

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Operator: License # 32309  
Name: Presco Western, LLC  
Address 5665 FLATIRON PARKWAY  
City/State/Zip BOULDER CO 80301  
Purchaser: High Sierra Crude (oil)/BP (gas)  
Operator Contact Person: Randy M. Verret  
Phone ( 303 ) 305-1163  
Contractor: Name: Trinidad Drilling  
License: 33784  
Wellsite Geologist: not applicable

API NO. 15- 081-21716-0000  
County Haskell

NW - NW - NW - NE Sec. 30 Twp. 30 S. R. 33  E  W  
325 Feet from S/N (circle one) Line of Section  
2,512 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name SWLVLU Well # I12  
Field Name Victory

Producing Formation Lansing  
Elevation: Ground 2,962' Kelley Bushing 2,974'  
Total Depth 4,400' Plug Back Total Depth \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 1,750 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3,270 Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ <sup>sx cmt</sup>

Drilling Fluid Management Plan ATI-1-Dg  
(Data must be collected from the Reserve Pit) 1/28/09

Chloride content 6,500 ppm Fluid volume 1,200 bbls  
Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite:  
Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) Docket No. \_\_\_\_\_

6/24/2007 7/3/2007 1/16/2008  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

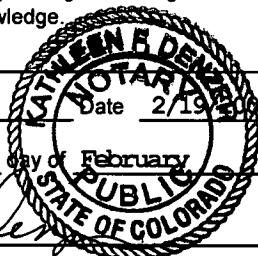
Signature [Signature]

Title Regulatory Assistant

Subscribed and sworn to before me this 19th day of February, 2008

Notary Public [Signature]

Date Commission Expires 2-12-2011 My Commission Expires 02/12/2011



KCC Office Use ONLY  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: **FEB 20 2008**  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name Presco Western, LLC

Lease Name SWLVLJ

Well # I12

Sec. 30 Twp. 30 S.R. 33  East  West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: Cement Bond Variable Density Log, Cased Hole Compensated Neutron Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datums</td> <td style="width:10%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top Datum</td> <td></td> </tr> <tr> <td>Heebner</td> <td>4,045' 1,071'</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4,146' 1,172'</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample	Name	Top Datum		Heebner	4,045' 1,071'		Lansing	4,146' 1,172'	
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample											
Name	Top Datum												
Heebner	4,045' 1,071'												
Lansing	4,146' 1,172'												

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23.0	1,755'	Lite/ASC	575/150	3%cc/1/4 Flo sea
Production	7 7/8	4 1/2	10.5	3,272'	Lite	525	1/4 Flo Seal/2%cc
Production	7 7/8	4 1/2	10.5	4,403'	Lite/ASC	150/100	2%cc/10%salt/1/4

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,146 - 4,156' Lansing	24 bbls acid/30 bbls flush	
4	4,166 - 4,175' Lansing	24 bbls acid/30 bbls flush	

TUBING RECORD	Size 2 3/8	Set At 3,690'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 1/16/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 4	Gas Mcf -0-	Water Bbls. 14	Gas-Oil Ratio -0-	Gravity 37.5
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Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

25255

Federal Tax I.D

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>6/26/07</u>	SEC <u>30</u>	TWP <u>30S</u>	RANGE <u>39W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30 AM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>54LVLU</u>	WELL # <u>I 12</u>	LOCATION <u>Satanta 1/2 S R.E. &amp; S E/S</u>	COUNTY <u>Haskell</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Extreme Drilling #1  
 TYPE OF JOB CMT 8" Surface CSG  
 HOLE SIZE 12 1/4" T.D. 1750  
 CASING SIZE 8 3/8 23" DEPTH 1755  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 1100 MINIMUM 100  
 MEAS. LINE SHOE JOINT 40.72  
 CEMENT LEFT IN CSG. 40.72  
 PERFS.  
 DISPLACEMENT 109.25 BBL

OWNER SAME  
 CEMENT AMOUNT ORDERED  
575 sks Lite + 370 cc 4" Flo-seal  
150 sks ASC + 22 gal 10% salt  
 COMMON @ \_\_\_\_\_  
 POZMIX @ \_\_\_\_\_  
 GEL 3 sks @ 16.65 49.95  
 CHLORIDE 19 skt @ 46.60 885.40  
 ASC 150 @ 14.90 2235.00  
Lite weight 575 sks @ 11.95 6813.75  
Salt 145 skt @ 19.20 2688.00  
Flo-seal 144# @ 2.00 288.00  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 HANDLING 905 @ 1.90 1529.50  
 MILEAGE 78/1sk/mi. 2535.75  
 TOTAL 14606.15

