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12/10/08*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 31093
Name: Becker Oil Corporation
Address: P.O. Box 1150
City/State/Zip: Ponca City, OK 74602
Purchaser: SemKan, LLC
Operator Contact Person: Clyde M. Becker, Jr.
Phone: (303) 816-2013
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: Clyde M. Becker, Jr.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/2/08</u>	<u>9/11/08</u>	<u>10/28/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21567 - 0000
County: Hodgeman
NE NE SW NE Sec. 26 Twp. 23 S. R. 24 East West
1,380 feet from S (N) (circle one) Line of Section
1,460 feet from (E) W (circle one) Line of Section

Footages Calculated from: Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Poverty Hill Well #: 2

Field Name: Don
Producing Formation: Chase Group

Elevation: Ground: 2404' Kelly Bushing: 2821'
Total Depth: 4730' Plug Back Total Depth: 2821'
Amount of Surface Pipe Set and Cemented at 317 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 740
feet depth to surface w/ 200 _____ sx cm.

Drilling Fluid Management Plan Alt II noc 1-28-09
(Data must be collected from the Reserve Pit)

Chloride content 38,500 ppm Fluid volume 450 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name: Whitetail Crude, Inc.

Lease Name: Ekey #2 License No.: 31627

Quarter SE Sec. 21 Twp. 19 S. R. 24 East West

County: Ness Docket No.: D-26,517

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M. Becker, Jr.
Title: President Date: 12/3/08

Subscribed and sworn to before me this 3rd day of DECEMBER
2008.

Notary Public: Camille R. Miller
Date Commission Expires: 1/25/10

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: **Becker Oil Corporation** Lease Name: **Poverty Hill** Well #: **2**
 Sec. **26** Twp. **23** S. R. **24** East West County: **Hodgeman**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Compensated Density/Neutron
 Dual Induction, Sonic, Cement Bond**

Name	Top	Datum
Cedar Hill SS	1048	(+1361)
Stone Corral Anhydrite	1558	(+851)
Wellington Group	1988	(+521)
Chase Group	2451	(-42)
Krider	2481	(-72)
Heebner Shale	3921	(-1512)
Lansing Group	3972	(1563)
Marmaton Group	4409	(-2000)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	317'	common	190	3% cc, 2% gel
Production	7 7/8	4 1/2	10.5#	2821'	ASC	125	1/4 Flo seal, .5%fl-160
					Lite	485	1/4 Flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2728-2711 Florence, CIBP at 2705	ac w/1000 gals 15% Dbl Fe	
3	2671-2677 Ft. Riley	ac w/1000 gals 15% Dbl Fe	
3	2505-2508 Lower Krider	ac/ U&L Krider - 2000 gals 15% Dbl Fe w/	
2	2483-2494 Upper Krider	15% menthanol & 65 BS	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	2631'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
SIGW			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

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Well Completion Form Form ACO-1
Poverty Hill #2
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Formation (Top), Depth and Datum

Cherokee Shale	4528	(-2119)
Base Penn Lm	4616	(-2208)
Mississippian	4631	(-2222)
Dolomite	4685	(-2276)
TD Drlr.	4730	(-2321)
TD Log	4731	(-2322)

DST #1 Winfield 2546-2600, times 20/30/60/90 IF: BOB in 11", FF BOB in 13" rec 50'
GIP, 30' mud, 290' MCW IHP 1337, IFP 38-95, ISIP 628, FFP 96-171, FSIP 625, FHP
1281

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CONSERVATION DIVISION
WICHITA, KS

BECKER OIL CORPORATION

CLYDE M. BECKER, JR.
PRESIDENT
11299 FOXTON RD.
MAILING ADDRESS:
P.O. BOX 1550
CONIFER, COLORADO 80433
PHONE/FAX (303) 816-2013

