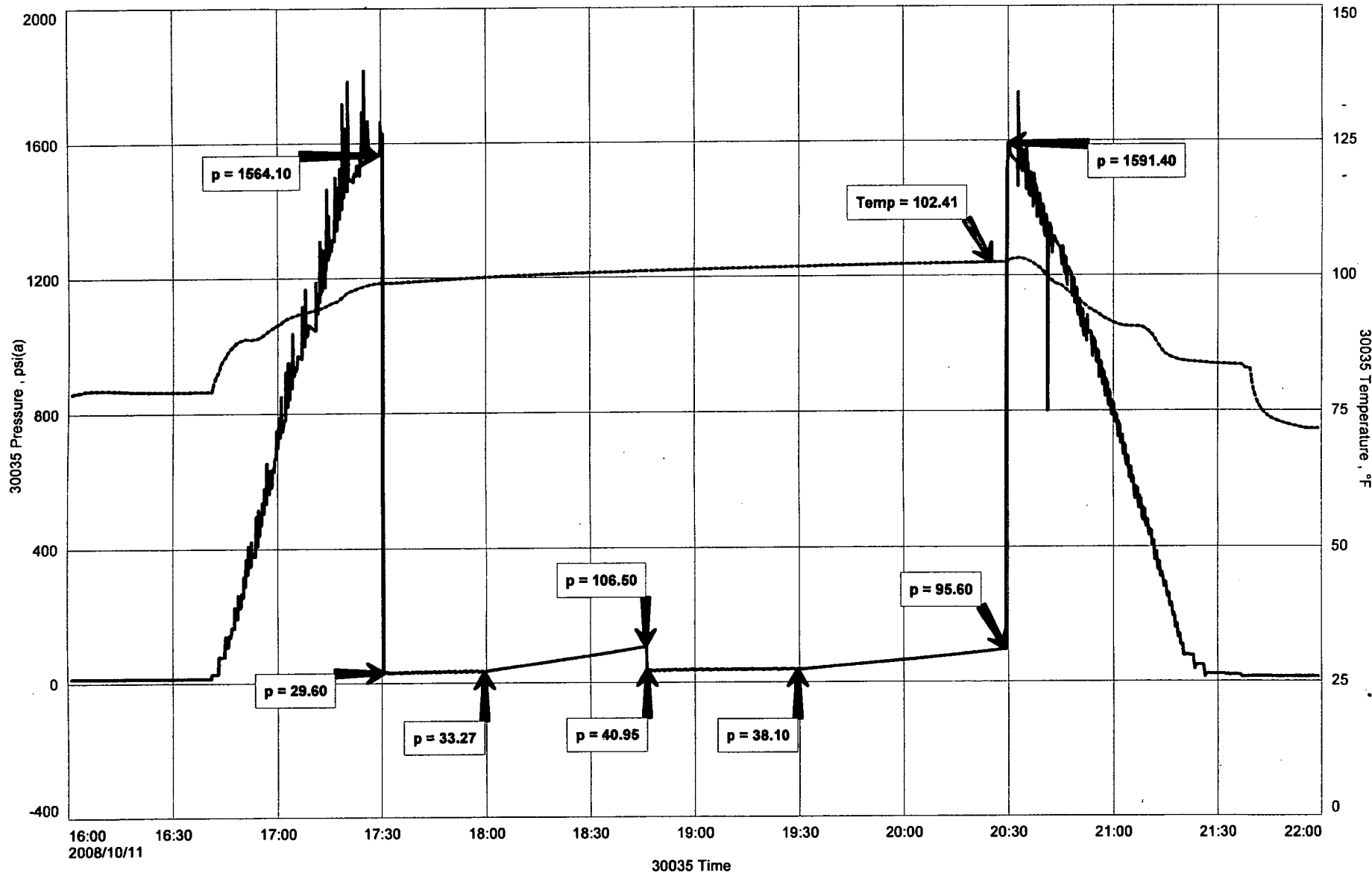
RECOVERED: 10' MUD 100% MUD

TOOL SAMPLE: 100% MUD

L.D DRILLING CO.
DST #1 LANSING B-F 3,246 - 3,318
Start Test Date: 2008/10/11
Final Test Date: 2008/10/11

