

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5120

Name: Range Oil Company, Inc.

Address 1: 125 N. Market, Suite 1120

Address 2: _____

City: Wichita State: KS Zip: 67202 + _____

Contact Person: John Washburn

Phone: (316) 265-6231

CONTRACTOR: License # 30141

Name: Summit Drilling Co.

Wellsite Geologist: Tom Blair

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

11-4-08

11-11-08

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - 115-21,399-6000

Spot Description: _____

SE SE SE Sec. 17 Twp. 22 S. R. 4 East West

330 Feet from North / South Line of Section

330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Marion

Lease Name: Thiessen Well #: 1

Field Name: _____

Producing Formation: _____

Elevation: Ground: 1458 Kelly Bushing: 1468

Total Depth: 2450' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 219 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D+A A1+ I NUR
(Data must be collected from the Reserve Pit) 1-28-09

Chloride content: 1200 ppm Fluid volume: 350 bbls

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn

Title: Vice President Date: 1-14-09

Subscribed and sworn to before me this 14th day of January

2009

Notary Public: Peggy L. Sailor

Date Commission Expires: _____

PEGGY L. SAILOR
Notary Public - State of Kansas
My Appt. Expires December 8, 2011

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 15 2009

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

COPY

INVOICE

Invoice # 227347

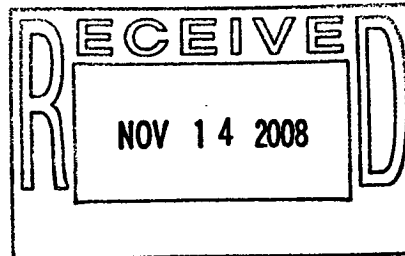
Invoice Date: 11/12/2008 Terms:

Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

THIESSEN #1
20398
11-11-08

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	75.00	11.3500	851.25
1118A	S-5 GEL/ BENTONITE (50#)	260.00	.1700	44.20
Description	Hours	Unit Price	Total	
479 MIN. BULK DELIVERY	1.00	315.00	315.00	
485 P & A NEW WELL	1.00	925.00	925.00	
485 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.65	109.50	



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CONSERVATION
WICHITA

Parts:	895.45	Freight:	.00	Tax:	56.41	AR	2301.36
Labor:	.00	Misc:	.00	Total:	2301.36		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



REMIT TO
 Consolidated Oil Well Services, LLC
 Dept. 970
 P.O. Box 4346
 Houston, TX 77210-4346

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

COPY

INVOICE

Invoice # 227258

Invoice Date: 11/10/2008 Terms:

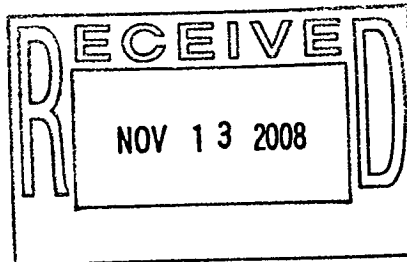
Page 1

RANGE OIL CO. INC.
 125 N. MARKET, SUITE 1120
 WICHITA KS 67202
 () -

THIESSEN #1
 20395
 11-05-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	200.00	13.5000	2700.00
1102	CALCIUM CHLORIDE (50#)	564.00	.7500	423.00
1118A	S-5 GEL/ BENTONITE (50#)	375.00	.1700	63.75
1107	FLO-SEAL (25#)	50.00	2.1000	105.00
4432	8 5/8" WOODEN PLUG	1.00	77.0000	77.00
4106	8 5/8" CEMENT BASKET	1.00	306.0000	306.00
4132	CENTRALIZER 8 5/8"	2.00	66.0000	132.00

Description	Hours	Unit Price	Total
485 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
485 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.65	109.50
502 TON MILEAGE DELIVERY	282.00	1.20	338.40



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CONSERVATION DIVISION
 WICHITA, KS

Parts:	3806.75	Freight:	.00	Tax:	239.84	AR	5219.49
Labor:	.00	Misc:	.00	Total:	5219.49		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

Company **Range Oil Company**
 Address **125 N. Market, Ste. 1120**
 CSZ **Wichita, KS 67202**
 Attn. **Tom Blair**

Lease Name **Thiessen**
 Lease # **1**
 Legal Desc **SE-SE-SE**
 Section **17**
 Township **22S**
 County **Marion**
 Drilling Cont **Summit Drilling Co. Rig #1**

Job Ticket **2064**
 Range **4E**
 State **KS**

Comments

GENERAL INFORMATION

Test # **2** Test Date **11/11/2008**
 Tester **Tim Venters**
 Test Type **Conventional Bottom Hole Successful Test**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1119**
 Mid Recorder #
 Bott Recorder # **13565**

of Packers **2.0** Packer Size **6 3/4**

Mileage **48** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety joint**
 Time on Site **10:30 PM**
 Tool Picked Up **11:30 PM**
 Tool Layed Dwn **6:40 AM**