HOME OFFICE
222 E. GRAND, SUITE M-101
P.O. BOX 1150
PONCA CITY, OKLAHOMA 74602
(580) 765-8788
FAX (580) 765-1746

Geological Report
Becker Oil Corporation
#2 Poverty Hill
NE/4 Section 26-23S-24W
1380' FNL, 1460' FEL
Hodgeman County, Kansas

Gr. Elev. 2404'
KB Elev. 2409'
Contractor: Murfin Drilling Co., Inc., Rig #24
Spud: 9/2/08
Drlg. Comp. 9/10/08
Csg. 8 5/8" set t 317' KB, cmt w/100 sx common, 2% gel, 3% cc, cmt. circ.
4 1/2" set at 2821' KB, cmt. w/615 sx (485 sx lite), 1/4# Flo seal, 125 sx ASC, 1/4#
flo seal, .5% FL-160

Formation Tops

Cedar Hills SS	1048	(+1361)
Stone Corral Anhydrite	1558	(+851)
Wellington Group	1987	(+422)
Chase Group	2451	(-42)
Krider	2481	(-72)
Winfield	2544	(-135)
Towanda	2612	(-203)
Ft. Riley	2664	(-255)
Florence	2714	(-305)
Wreford	2760	(-351)
Heebner Shale	3921	(-1512)
Lansing Group	3972	(-1563)
Marmaton	4409	(-2000)
Cherokee Shale	4518	(-2109)
Base Penn LS.	4616	(-2207)
Mississippian	4630	(-2221)
Dolomite	4675	(-2266)
Porosity	4684	(-2275)
TD (Drlr.)	4730	(-2321)
TD (Log.)	4731	(-2322)

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CONSERVATION DIVISION
WICHITA, KS

Geological Report
#2 Poverty Hill
Page 2

DST #1 2546-2600 (Winfield), times 20/30/60/90, IF: bottom of bucket in 11 minutes, FF: B.O.B. in 13", rec. 50' gas in pipe, 30' mud, 290' mud cut water IHP 1336, IFP 36-95, ISIP 628, FFP 96-171, FSIP 625, FHP 1281.

The #2 Poverty Hill came in mostly as projected from seismic, running nearly flat to the Beren #1 Don (NWSENE) Sec. 23) through the Marmaton, then thinning significantly to the top of the Mississippian. The top of the Mississippian Limestone came in at 4630 (-2221) eighteen feet high to the #1 Don and twenty seven feet high to the #3 Don oil well (SWNWNE Sec. 26).

Unfortunately, we appear to have drilled an erosional knob of tight Mississippian limestone as the dolomitic porosity (Warsaw), which produced in the #3 Don and had a good show in the #1 Don, came in at 4684 (-2275), 12' low to the #3 Don and 9' low to the #1 Don and about seven feet below the apparent oil-water contact in the two Don wells. Samples showed good intercrystalline and vuggy porosity with no show.

No shows were seen in the Lansing-Kansas City Group and no porosity or shows were seen in the Marmaton through Cherokee sections.

Slight gas increases were seen in the upper and lower Krider and Winfield. A DST of the Winfield interval was run as the #2 Poverty Hill ran about four feet high to the #1 Poverty Hill which had an excellent gas show but too much water in the Winfield.

Good gas kicks were seen from the Ft. Riley and Florence zones with the Ft Riley showing good porosity. Pipe was run to test the Florence, Ft. Riley, and Krider formations.



Clyde M. Becker, Jr.

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 31834

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley Ks

DATE <u>9-11-08</u>	SEC. <u>26</u>	TWP <u>23^s</u>	RANGE <u>24^w</u>	CALLED OUT	ON LOCATION <u>9:00 AM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>Poverty Hill</u>	WELL # <u>2</u>	LOCATION <u>Jetmore 55-1W-1/2N</u>			COUNTY <u>Hodgeman</u>	STATE <u>Kan</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Murfin Dels Co #24

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 4730'

CASING SIZE 4 1/2 DEPTH 2821

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 2500# MINIMUM 400#

MEAS. LINE SHOE JOINT 10.53

CEMENT LEFT IN CSG. 10.53'

PERFS.