RANDY #2
Formation: DST #1 LANSING B-F 3,246 - 3,318
Pool: WILDCAT

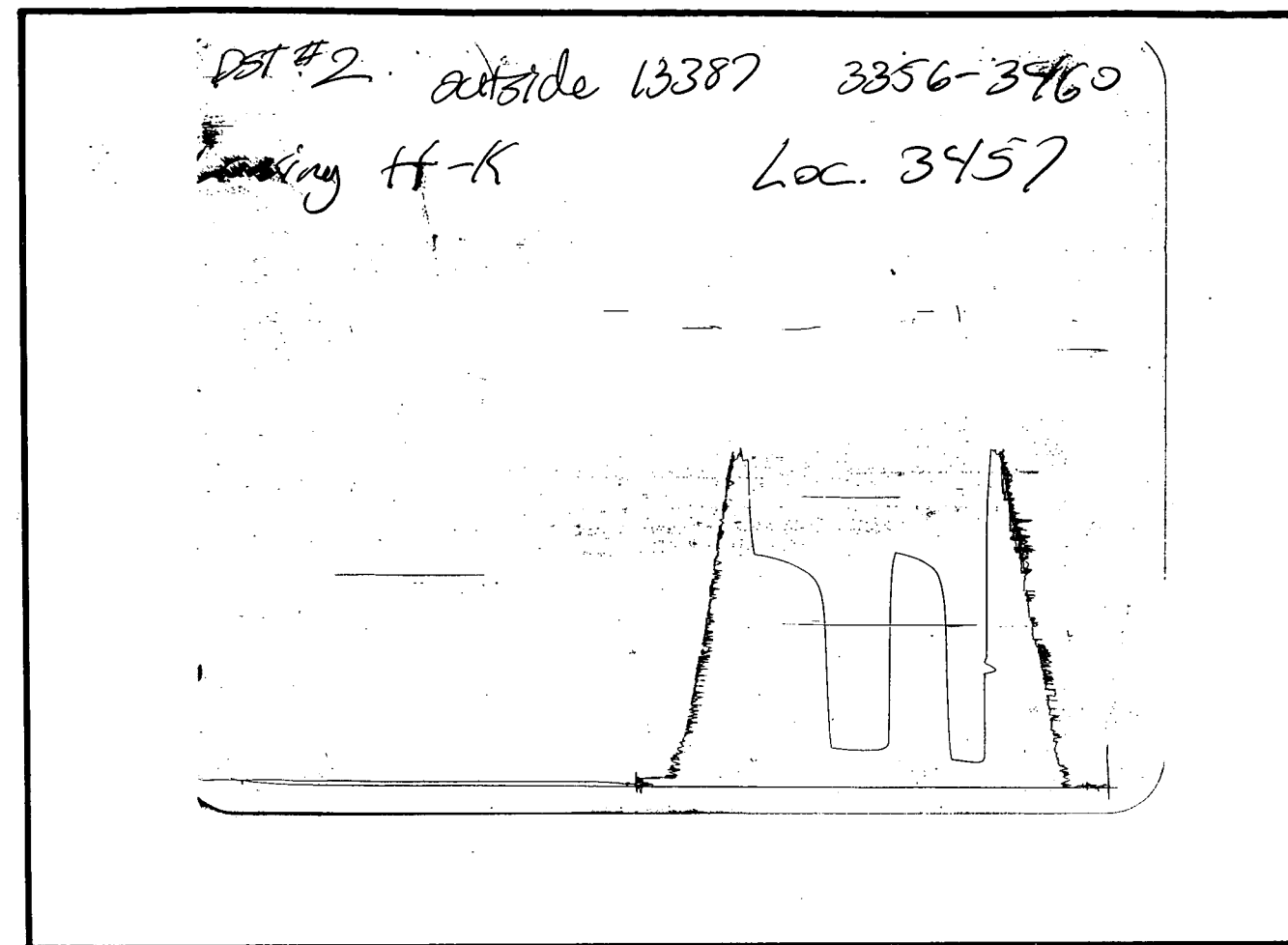
RANDY #2



NOMENCLATURE

b	= Approximate Radius of Investigation	Feet
b¹	= Approximate Radius of Investigation (Net Pay Zone h ¹)	Feet
D.R.	= Damage Ratio	—
EI	= Elevation	Feet
GD	= B.T. Gauge Depth (From Surface Reference)	Feet
h	= Interval Tested	Feet
h¹	= Net Pay Thickness	Feet
K	= Permeability	md
K¹	= Permeability (From Net Pay Zone h ¹)	md
m	= Slope Extrapolated Pressure Plot (Psi ² /cycle Gas)	psi/cycle
OF¹	= Maximum Indicated Flow Rate	MCF/D
OF²	= Minimum Indicated Flow Rate	MCF/D
OF³	= Theoretical Open Flow Potential with/Damage Removed Max.	MCF/D
OF⁴	= Theoretical Open Flow Potential with/Damage Removed Min.	MCF/D
P^S	= Extrapolated Static Pressure	Psig.
P^F	= Final Flow Pressure	Psig.
P^{OT}	= Potentiometric Surface (Fresh Water*)	Feet
Q	= Average Adjusted Production Rate During Test	bbls/day
Q¹	= Theoretical Production w/Damage Removed	bbls/day
Q^g	= Measured Gas Production Rate	MCF/D
R	= Corrected Recovery	bbls
r^w	= Radius of Well Bore	Feet
t	= Flow Time	Minutes
t^o	= Total Flow Time	Minutes
T	= Temperature Rankine	°R
Z	= Compressibility Factor	—
u	= Viscosity Gas or Liquid	CP
Log	= Common Log	

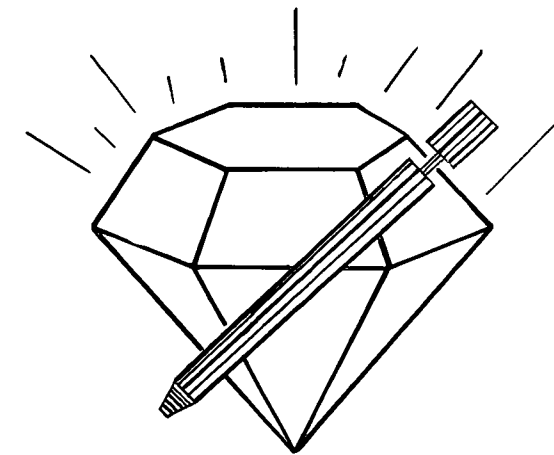
* Potentiometric Surface Reference to Rotary Table When Elevation Not Given, Fresh Water Corrected to 100° F.