Mud Type **Gel Chem**
 Mud Weight **9.2** Viscosity **50.0**
 Filtrate **6.8** Chlorides **1400**

Drill Collar Len **302.0**
 Wght Pipe Len **0**

Elevation **1455.00** Kelley Bushings **1465.00**

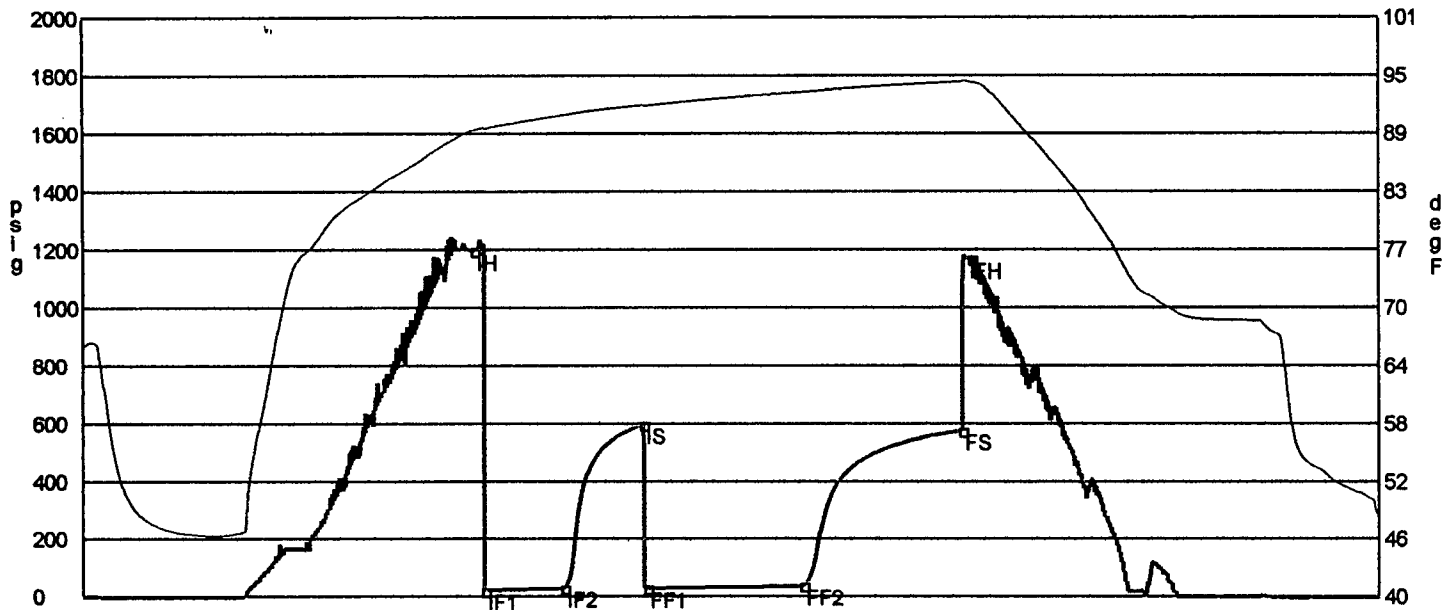
Formation **Mississippian**
 Interval Top **2430.0** Bottom **2450.0**
 Anchor Len Below **20.0** Between **0**
 Total Depth **2450.0**

Start Date/Time **11/11/2008 10:51 PM**
 End Date/Time **11/12/2008 6:59 AM**

Blow Type **Weak surface blow at the start of the initial flow period, building to 2 1/2 inc hes. Very weak surface blow at the start of the final flow period, building to 1 inch. Times: 30, 30, 60, 60.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
35	Slight oil cut mud	0% 0ft	2% 0.7ft	0% 0ft	98% 34.3ft
DST Fluids	0				



	Date	Time	Pressure	Temp	
IH	11/12/2008 1:16:30 AM	2.425	1196.615	89.174	Initial Hydro-static
IF1	11/12/2008 1:20:30 AM	2.491667	19.916	89.365	Initial Flow (1)
IF2	11/12/2008 1:50:30 AM	2.991667	27.909	90.811	Initial Flow (2)
IS	11/12/2008 2:20:30 AM	3.491667	596.728	91.866	Initial Shut-in
FF1	11/12/2008 2:21:45 AM	3.5125	27.584	91.819	Final Flow (1)
FF2	11/12/2008 3:20:45 AM	4.495833	35.612	93.208	Final Flow (2)
FS	11/12/2008 4:21:00 AM	5.5	575.387	94.266	Final Shut-In
FH	11/12/2008 4:24:45 AM	5.5625	1167.315	94.219	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke



Ricketts Testing Inc.

COMPANY RANGE OIL COMPANY
LEASE AND WELL NO. THIESSEN #1
SEC. 17
TWP. 22S
RGE. 4E
TEST. NO. 2
DATE 11-11-08

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JAN 15 2009

CONSERVATION DIVISION
WICHITA, KS

DRILL STEM TEST REPORT