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FEB 17 2006
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 2198 Valley High Dr
City/State/Zip: Independence, KS 67301
Purchaser: Quest Energy
Operator Contact Person: Terry Carroll
Phone: (620) 331-7166
Contractor: Name: James D. Lorenz
License: 9313
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10-19-05</u>	<u>10-20-05</u>	<u>11-02-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26182-0000

County: Wilson

SW/4 SW/4 NE/4 Sec. 3 Twp. 29 S. R. 15 East West

3011 feet from S N (circle one) Line of Section

2152 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Farwell Well #: TPR-7

Field Name: Fredonia

Producing Formation: Cherokee Group, Mississippian

Elevation: Ground: 960 Kelly Bushing: _____

Total Depth: 1137 Plug Back Total Depth: 1130

Amount of Surface Pipe Set and Cemented at 21.5' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 1130'

feet depth to Surface w/ 140 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls

Dewatering method used N/A

Location of fluid disposal if hauled offsite:

Operator Name: N/A

Lease Name: N/A License No.: N/A

Quarter N/A Sec. N/A Twp. N/A S. R. N/A East West

County: N/A Docket No.: N/A

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

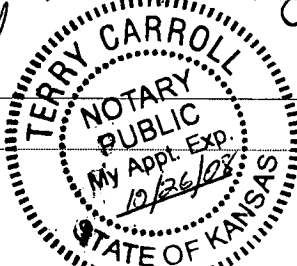
Title: Vice operating manager Date: 2/13/06

Subscribed and sworn to before me this 15 day of February

20 _____

Notary Public: [Signature]

Date Commission Expires: 10/26/08



KCC Office Use ONLY

N Letter of Confidentiality Attached

If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

Operator Name: **Carroll Energy, LLC** Lease Name: **Farwell** Well #: **TPR-7**
 Sec. **3** Twp. **29** S. R. **15** East West County: **Wilson**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached

List All E. Logs Run:

Differential Temperature, Dual Induction,
 Density-Neutron Hi-Resolution Density,
 Radioactivity

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8	32	21.5'	Port	5	
Production	6 3/4	4 1/2	9.5	1130'	Port	140	OWC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	1050	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
11-02-05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	0	80	N/A	N/A

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Carroll Energy, LLC #32912 SW-SW-SW
Farwell Sec: 3
TPR-7 Township: 29S
API# 15-205-26182-00-00 Range: 15E
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record		Acid, Fracture, Shot, Cement Squeeze Record	Depth
3	508	512	300 Gal 15% HCL, 50 SX sd, 144 BBL. fl	
2	782	787	150 Gal 15% HCL, 35 SX sd, 70 BBL. fl	
3	795	799	150 Gal 15% HCL, 35 SX sd, 70 BBL. fl	
4	911	912	75 Gal 15% HCL, 15 SX sd, 40 BBL. fl	
4	924.5	925.5	75 Gal 15% HCL, 15 SX sd, 40 BBL. fl	
4	937	938	75 Gal 15% HCL, 15 SX sd, 40 BBL. fl	
4	964.5	965.5	75 Gal 15% HCL, 15 SX sd, 40 BBL. fl	

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CONSOLIDATED OIL WELL SERVICES, INC.
 11 W. 14TH STREET, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER **5898**
 LOCATION BV
 FOREMAN Jeff Gick

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
9-21-05	2042	FARWELL # TPR-7	3	29	11	Wilson	
CUSTOMER CARROLL ENERGY			TRUCK #	DRIVER	TRUCK #	DRIVER	
MAILING ADDRESS			467	KICK			
CITY			454/791	Richard			
STATE			429	Jason B			
ZIP CODE			174	Dusty			
WELL TYPE	LS	HOLE SIZE	6 3/4	HOLE DEPTH	1137	CASING SIZE & WEIGHT	4 1/2 10.5 #
CASING DEPTH	1130	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT	14.7	SLURRY VOL		WATER gal/sk		CEMENT LEFT IN CASING	0
DISPLACEMENT	18	DISPLACEMENT PSI		MIX PSI		RATE	

REMARKS: Washed down 4' of 4 1/2" casing - ran 6 sk gel + circulated to surface - pumped 140 sk OWC w/ hulls - shut down - washed out lines + pump - dropped plug - displaced to bottom of set - shut in -

circ. cmt. to surface -
 No hitched down plug provided by customer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONG STRING		765.00
5406	72 mi	MILEAGE		216.00
5407	min	BULK TRIL		260.00
5501C	4 HR	TRANSPORT		372.00
5502C	4 HR	SO VAC		348.00
1126	140 sk	Cement - OWC	*	1820.00
1107	2 sk	PL0 Seal	*	85.50
1105	2 sk	HULLS	*	29.00
1118B	6 sk	GEL - 50 #	*	39.78
1123	5000 GA	City H2O	*	61.00
5402	1130'	FOOTAGE		180.80