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Elec. Office Reading	
(A) Initial Hydrostatic Mud	1630	1630	PSI
(B) First Initial Flow Pressure	36	36	PSI
(C) First Final Flow Pressure	120	120	PSI
(D) Initial Closed-in Pressure	1185	1185	PSI
(E) Second Initial Flow Pressure	118	118	PSI
(F) Second Final Flow Pressure	165	165	PSI
(G) Final Closed-in Pressure	1165	1165	PSI
(H) Final Hydrostatic Mud	1636	1636	PSI

FORMATION TEST REPORT



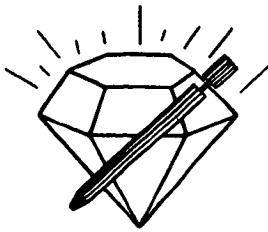
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Telephone (620) 653-7550

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DIAMOND TESTING

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STC 30035.D 106

Company L. D. Drilling, Inc. Lease & Well No. Randy No. 2
Elevation 1806 KB Formation Lansing "H" - "K" Effective Pay -- Ft. Ticket No. C106
Date 10-12-08 Sec. 33 Twp. 22S Range 11W County Stafford State Kansas
Test Approved By Kim B. Shoemaker Diamond Representative Chris Redetzke

Formation Test No. 2 Interval Tested from 3,356 ft. to 3,460 ft. Total Depth 3,460 ft.
Packer Depth 3,351 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,356 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,359 ft. Recorder Number 30035 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,457 ft. Recorder Number 13387 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 122 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 44 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.4 Water Loss 11.2 cc. Drill Pipe Length 3,214 ft. I.D. 3 1/2 in.
Chlorides 5,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 104 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Fair, 1/2 in., blow increasing. Off bottom of bucket in 29 mins. No blow back during shut-in
2nd Open: Fair, 1/2 in., blow increasing. Off bottom of bucket in 40 mins. No blow back during shut-in.

Recovered 226 ft. of mud = 3.215980 bbls. (Grind out: 100%-mud)
Recovered 124 ft. of muddy water = .628700 bbls. (Grind out: 30%-mud; 70%-water) Chlorides: 30,000 Ppm
Recovered 350 ft. of TOTAL FLUID = 3.844680 bbls.
Recovered ft. of
Recovered ft. of
Remarks Tool Sample Grind Out: 30%-mud; 70%-water

Time Set Packer(s) 11:30 A.M. Time Started Off Bottom 2:30 P.M. Maximum Temperature 104°
Initial Hydrostatic Pressure (A) 1630 P.S.I.
Initial Flow Period Minutes 30 (B) 36 P.S.I. to (C) 120 P.S.I.
Initial Closed In Period Minutes 45 (D) 1185 P.S.I.
Final Flow Period Minutes 45 (E) 118 P.S.I. to (F) 165 P.S.I.
Final Closed In Period Minutes 60 (G) 1165 P.S.I.
Final Hydrostatic Pressure (H) 1636 P.S.I.

GENERAL INFORMATION

Client Information:

Company: L.D DRILLING CO.

Contact: L.D. DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

Well Information:

Name: RANDY #2

Operator: L.D. DRILLING CO.

Location-Downhole: DST #2 LANSING 'H-K' 3,356 - 3,460

Location-Surface: sec 33-22S-11W STAFORD COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: CHRIS

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 1

Start Date: 2008/10/12 Start Time: 10:05:00

End Date: 2008/10/12 End Time: 16:16:00

Report Date: Prepared By:

Remarks: Qualified By:

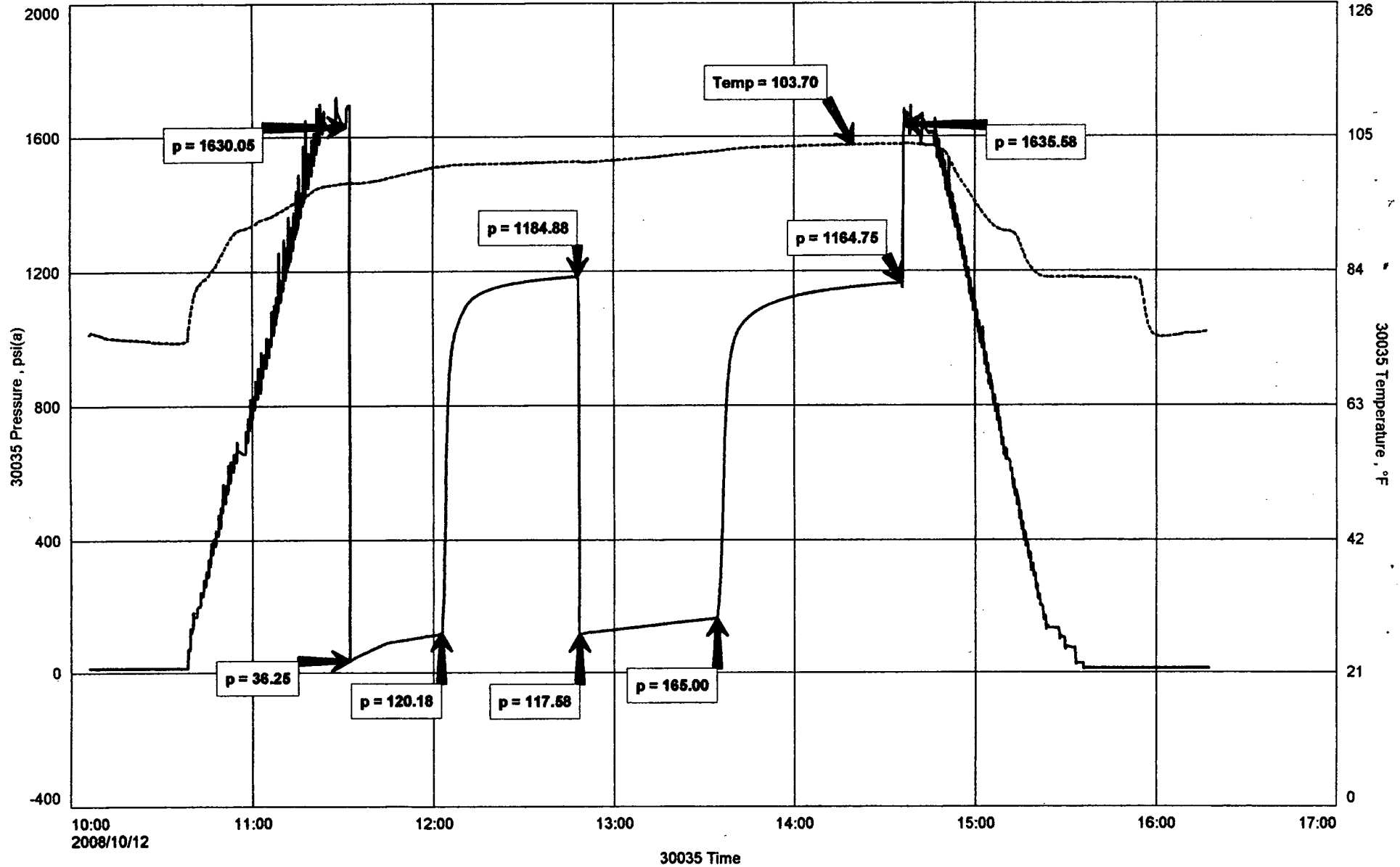
RECOVERED: 226' MUD 100% MUD
124' M.W 30% MUD, 70% WTR CHLORIDES: 30,000 ppm
350' TOTAL FLUID

TOOL SAMPLE: 30% MUD, 70% WTR

L.D DRILLING CO.
DST #2 LANSING 'H-K' 3,356 - 3,460
Start Test Date: 2008/10/12
Final Test Date: 2008/10/12

