

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30345
Name: Piqua Petro, Inc.
Address: P O BOX 446
City/State/Zip: IOLA, KS 66749-0446
Purchaser: Maclaskey
Operator Contact Person: Greg Lair
Phone: (620) 433-0099
Contractor: Name: Leis Oil Services
License: 32079

API No. 15 - 207-27293-0000
County: Woodson
NE NE SE Sec. 6 Twp. 24 S. R. 17 East West
2460 feet from (S) N (circle one) Line of Section
180 feet from (E) W (circle one) Line of Section

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. AWCHITA, KS
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

**RECEIVED
KANSAS CORPORATION COMMISSION
FEB 22 2008
CONSERVATION DIVISION
WICHITA, KS**

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WOODS ELLIS Well #: 05-07
Field Name: Neosho Falls
Producing Formation: Mississippian
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 1280 Plug Back Total Depth: 1274
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1274
feet depth to surface w/ 175 sq cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/16/07	11/19/97	12/18/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

AKZ-Dg-1128109

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 2-18-08
Subscribed and sworn to before me this 18th day of February,
2008
Notary Public: Brenda L. Morris
Date Commission Expires: May 20, 2010

BRENDA L. MORRIS
Notary Public - State of Kansas
My Appt. Expires 5-20-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Piqua Petro, Inc. Lease Name: WOODS ELLIS Well #: 05-07
 Sec. 6 Twp. 24 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

RECEIVED
 KANSAS CORPORATION COMMISSION
FEB 22 2008
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	7"		40'	Regular	22	
Long String	6 3/4"	2 7/8"	6.5#	1274	60/40 Poz	175	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 every 9 in	10 shots from 1218.5 to 1225		

TUBING RECORD		Size 2 7/8"	Set At 1274	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 12/18/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1		1	1:1	28

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement, Acid or Tools
Service Ticket
02150

DATE 11-1-07

COUNTY Woodson CITY _____

CHARGE TO Pigua Peter Inc
 ADDRESS 1331 Xylan Road CITY Pigua ST Ks ZIP _____
 LEASE & WELL NO. Woods Ellis #5-07 CONTRACTOR John Leis
 KIND OF JOB Surface Pipe SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. 180' + Violet north 1/2 mile OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			600.00
22 sks.	Quick Set cement		304.04
	BULK CHARGE		
1.21 Tons	BULK TRK. MILES <i>Minimum charge</i>		150.00
3.5	PUMP TRK. MILES		96.25
3 Hrs	Water Transport		270.00
	PLUGS		
		6.3% SALES TAX	19.15
		TOTAL	1439.44

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 22 2008
 CONSERVATION DIVISION
 WICHITA, KS

T.D. 40'
 SIZE HOLE _____
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____

CSG. SET AT 40' VOLUME _____
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 7"
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Rig up to 7" casing, Break circulation with water - wash casing to bottom.
Mixed 22 sks. Quick Set cement - Displaced cement with 1/4 Bbls fresh water.
Shut down - close casing in with Good cement returns to surface.

"Thank you"

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Dan Kimberlin</u>	<u>185</u>	<u>J. Barr #186, Kelly #71</u>	
<u>Brad Butler</u>		<u>Called by John Leis</u>	
HSI REP.		OWNER'S REP.	

ID# _____
 IC ID# _____
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement, Acid or Tools
Service Ticket
02177

DATE 11-7-07

COUNTY Woodson CITY _____

CHARGE TO Pigua Petr, Inc.
 ADDRESS 1331 Xylan Road CITY Pigua ST Ks. ZIP _____
 LEASE & WELL NO. Wood Ellis #5-07 CONTRACTOR John Leis
 KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. 180th + Violet Rd. 1/2 North OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
175 SKs	60/40 Pozmix cement		1,391.25
300 lbs.	Gel 22		54.00
100 lb.	Gel Flush		18.00
	BULK CHARGE		
7.72 Ton	BULK TRK. MILES		256.69
35	PUMP TRK. MILES		96.25
3 Hrs	Water Transport		270.00
1	PLUGS 2 7/8" Top Rubber		15.00
		6.32 SALES TAX	93.13
		TOTAL	2894.32

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 22 2008

CONSERVATION DIVISION
WICHITA, KS

T.D. 1280'
 SIZE HOLE 5 5/8"
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED 1-2 7/8" Top Rubber

CSG. SET AT _____ VOLUME _____
 TBG SET AT 1274' VOLUME 7.37 Bbls.
 SIZE PIPE 2 7/8" - 8th
 PKER DEPTH _____
 TIME FINISHED _____

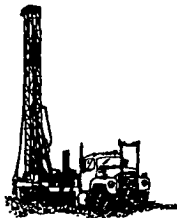
REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 10 Bbls water, 5 Bbl. Gel Flush, followed with 15 Bbl. water. Mixed 175 SKs 60/40 Pozmix cement of 22 Gel. Shut down - wash out Pump & lines - Release Plug Displace Plug with 7 1/2 Bbls water Final Pumping at 650 PSI - Bumped Plug to 1200 PSI Close Tubing in with 1200 PSI - Good cement returns to Surface with 7 Bbls slurry

"Thank You"

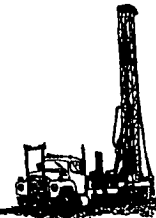
EQUIPMENT USED

NAME Dan Kimbula UNIT NO. 185
Brad Butler
 HSI REP.

NAME Bryan #91, Kelly #71
called by John Leis
 OWNER'S REP.



LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

-27293-

Operator License #: 30345	API #: 207-27904-0000
Operator: Piqua Petro, Inc.	Lease: Woods Ellis
Address: 1331 Xylan Rd, Piqua, KS. 66761	Well #: 06-07 05-07
Phone: 620.433.0099	Spud Date: 11.16.07 Completed: 11.19.07
Contractor License: 32079	Location: NE/4-NE/4-SE/4 of 6-24-17E
T.D. : 1280 T.D. of Pipe: 1274	2020 Feet From South
Surface Pipe Size: 7" Depth: 41'	180 Feet From East
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
18	Soil & Clay	0	18	7	Oil Sand	859	866
3	Sand & Gravel	18	21	44	Shale	866	910
80	Shale	21	101	2	Black Shale	910	912
24	Lime	101	125	282	Sandy Shale	912	1194
44	Shale	125	169	2	Coal	1194	1196
5	Coal	169	174	5	Mucky Shale	1196	1201
33	Lime	174	207	20	Lime	1201	1221
6	Shale	207	213	5	Oil	1221	1226
8	Lime	213	221	55	Lime	1221	1280
2	Shale	221	223				1280
67	Lime	223	294		T.D.		1274
67	Shale	294	361		T.D. of pipe		
61	Lime	361	422				
3	Black Shale	422	425				
22	Lime	425	447				
3	Black Shale	447	450				
20	Lime	450	470				
170	Shale	470	640				
19	Lime	640	659				
15	Shale	659	674				
5	Lime	674	679				
18	Shale	679	697				
13	Lime	697	710				
2	Black Shale	710	712				
27	Shale	712	739				
2	Black Shale	739	741				
69	Sandy Lime	741	810				
2	Black Shale	810	812				
47	Sandy Shale	812	859				

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 22 2008
 CONSERVATION DIVISION
 WICHITA, KS