

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33564
 Name: Coalbed Technology, L.L.C.
 Address: 401 S. Boston, Ste. 3000
 City/State/Zip: Tulsa, OK 74103
 Purchaser: N/A
 Operator Contact Person: Bruce Galbierz
 Phone: (918) 747-7771
 Contractor: Name: Mitchell Drilling, USA
 License: 33803
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-21-05	6-30-06	12-05-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23151-01-00
 County: Bourbon
NE NE NW Sec. 26 Twp. 26 S. R. 22 East West
450 feet from S N (circle one) Line of Section
2220 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Woods Well #: 1H-26
 Field Name: Petersburg (Abandoned)
 Producing Formation: Cherokee
 Elevation: Ground: 905 Kelly Bushing: 905
 Total Depth: 1191md Plug Back Total Depth: 1191md 623 tvd
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1191
 feet depth to Surf w/ 180 ^{sx cmt.}
PA-DC-1/28/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 500 ppm Fluid volume 40 bbls
 Dewatering method used Evaporation / Haul
 Location of fluid disposal if hauled offsite:
 Operator Name: See CP-5
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Bruce Galbierz*
 Title: ENGINEER Date: 2/13/07
 Subscribed and sworn to before me this 13th day of February
 NOTARY PUBLIC - STATE OF OKLAHOMA
 20 07 TULSA COUNTY
 COMMISSION # 990671
 Notary Public: Mary M. Robles
 Date Commission Expires: 11.06.07

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
FEB 15 2007

Operator Name: Coalbed Technology, L.L.C. Lease Name: Woods Well #: 1H-26
 Sec. 26 Twp. 26 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: No logs run - Horizontal well in Cherokee - coal @ 623' TVD	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Cherokee 623 GL
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	43	Portland	8	Cemented by rig
Intermediate	7 5/8	5 1/2	15.5	1191 MD	Reg A	180	2% Gel
Lateral	4 3/4	Open hole lateral section		1191-1758 MD	(623 TVD)		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open hole	1191 - 1758 MD Lateral	None	
	Horizontal well. TVD = 320'		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	10	0		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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KANSAS CORPORATION COMMISSION
FEB 15 2007
 CONSERVATION DIVISION
 WICHITA, KS

918 447-0447

CONSOLIDATED OIL WELL SERVICES, INC.
O. BOX 884, CHANUTE, KS 66720
70-431-9210 OR 800-467-9878

TICKET NUMBER 08640
LOCATION Europe
FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
7-9-06	9165	Woods 18H-26	26	22	26	Bombay																
CUSTOMER WIND PRO USA INC			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Scott</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Steve</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>J.P.</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Scott			479	Steve			436	J.P.		
TRUCK #	DRIVER	TRUCK #					DRIVER															
446	Scott																					
479	Steve																					
436	J.P.																					
MAILING ADDRESS P.O. Box 869 - MTO MANE 1079																						
CITY Ducensland																						
STATE Australia																						
ZIP CODE																						

Mitchell
Drs. Co.

WELL TYPE Leasing HOLE SIZE 7 5/8" HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2" - 14"
 CASING DEPTH 1190' DRILL PIPE _____ TUBING _____ OTHER _____
 CURRY WEIGHT 14.4 lb SLURRY VOL 43 Bbl WATER gal/sk 6.5 CEMENT LEFT IN CASING 40'
 SPLACEMENT 28 Bbl DISPLACEMENT PSI 450 MIX PSI 100 RATE _____
 REMARKS: Safety Alarms: Rig up to 5 1/2" casing, Break circulation with 10 Bbl water
Mix: 180 SKs Regular cement w/ 2% Gel; Shut down - Washout pump line -
Displaced cement with 28 Bbl water - leaving 40' cement in casing
Final pumping at 450 PSI - close casing w/ 200 PSI - Good cement return to surface with
5 Bbl slurry. Job complete - Trench down

"Thank you"

ACCOUNT CODE	QUANTITY/UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL
5401	1	RUMP CHARGE		
5406	80	MILEAGE		
11045	180 SKs	Regular class A cement		
1118-A	350 lbs	Gel 2%		
5407A	8.46 Ton	80 miles - Bulk TRK.		
5500A	4 Hrs	Water Transport		
1123	4200 GAL	City water		
<p>Paid Check # 1019</p>				
Woods 26				
18H 26				
26 26				
26 26				6.92

AUTHORIZATION Witnessed by Roy TITLE _____

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