RANDY #2
Formation: DST #2 LANSING 'H-K' 3,356 - 3,460
Pool: WILDCAT

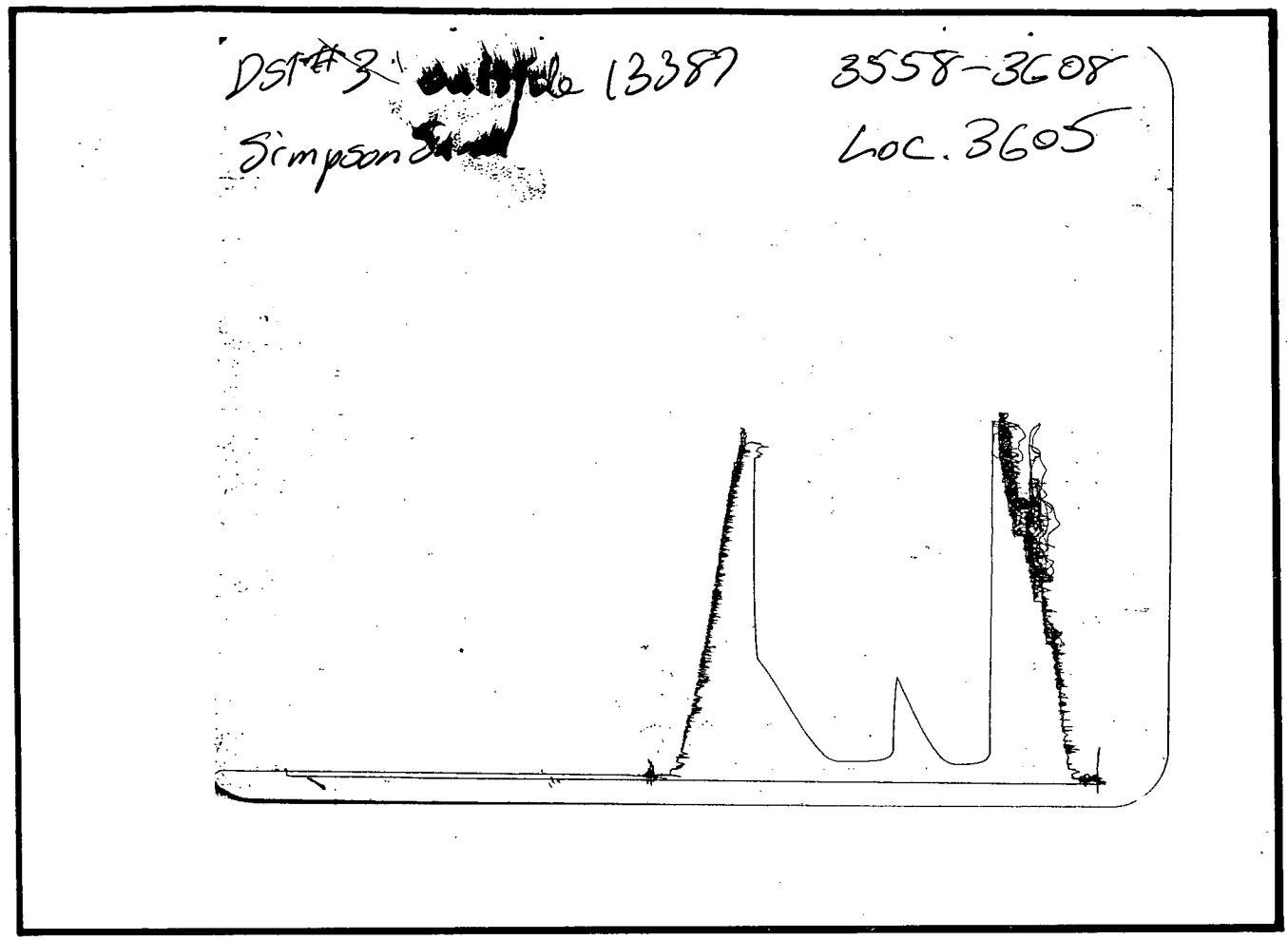
RANDY #2



NOMENCLATURE

- b** = Approximate Radius of Investigation Feet
- b¹** = Approximate Radius of Investigation (Net Pay Zone h¹) Feet
- D.R.** = Damage Ratio —
- EI** = Elevation Feet
- GD** = B.T. Gauge Depth (From Surface Reference) Feet
- h** = Interval Tested Feet
- h¹** = Net Pay Thickness Feet
- K** = Permeability md
- K¹** = Permeability (From Net Pay Zone h¹) md
- m** = Slope Extrapolated Pressure Plot (Psi²/cycle Gas) psi/cycle
- OF¹** = Maximum Indicated Flow Rate MCF/D
- OF²** = Minimum Indicated Flow Rate MCF/D
- OF³** = Theoretical Open Flow Potential with/Damage Removed Max. MCF/D
- OF⁴** = Theoretical Open Flow Potential with/Damage Removed Min. MCF/D
- P^S** = Extrapolated Static Pressure Psig.
- P^F** = Final Flow Pressure Psig.
- P^{WT}** = Potentiometric Surface (Fresh Water*) Feet
- Q** = Average Adjusted Production Rate During Test bbls/day
- Q¹** = Theoretical Production w/Damage Removed bbls/day
- Q^g** = Measured Gas Production Rate MCF/D
- R** = Corrected Recovery bbls
- r^w** = Radius of Well Bore Feet
- t** = Flow Time Minutes
- t^o** = Total Flow Time Minutes
- T** = Temperature Rankine °R
- Z** = Compressibility Factor —
- u** = Viscosity Gas or Liquid CP
- Log** = Common Log

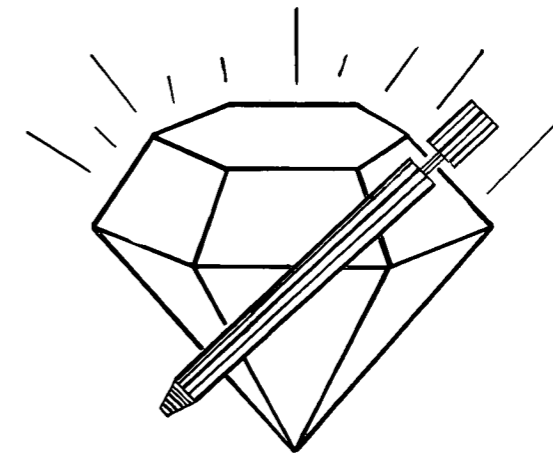
* Potentiometric Surface Reference to Rotary Table When Elevation Not Given, Fresh Water Corrected to 100° F.



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Elec. Office Reading	
(A) Initial Hydrostatic Mud	1743	1743	PSI
(B) First Initial Flow Pressure	32	32	PSI
(C) First Final Flow Pressure	48	48	PSI
(D) Initial Closed-in Pressure	592	592	PSI
(E) Second Initial Flow Pressure	43	43	PSI
(F) Second Final Flow Pressure	66	66	PSI
(G) Final Closed-in Pressure	674	674	PSI
(H) Final Hydrostatic Mud	1732	1732	PSI

FORMATION TEST REPORT



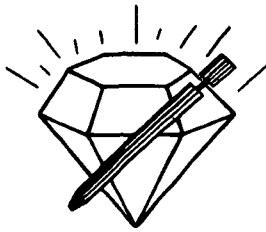
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STC 30035.D107

Company L. D. Drilling, Inc. Lease & Well No. Randy No. 2
Elevation 1806 KB Formation Simpson Sand Effective Pay -- Ft. Ticket No. C107
Date 10-13-08 Sec. 33 Twp. 22S Range 11W County Stafford State Kansas
Test Approved By Kim B. Shoemaker Diamond Representative Chris Redetzke

Formation Test No. 3 Interval Tested from 3,558 ft. to 3,608 ft. Total Depth 3,608 ft.
Packer Depth 3,553 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,558 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,561 ft. Recorder Number 30035 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,605 ft. Recorder Number 13387 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 122 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 44 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.4 Water Loss 11.2 cc. Drill Pipe Length 3,416 ft. I.D. 3 1/2 in.
Chlorides 5,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 50 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Fair, 1/2 in., blow increasing. Off bottom of bucket in 9 1/2 mins. No blow back during shut-in.
2nd Open: Fair, 1/2 in., blow increasing. Off bottom of bucket in 11 1/2 mins. No blow back during shut-in.