DISPLACEMENT 44 3/4 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 125 sks ASC, 2% Cal, 10% Salt
500 sks Lite, 1/4" Flo-Seal

EQUIPMENT

PUMP TRUCK CEMENTER Alan, Walt

422 HELPER Wayne

BULK TRUCK

397 DRIVER Lennie

BULK TRUCK

394 DRIVER Jerry

COMMON	@		
POZMIX	@		
GEL		<u>2 sks @ 20.80</u>	<u>41.60</u>
CHLORIDE	@		
ASC		<u>125 sks @ 18.60</u>	<u>2,325.00</u>
<u>Lite 500 sks</u>	@	<u>14.05</u>	<u>7,025.00</u>
<u>Flo-Seal 125 #</u>	@	<u>2.50</u>	<u>312.50</u>
<u>Salt 12 sks</u>	@	<u>23.95</u>	<u>287.40</u>
	@		
	@		
	@		
	@		
HANDLING		<u>685- sks @ 2.40</u>	<u>1,644.00</u>
MILEAGE		<u>10 @ per sk mile</u>	<u>2,192.00</u>
TOTAL			<u>13,827.50</u>

REMARKS:

circ casing 15 min, Drop ball
set Packer at 850' circ 30 min
mix 20 sks in Rth, Pump 15 BBL water
ahead & mixed 480 sks Lite, 1/4" Flo-Seal
Tail in with 125 sks ASC, have circ
Clear Pump & lines, release Plug, Displace
44 3/4 BBL, no circ, Landed Plug @ 1800'
Plug held
Thank You
Walt & crew

MILE SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>2,011.00</u>
EXTRA FOOTAGE	@	
MILEAGE		<u>32 miles @ 7.00 = 224.00</u>
MANIFOLD	@	
<u>Head rental</u>	@	<u>113.00</u>
	@	
TOTAL		<u>2,348.00</u>

CHARGE TO: Becker Oil Corp

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

4 1/2

<u>1-Packer shoe</u>	@		<u>1,491.00</u>
<u>8-Turbo-Centralizer</u>	@	<u>68.00</u>	<u>544.00</u>
<u>1-Centralizer</u>	@	<u>51.00</u>	<u>51.00</u>
<u>1-Latch down Plug Assy</u>	@		<u>405.00</u>
	@		
TOTAL			<u>2,491.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Jerry Ailey

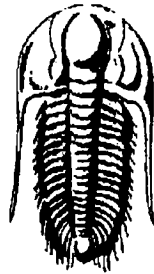
SIGNATURE Jerry Ailey

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

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CONSERVATION DIVISION
WICHITA KS



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Becker Oil**

Box 1150
Ponca City, KS 74602

ATTN: Clyde Becker

26 23 24 Hodgeman KS

Poverty Hill #2

Start Date: 2008.09.05 @ 23:03:05

End Date: 2008.09.06 @ 06:19:14

Job Ticket #: 32594 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Becker Oil
Box 1150
Ponca City, KS 74602
ATTN: Clyde Becker

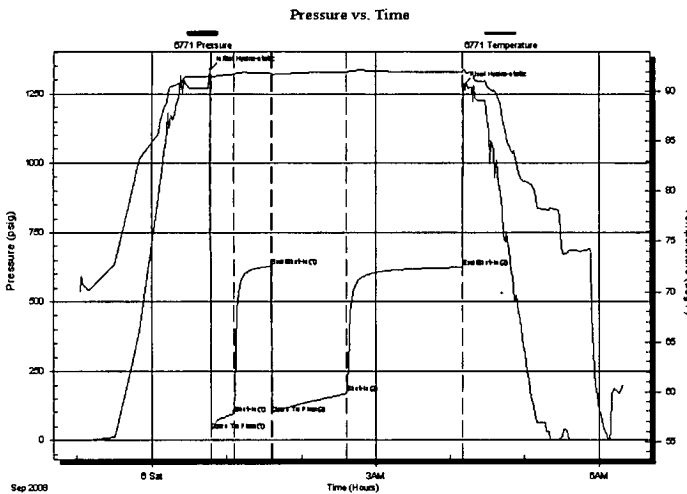
Poverty Hill #2
26 23 24 Hodgeman KS
Job Ticket: 32594 DST#: 1
Test Start: 2008.09.05 @ 23:03:05

