

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED

Operator: License # 32887
 Name: Endeavor Energy Resources, LP
 Address: PO Box 40
 City/State/Zip: Delaware, OK 74027
 Purchaser: Seminole Energy Services
 Operator Contact Person: Joe Driskill
 Phone: (918) 467-3111
 Contractor: Name: Well Refined Drilling
 License: 33072
 Wellsite Geologist: NA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: NA
 Well Name: NA
 Original Comp. Date: NA Original Total Depth: NA
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-10-05	12-12-05	2-10-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30898-0000
 County: Montgomery
 - - S2 - SE Sec. 20 Twp. 34 S. R. 17 East West
660 feet from (S) N (circle one) Line of Section
1320 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Lee Motley Well #: 20-1
 Field Name: Coffeyville
 Producing Formation: Bartlesville
 Elevation: Ground: 755.0' Kelly Bushing: _____
 Total Depth: 730' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 40'
 feet depth to surface _____ w/ 8 1/2 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

Alt 2-Dlg - 1/28/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
 Title: Operations Superintendent Date: 2-14-08
 Subscribed and sworn to before me this 14 day of February
2008
 Notary Public: Stephanie Lakey
 Date Commission Expires: April 18, 2009

STEPHANIE LAKEY
 NOTARY PUBLIC-STATE OF OKLAHOMA
 NOWATA COUNTY
 MY COMMISSION EXPIRES APRIL 18, 2009
 COMMISSION # 05003715

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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FEB 19 2008

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Endeavor Energy Resources, LP Lease Name: Lee Motley Well #: 20-1
 Sec. 20 Twp. 34 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Oswego</td> <td>420</td> <td></td> </tr> <tr> <td>Suirrel Sd</td> <td>513</td> <td></td> </tr> <tr> <td>Cattleman Sd</td> <td>558</td> <td></td> </tr> <tr> <td>Bartlesville Sd</td> <td>660</td> <td></td> </tr> </table>	Name	Top	Datum	Oswego	420		Suirrel Sd	513		Cattleman Sd	558		Bartlesville Sd	660	
Name	Top	Datum														
Oswego	420															
Suirrel Sd	513															
Cattleman Sd	558															
Bartlesville Sd	660															

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625					
Production	6.75	4.5	10.5	726'	Class "A"	75	Diacel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	Bartlesville	500 gal 15% HCL Acid	666-671
		6300# 20/40 Sd	
		6800# 12/20 Sd	
		400 bbls 20# gelled water	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 3/8	690'				
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		45	25				

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 320-431-9210 OR 800-467-8676

TICKET NUMBER 06545
 LOCATION Beulah
 FOREMAN Loop

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-15-05	2520	Mohley #20-1				Marion
CUSTOMER Endeavor			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

OB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 726 DRILL PIPE _____ TUBING _____ OTHER _____
 CARRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 11.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pumped 8 hrs at 25 lbs cement, flushed pump & lines
 replaced plug to bottom set shoe, shut in.
 -Circulated cement to surface-

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
401	1	PUMP CHARGE <u>Lory Stracy</u>		800.00
406	45	MILEAGE		141.75
402	726	Footage		123.42
402	1	Bulk Truck		225.00
5011	4hr	Transport		392.00
74	25 sks	Cement		768.75
25	1 sk	Cottonseed hulls		15.25
22	1 sk	Flu Seal		44.90
2	15 sks	Gilsonite		344.25
1	150 #	Salt		43.50
30	8 sks	Gel		56.00
4	40 #	Muco		66.00
1130	50 #	Lamar D (Diesel RPM)		232.50
23	50 #	Diavel		532.50
104	1	4 1/2" Reddy Plug		40.00
3	4600 gal	City Water		52.98

201545

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 TOTAL 4061.98
 FEB 19 2008

Well Refined Drilling Company, Inc.
 4230 Douglas Road - Thayer, KS 66776
 Contractor License # 33072 - FEIN
 620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

Rig #:	2	Lic # 32887	S 20	T 34S	R 17E
API #:	15-125-30898-0000		Location	S2,SE	
Operator:	Endeavor Energy Resources LP		County:	Montgomery	
Address:	PO Box 40				
	Delaware, Ok 74027				



				Gas Tests			
Well #:	20-1	Lease Name:	Lee Motley	Depth	Oz.	Orifice	flow - MCF
Location:	660	ft. from S	Line	180	No Flow		
	1320	ft. from E	Line	230	No Flow		
Spud Date:	12/10/2005			255	No Flow		
Date Completed:	12/12/2005	TD:	730	305	No Flow		
Geologist:				330	9	3/8"	10.7
Casing Record	Surface	Production		355	Gas Check Same		
Hole Size	12 1/4"	6 3/4"		380	Gas Check Same		
Casing Size	8 5/8"			455	Gas Check Same		
Weight				480	Gas Check Same		
Setting Depth	40'			505	4	3/8"	7.14
Cement Type	Portland			530	12	3/8"	12.4
Sacks	8			555	3	1/2"	10.9
Feet of Casing				580	Gas Check Same		
				630	Gas Check Same		
Rig Time	Work Performed			655	Gas Check Same		
				680	22	1 1/4"	206
				705	18	1 1/4"	186
				730	17	1 1/4"	181

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	262	290	shale	419'6"	442	Oswego lime
2	22	clay	290	314	Pink lime			oil odor
22	72	shale			oil odor	442	443	shale
72	83	lime	314	317	shale	443	444'6"	Summit blk shale
83	120	sand	317	318'6"	Lexington blk shale			wet
120	127	shale	318'6"	320	shale	444'6"	475	lime
127	137	lime	320	321'6"	coal	475	477	shale
137	138	shale	321'6"	325	shale	477	479	shale
138	139'6"	blk shale	325	338	sand	479	480	coal
139'6"	141	shale	338	340	sandy shale	480	482	shale
141	148	Altamont lime	340	363	sand	482	490	lime
148	164	sand	350		oil odor	490		add water
164	168	lime	363	367	shale	490	503	shale
168	208	Weiser sand	367	385	Peru sand	503	504'6"	coal
208	230	sandy shale			oil show	504'6"	507	shale
230	232	shale	385	408	shale	507	508'6"	coal
232	242	sand	408	418	lime	508'6"	513	shale
242	262	sandy shale	418	419'6"	shale	513	518	Squirrel sand

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
518	519	coal						
519	522	shale						
522	528	sand						
528	536	Ardmore lime						
536	539	shale						
539	541	Crowburg blk shale						
541	542	coal						
542	558	shale						
558	567	Cattleman sand						
567	576	shale						
576	577	coal						
577	579	shale						
579	580	lime						
580	598	shale						
598	600	sand						
600	620	shale						
620	627	sand						
627	648	shale						
648	649	coal						
649	670	shale						
670	675	sand						
675	677	shale						
677	679	Weir coal						
679	685	shale						
685	692	sand						
692	725	shale						
725	726	coal						
726	730	shale						
730		Total Depth						

Notes:

 05LL-121205-R2-056-Lee Motley 20-1-Endeavor _____

Keep Drilling - We're Willing!

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