Recovered 530 ft. of gas in pipe
Recovered 90 ft. of oil cut gassy mud = .442800 bbls. (Grind out: 15%-oil; 30%-gas; 55%-mud)
Recovered 90 ft. of TOTAL FLUID = .442800 bbls.

Recovered ft. of
Recovered ft. of

Remarks Tool Sample Grind Out: 20%-oil; 30%-gas; 50%-mud

Time Set Packer(s) 6:35 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 9:35 ~~P.M.~~ ^{A.M.} Maximum Temperature 105°
Initial Hydrostatic Pressure (A) 1743 P.S.I.
Initial Flow Period Minutes 30 (B) 32 P.S.I. to (C) 48 P.S.I.
Initial Closed In Period Minutes 45 (D) 592 P.S.I.
Final Flow Period Minutes 45 (E) 43 P.S.I. to (F) 66 P.S.I.
Final Closed In Period Minutes 60 (G) 674 P.S.I.
Final Hydrostatic Pressure (H) 1732 P.S.I.

GENERAL INFORMATION

Client Information:

Company: L.D. DRILLING CO.

Contact: L.D. DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

Well Information:

Name: RANDY #2

Operator: L.D. DRILLING CO.

Location-Downhole: DST #3 SIMPSON SAND 3,558 - 3,608

Location-Surface: sec 33-22S-11W STAFORD COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: CHRIS

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 1

Start Date: 2008/10/13 Start Time: 05:30:00

End Date: 2008/10/13 End Time: 11:22:00

Report Date: Prepared By:

Remarks: Qualified By:

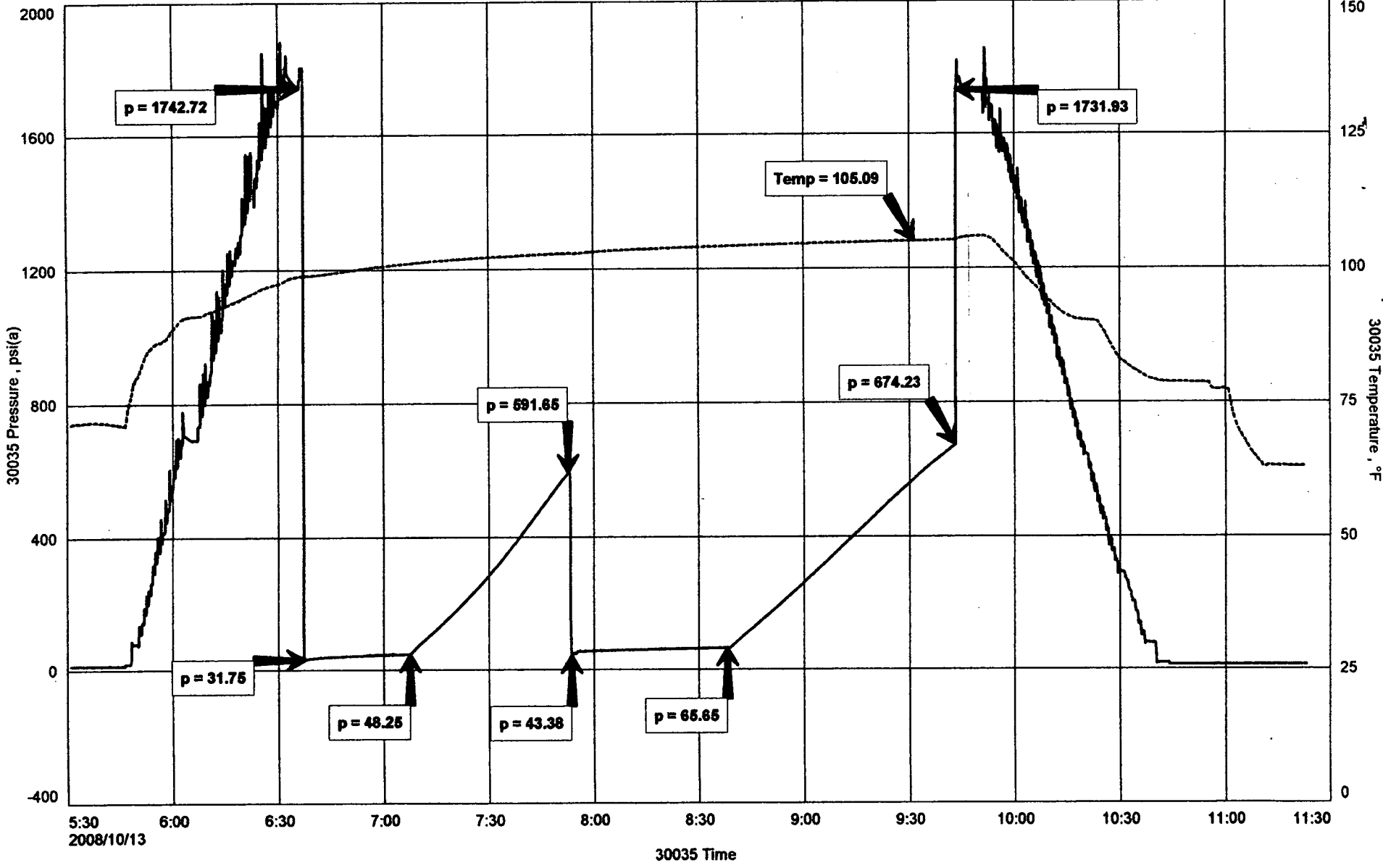
RECOVERED: 530' G.I.P.
90' O.C.G.M. 15% OIL, 30% GAS, 55% MUD
90' TOTAL FLUID