GENERAL INFORMATION:

Formation: **? Shallow Gas**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:47:15
Time Test Ended: 06:19:14
Test Type: Conventional Bottom Hole
Tester: Brandon Domsch
Unit No: 40
Interval: **2546.00 ft (KB) To 2600.00 ft (KB) (TVD)**
Reference Elevations: 2408.00 ft (KB)
Total Depth: 2600.00 ft (KB) (TVD) 2403.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

Serial #: 6771 Inside
Press@RunDepth: 171.20 psig @ 2547.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2008.09.05 End Date: 2008.09.06 Last Calib.: 2008.09.06
Start Time: 23:03:05 End Time: 06:19:14 Time On Btm: 2008.09.06 @ 00:46:45
Time Off Btm: 2008.09.06 @ 04:10:44

TEST COMMENT: IF BOB in 11 mins
IS Built to 1 inch died back to 1/4 inch
FS BOB in 13 mins
FF Built to 3 1/2 inches died in 44 mins



PRESSURE SUMMARY

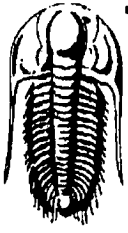
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1336.50	91.56	Initial Hydro-static
1	37.51	91.43	Open To Flow (1)
19	95.01	91.73	Shut-In(1)
49	627.79	91.90	End Shut-In(1)
50	95.99	91.77	Open To Flow (2)
110	171.20	91.98	Shut-In(2)
204	624.69	91.94	End Shut-In(2)
204	1280.72	92.13	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	M 100% _m	0.15
290.00	SMCW 80% _w 20% _m	3.20
0.00	GIP 50ft	0.00
0.00	RW = .083@62F	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Becker Oil
Box 1150
Ponca City, KS 74602
ATTN: Clyde Becker

Poverty Hill #2
26 23 24 Hodgeman KS
Job Ticket: 32594 **DST#: 1**
Test Start: 2008.09.05 @ 23:03:05

Tool Information

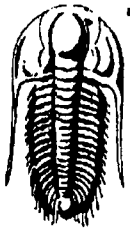
Drill Pipe:	Length: 2401.00 ft	Diameter: 3.80 inches	Volume: 33.68 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 125.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 34.29 bbl</u>	Tool Chased 5.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 35000.00 lb
Depth to Top Packer:	2546.00 ft			Final 38000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	54.00 ft			
Tool Length:	82.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2519.00	
Shut In Tool	5.00			2524.00	
Hydraulic tool	5.00			2529.00	
Jars	5.00			2534.00	
Safety Joint	2.00			2536.00	
Packer	5.00			2541.00	28.00 Bottom Of Top Packer
Packer	5.00			2546.00	
Stubb	1.00			2547.00	
Recorder	0.00	6667	Inside	2547.00	
Recorder	0.00	6771	Inside	2547.00	
Perforations	15.00			2562.00	
Change Over Sub	1.00			2563.00	
Drill Pipe	31.00			2594.00	
Change Over Sub	1.00			2595.00	
Bullnose	5.00			2600.00	54.00 Bottom Packers & Anchor

Total Tool Length: 82.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Becker Oil
Box 1150
Ponca City, KS 74602
ATTN: Clyde Becker

Poverty Hill #2
26 23 24 Hodgeman KS
Job Ticket: 32594 DST#: 1
Test Start: 2008.09.05 @ 23:03:05

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 11.96 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 66000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	M 100%m	0.148
290.00	SMCW 80%w 20%m	3.203
0.00	GIP 50ft	0.000
0.00	RW = .083@62F	0.000

Total Length: 320.00 ft Total Volume: 3.351 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

