WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #: 33564
Name: Coalbed Technology, L.L.C.
Address: 401 S. Boston, Ste. 3000
City/State/Zip: Tulsa, OK 74103
Purchaser: N/A
Operator Contact Person: Bruce Galbierz
Phone: (918) 747-7771
Contractor: Name: Mitchell Drilling, USA
License: 33803
Wellsite Geologist: None

Designate Type of Completion:

☑ New Well  ☑ Re-Entry  ☐ Workover
☐ Oil  ☐ SWD  ☐ SIOW  ☐ Temp. Abd.
☐ Gas  ☐ ENHR  ☐ SIGW
☐ Dry  ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: 
Well Name: 

Original Comp. Date: — Original Total Depth: —
Deepening  Re-perf.  Conv. to Enhr./SWD
Plug Back  Plug Back Total Depth
Commingled  Docket No.
Dual Completion  Docket No.
Other (SWD or Enhr.?)  Docket No.
10-21-05  6-30-06  12-05-06
Spud Date or Recompletion Date  Date Reached TD  Completion Date or Recompletion Date

API No. 15: .011-23151-01-00
County: Bourbon
- NE  NE  NW  Sec. 26  Twp. 26  S.  R. 22  ☑ East  ☐ West
450  feet from S  N  (circle one) Line of Section
2220  feet from E  W  (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE  ☐ SE  ☐ NW  ☐ SW
Woods  ☐ NE  ☐ SE  ☐ NW  ☐ SW
Lease Name: Woods
Field Name: Petersburg (Abandoned)
Producing Formation: Cherokee
Elevation: Ground: 905  Kelly Bushing: 905
Total Depth: 1191 md  Plug Back Total Depth: 1191 md 623 tvd
Amount of Surface Pipe Set and Cemented at: 43 Feet
Multiple Stage Cementing Collar Used? ☑ Yes  ☐ No
If yes, show depth set: — Feet
If Alternate II completion, cement circulated from: 1191 feet depth to Surf: — w/ 180 ex cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 500 ppm  Fluid volume: 40 bbls
Dewatering method used: Evaporation / Haul
Location of fluid disposal if hauled offsite:
Operator Name: See CP-5
Lease Name: 
License No: 
Quarter: Sec.: Twp.: S. R.: ☐ East: ☐ West

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes ☐ Date: 
Wireline Log Received
Geologist Report Received
UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 1 5 2007

Subscribed and sworn to before the undersigned Notary Public - STATE OF OKLAHOMA
Subscribed and sworn to before the undersigned Notary Public - STATE OF KANSAS
20 07  TULSA COUNTY COMMISSION # 990
Date Commission Expires: 11-06-07
**Operator Name:** Coalbed Technology, L.L.C.  **Lease Name:** Woods  **Well #:** 1H-26

**Sec.:** 26  **Twp.:** 26  **S. R.:** 22  **East ☑ West ☐**  **County:** Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

**Drill Stem Tests Taken**
- [ ] Yes  [ ] No

**Samples Sent to Geological Survey**
- [ ] Yes  [ ] No

**Cores Taken**
- [ ] Yes  [ ] No

**Electric Log Run**
- [ ] Yes  [ ] No

**List All E. Logs Run:**
No logs run - Horizontal well in Cherokee - coal @ 623' TVD

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**CASING RECORD**
- [ ] New  [ ] Used

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Fl.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/4</td>
<td>8 5/8</td>
<td>24</td>
<td>43</td>
<td>Portland</td>
<td>8</td>
<td>Cemented by rig</td>
</tr>
<tr>
<td>Intermediate</td>
<td>7 5/8</td>
<td>5 1/2</td>
<td>15.5</td>
<td>1191 MD</td>
<td>Reg A</td>
<td>180</td>
<td>2% Gel</td>
</tr>
<tr>
<td>Lateral</td>
<td>4 3/4</td>
<td>Open hole lateral section</td>
<td>1191-1758 MD</td>
<td>(623 TVD)</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

<table>
<thead>
<tr>
<th>Purpose:</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
</tr>
<tr>
<td>Protect Casing</td>
</tr>
<tr>
<td>Plug Back TD</td>
</tr>
<tr>
<td>Plug Off Zone</td>
</tr>
<tr>
<td>Depth Top Bottom</td>
</tr>
<tr>
<td>None</td>
</tr>
</tbody>
</table>

**PERFORATION RECORD - Bridge Plugs Set/Type**
- Specify Footage of Each Interval Perforated

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
</tr>
</thead>
<tbody>
<tr>
<td>Open hole 1191 - 1758 MD Lateral</td>
</tr>
</tbody>
</table>

**Acid, Fracture, Shot, Cement Squeeze Record**
- (Amount and Kind of Material Used)

**TUBING RECORD**
- Size  Set At  Packer At  Liner Run  [ ] Yes  [ ] No

**Date of First, Resumed Production, SWD or Enhr.**

**Producing Method**
- [ ] Flowing  [ ] Pumping  [ ] Gas Lift  [ ] Other (Explain)

**Estimated Production Per 24 Hours**

**Disposition of Gas**
- [ ] Vented  [ ] Sold  [ ] Used on Lease (If vented, Submit ACO-18.)  [ ] Open Hole  [ ] Perf.  [ ] Dually Comp.  [ ] Commingled

**METHOD OF COMPLETION**

**RECEIVED**
- KANSAS CORPORATION COMMISSION  **FEB 15 2007**

**CONSERVATION DIVISION**
- WICHITA, KS
## Treatment Report & Field Ticket

### Cement

<table>
<thead>
<tr>
<th>Date</th>
<th>Customer</th>
</tr>
</thead>
<tbody>
<tr>
<td>12/30</td>
<td>PRO USA INC</td>
</tr>
</tbody>
</table>

**Address:**
- **PO Box 869, McComb, IL 61468**
- **State:** Illinois
- **Zip Code:** 61468

**Cement Details:**
- **Type:** 
- **Hole Size:** 7 1/4"  
- **Hole Depth:** 14'
- **Casing Size & Weight:** 5 1/2", 14'

**Additional Details:**
- **Repair:** 
- **Mixer:** 
- **Drill Pipe:** 
- **Pump:** 
- **Mud:** 
- **Water:**

**Notes:**
- **Thank you**

### Account

<table>
<thead>
<tr>
<th>Code</th>
<th>Quantity/Units</th>
<th>Description of Services or Product</th>
<th>Unit Price</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>5402</td>
<td>1</td>
<td>PUMP CHARGE</td>
<td></td>
<td></td>
</tr>
<tr>
<td>5406</td>
<td>80</td>
<td>MILEAGE</td>
<td></td>
<td></td>
</tr>
<tr>
<td>1040</td>
<td>50</td>
<td>Regulator, check A, cement</td>
<td></td>
<td></td>
</tr>
<tr>
<td>1118</td>
<td>350</td>
<td>113, 127</td>
<td></td>
<td></td>
</tr>
<tr>
<td>5703</td>
<td>5</td>
<td>Tow, 80 miles - Bulk 18k</td>
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<td></td>
</tr>
<tr>
<td>5723</td>
<td>4</td>
<td>Water transport, City water,</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Authorization:**
- **Signed by:** Roy
- **Title:**

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**Received:**
- **Commission:** Kansas Corporation Commission
- **Date:** Feb 15, 2007
- **Division:** Conservation Division
- **Location:** Wichita, KS

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**Paid**
- **Check #:** 1019