TOOL SAMPLE: 20% OIL, 30% GAS, 50% MUD

L.D. DRILLING CO.
DST #3 SIMPSON SAND 3,558 - 3,608
Start Test Date: 2008/10/13
Final Test Date: 2008/10/13

RANDY #2
Formation: DST #3 SIMPSON SAND 3,558 - 3,608
Pool: WILDCAT

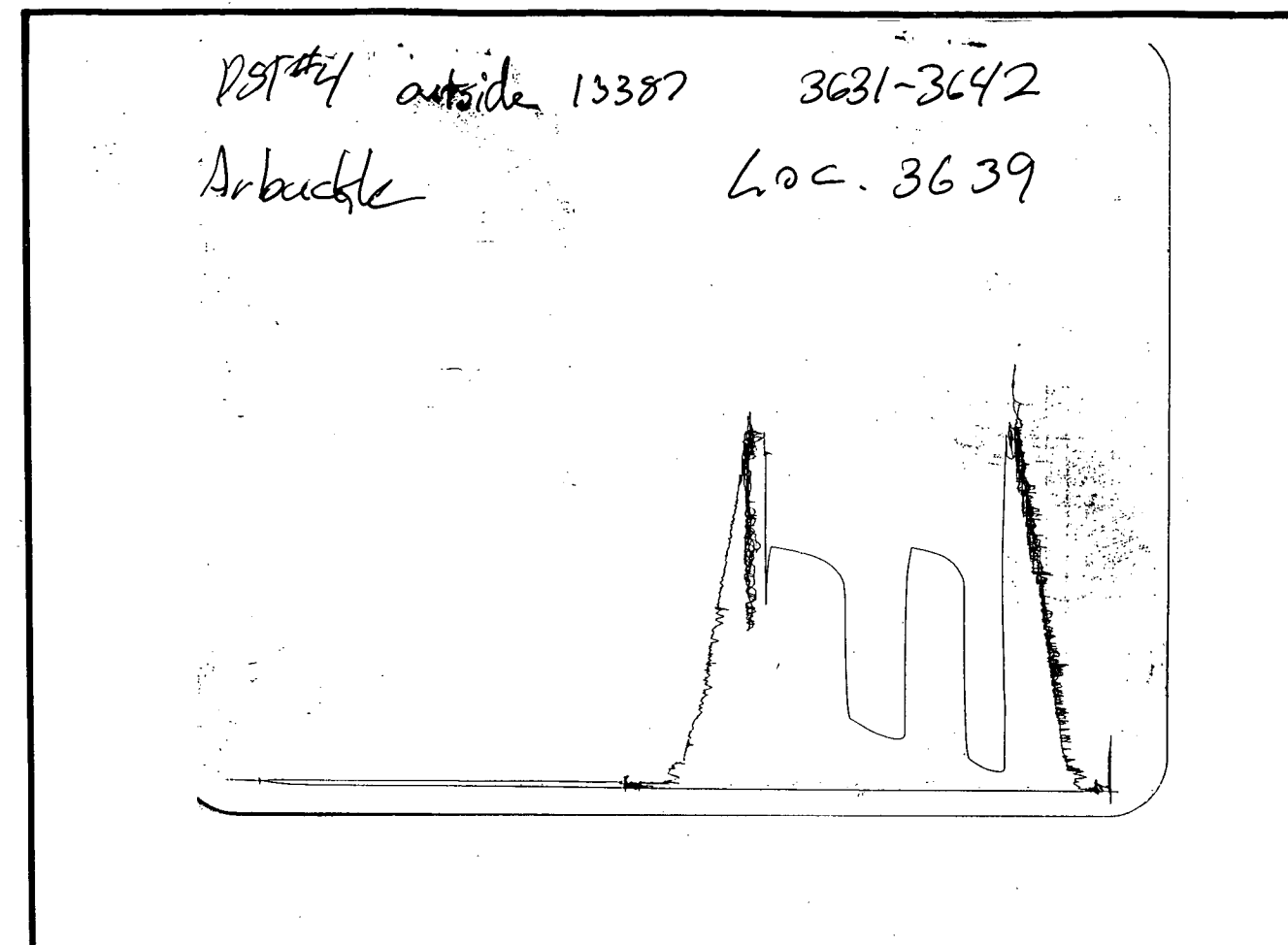
RANDY #2



NOMENCLATURE

b	= Approximate Radius of Investigation	Feet
b¹	= Approximate Radius of Investigation (Net Pay Zone h ¹)	Feet
D.R.	= Damage Ratio	—
EI	= Elevation	Feet
GD	= B.T. Gauge Depth (From Surface Reference)	Feet
h	= Interval Tested	Feet
h¹	= Net Pay Thickness	Feet
K	= Permeability	md
K¹	= Permeability (From Net Pay Zone h ¹)	md
m	= Slope Extrapolated Pressure Plot (Psi ² /cycle Gas)	psi/cycle
OF¹	= Maximum Indicated Flow Rate	MCF/D
OF²	= Minimum Indicated Flow Rate	MCF/D
OF³	= Theoretical Open Flow Potential with/Damage Removed Max.	MCF/D
OF⁴	= Theoretical Open Flow Potential with/Damage Removed Min.	MCF/D
P^S	= Extrapolated Static Pressure	Psig.
P^F	= Final Flow Pressure	Psig.
P^{OT}	= Potentiometric Surface (Fresh Water*)	Feet
Q	= Average Adjusted Production Rate During Test	bbls/day
Q¹	= Theoretical Production w/Damage Removed	bbls/day
Q^g	= Measured Gas Production Rate	MCF/D
R	= Corrected Recovery	bbls
r^w	= Radius of Well Bore	Feet
t	= Flow Time	Minutes
t^o	= Total Flow Time	Minutes
T	= Temperature Rankine	°R
Z	= Compressibility Factor	—
u	= Viscosity Gas or Liquid	CP
Log	= Common Log	