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JAN 07 2008

CONSERVATION DIVISION
 WICHITA, KS

SALES TAX ~~128.20~~
 ESTIMATED TOTAL **4305.70**

200395

AUTHORIZATION _____ TITLE _____ DATE _____

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Carroll Energy, LLC

Farwell TPR-7
S3, T29,R15
Wilson Co, KS
API#205-26182-0000

0-3	DIRT		10-19-05 Drilled 11" hole and set
3-25'	SHALE		21.5' of 8 5/8" surface casing
25-65	LIME		with 5 sacks Portland cement.
65-72	SHALE		
72-82	LIME		10-20-05 Started drilling 6 3/4" hole
82-151	SHALE		
151-163	LIME		10-20-05 Finished drilling to
163-173	SANDY SHALE		T.D. 1137'
173-207	SAND (ODOR)		
207-248	SAND		WATER @ 210'
248-257	LIME		
257-262	SHALE		160' 0"
262-372	LIME		210' SLIGHT BLOW
372-374	BLACK SHALE		285' SLIGHT BLOW
374-385	LIME		310' 0"
385-405	SAND		385' 0"
405-426	SANDY SHALE		435' 0"
426-427	COAL LESS THAN 8"		460' 0"
427-430	SHALE		511' 3" ON 1/2" ORIFICE
430-448	LIME		536' 0"
448-460	SHALE		686' 3" ON 1/2" ORIFICE
460-498	LIME		711' 7" ON 1/2" ORIFICE
498-510	SHALE		736' 7" ON 1/2" ORIFICE
510-512	LIME		761' 7" ON 1/2" ORIFICE
512-530	SHALE	60 MCF	783' 94" ON 1/2" ORIFICE
530-545	SANDY SHALE	101 MCF	811' 15" ON 1" ORIFICE
545-564	LIME	89 MCF	861' 12" ON 1" ORIFICE
564-576	SHALE		912' 14" ON 1" ORIFICE
576-596	LIME		937' 17" ON 1" ORIFICE
596-604	SANDY SHALE		962' 32" ON 1" ORIFICE
604-615	SAND		1012' 26" ON 1" ORIFICE
615-695	SANDY SHALE		1037' 26" ON 1" ORIFICE
695-697	LIME		1137' 15" ON 1" ORIFICE
697-698	COAL		
698-703	SHALE		
703-719	LIME (PINK)		
719-752	SHALE		
752-773	LIME (OSWEGO)		
773-779	SHALE		
779-788	LIME		
788-790	SHALE		
790-792	LIME		
792-844	SANDY SHALE		
844-845	COAL		
845-901	SANDY SHALE		
901-902	COAL		
902-914	SANDY SHALE		

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Farwell TPR-7
S3, T29,R15
Wilson Co, KS
API#205-26182-0000

914-915 COAL
915-926 SHALE
926-927 COAL LESS THAN 8"
927-955 SHALE
955-956 COAL
956-1033 SHALE
1033-1034 COAL
1034-1050 SHALE
1050-1137 LIME MISSISSIPPI

T.D. 1137'

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0-3	DIRT
3-25'	SHALE
25-65	LIME
65-72	SHALE
72-82	LIME
82-151	SHALE
151-163	LIME
163-173	SANDY SHALE
173-207	SAND (ODOR)
207-248	SAND
248-257	LIME
257-262	SHALE
262-372	LIME
372-374	BLACK SHALE
374-385	LIME
385-405	SAND
405-426	SANDY SHALE
426-427	COAL LESS THAN 8"
427-430	SHALE
430-448	LIME
448-460	SHALE
460-498	LIME
498-510	SHALE
510-512	LIME
512-530	SHALE
530-545	SANDY SHALE
545-564	LIME
564-576	SHALE
576-596	LIME
596-604	SANDY SHALE
604-615	SAND
615-695	SANDY SHALE
695-697	LIME
697-698	COAL
698-703	SHALE
703-719	LIME (PINK)
719-752	SHALE
752-773	LIME (OSWEGO)
773-779	SHALE
779-788	LIME
788-790	SHALE
790-792	LIME
792-844	SANDY SHALE
844-845	COAL
845-901	SANDY SHALE
901-902	COAL
902-914	SANDY SHALE

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