EQUIPMENT  
 PUMP TRUCK CEMENTER Max  
 # 102 HELPER Kelly  
 BULK TRUCK  
 # 386 DRIVER Lonnice  
 BULK TRUCK  
 # 394 DRIVER Darrin

REMARKS:

CMT 8" CSG with 575 sks Lite + 150  
sks ASC. Drop Plug Displace 109.25  
BBL. Land Plug Float Head  
Cement did circulate Displace  
6.4 BBL/min 600 PSI Lift Pressure  
Lead cut yield 1.9 FT/sk 12.5 gal  
Tail cut yield 1.5 FT/sk 14.5 gal

SERVICE

DEPTH OF JOB 1755  
 PUMP TRUCK CHARGE 1610.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 35 mi. @ 6.00 210.00  
 MANIFOLD Head Rented @ 100.00  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 TOTAL 1920.00

CHARGE TO: Presco Western  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_

AP Approval Stamp - Drilling Well	
Well Name	<u>54LVLU I 12 I 1</u>
Company	<u>Presco Western, LLC - 700</u>
Cost Center	Date
AFE	<u>07069KS</u>
Approval	
GL Code	<u>(DC 8000) (CC 8100 / TE 8200) .160</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

1-8" Rubber Plug @ 100.00  
1-8" Guide Shoe @ 250.00  
1-8" Sure Seal Float collar @ 580.00  
10-8" Centralizers @ 55.00 550.00  
1-8" Cement Baskets @ 220.00  
2-1/2" Head Lock @ 80.00  
 TOTAL 1760.00

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_

IF PAID IN 30 DAYS

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 FEB 20 2008

SIGNATURE \_\_\_\_\_

*James [Signature]*

PRINTED NAME \_\_\_\_\_

CONSERVATION DIVISION  
 WICHITA, KS



# ALLIED CEMENTING CO., INC.

28609

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Wakarusa, KS

(7-3-07)

DATE <u>7-4-07</u>	SEC. <u>30</u>	TWP. <u>30S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>5:30pm</u>	JOB START <u>1:00pm</u>	JOB FINISH <u>2:00pm</u>
LEASE <u>SW LVLU #1-2</u>	WELL # <u>70-30-33</u>	LOCATION <u>Sadanta 1 1/2 - 1/2 sec 30S</u>	COUNTY <u>Wakarusa</u>	STATE <u>KS</u>			

OLD OR NEW (Circle one)

CONTRACTOR Extreme Drilling #1

TYPE OF JOB 2-Stage (Top)

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 4 1/2 DEPTH 3272

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 52 BARS

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Fuzz4 - May

# 423 HELPER Jelly

BULK TRUCK \_\_\_\_\_

# 421-251 DRIVER Heath

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER Game

Yield - 1.98 - Weight - 12.4 - H<sub>2</sub>O - 10.88

CEMENT

AMOUNT ORDERED 525 lbs 114#

610-5141 29cc

COMMON	@	_____
POZMIX	@	_____
GEL	@	_____
CHLORIDE	@	<u>40</u> <u>512</u>
ASC	@	_____
hide	@	<u>525</u> <u>114</u> <u>5906</u>
Fl-stal	@	<u>114</u> <u>202</u>
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
HANDLING	@	<u>579</u> <u>190</u> <u>1100</u>
MILEAGE	@	<u>0.915</u> <u>1823</u> <u>2923</u>
TOTAL		<u>2923</u>

REMARKS:

Drop DU Bomb - wait 35min  
Attempt to open DU Tool at  
pressure to 2200#. Failed  
Sub over @ 1:45pm  
THANKS Fuzz4 & crew

SERVICE

DEPTH OF JOB	_____
PUMP TRUCK CHARGE	<u>1100</u>
EXTRA FOOTAGE	@ _____
MILEAGE	@ <u>NA</u>
MANIFOLD thread	@ <u>100</u>
_____	@ _____
_____	@ _____
TOTAL	<u>100</u>

CHARGE TO: Progro. Western LLC

STREET \_\_\_\_\_

CITY \_\_\_\_\_

AP Approval Stamp - Drilling Well		ZIP
Well Name	<u>SW LVLU #1-2</u>	<u>67665</u>
Company	<u>Progro Western, LLC - 700</u>	
Cost Center		Date
AFE	<u>07069 KS</u>	
Approval		
APL #	<u>100 400 1100 8100 / TE 8200</u>	<u>160</u>

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PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 20 2008

TOTAL \_\_\_\_\_  
CONSERVATION DIVISION  
WICHITA, KS

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE \_\_\_\_\_

*James*

PRINTED NAME \_\_\_\_\_