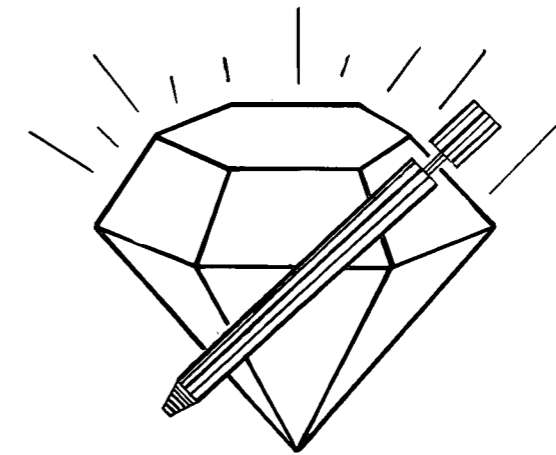
* Potentiometric Surface Reference to Rotary Table When Elevation Not Given, Fresh Water Corrected to 100° F.



This is an actual photograph of recorder chart.

POINT	PRESSURE		PSI
	Field Reading	Elec. Office Reading	
(A) Initial Hydrostatic Mud	1769	1769	PSI
(B) First Initial Flow Pressure	38	38	PSI
(C) First Final Flow Pressure	212	212	PSI
(D) Initial Closed-in Pressure	1255	1255	PSI
(E) Second Initial Flow Pressure	217	217	PSI
(F) Second Final Flow Pressure	408	408	PSI
(G) Final Closed-in Pressure	1251	1251	PSI
(H) Final Hydrostatic Mud	1789	1789	PSI

FORMATION TEST REPORT

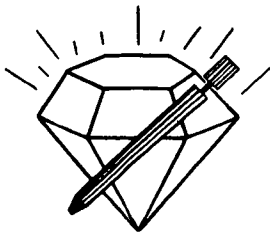


DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

Telephone (620) 653-7550



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30035.D 108

Company L. D. Drilling, Inc. Lease & Well No. Randy No. 2

Elevation 1806 KB Formation Arbuckle Effective Pay -- Ft. Ticket No. C108

Date 10-13-08 Sec. 33 Twp. 22S Range 11W County Stafford State Kansas

Test Approved By Kim B. Shoemaker Diamond Representative Chris Redetzke

Formation Test No. 4 Interval Tested from 3,631 ft. to 3,642 ft. Total Depth 3,642 ft.

Packer Depth 3,626 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,631 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,634 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,639 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 122 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 43 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.4 Water Loss 12.0 cc. Drill Pipe Length 3,483 ft. I.D. 3 1/2 in.

Chlorides 7,000 P.P.M. Test Tool Length 26 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number 1 Anchor Length 11 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Fair, 1/2 in., blow increasing. Off bottom of bucket in 8 mins. No blow back during shut-in.

2nd Open: Fair, 1/2 in., blow increasing. Off bottom of bucket in 8 1/2 mins. No blow back during shut-in.

Recovered 846 ft. of muddy water = 10.902760 bbls. (Grind out: 15%-mud; 85%-water) Chlorides: 25,000 Ppm

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: 10%-mud; 90%-water

Time Set Packer(s) 8:02 ~~AM~~ P.M. Time Started Off Bottom 11:02 ~~AM~~ P.M. Maximum Temperature 115°

Initial Hydrostatic Pressure (A) 1769 P.S.I.

Initial Flow Period Minutes 30 (B) 38 P.S.I. to (C) 212 P.S.I.

Initial Closed In Period Minutes 45 (D) 1255 P.S.I.

Final Flow Period Minutes 45 (E) 217 P.S.I. to (F) 408 P.S.I.

Final Closed In Period Minutes 60 (G) 1251 P.S.I.

Final Hydrostatic Pressure (H) 1789 P.S.I.

GENERAL INFORMATION

Client Information:

Company: L.D. DRILLING CO.

Contact: L.D. DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

Well Information:

Name: RANDY #2

Operator: L.D. DRILLING CO.

Location-Downhole: DST #4 ARBUCKLE 3,631 - 3,642

Location-Surface: sec 33-22S-11W STAFORD COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: CHRIS

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 1

Start Date: 2008/10/13 Start Time: 18:47:00

End Date: 2008/10/14 End Time: 00:55:00

Report Date: Prepared By:

Remarks: Qualified By:

RECOVERED: 846' M.W. 15% MUD, 85% WTR CHLORIDES: 25,000 ppm

TOOL SAMPLE: 10% MUD, 90% WTR

L.D. DRILLING CO.
DST #4 ARBUCKLE 3,631 - 3,642
Start Test Date: 2008/10/13
Final Test Date: 2008/10/14

RANDY #2
Formation: DST #4 ARBUCKLE 3,631 - 3,642
Pool: WILDCAT

RANDY #2

