

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL AMENDED

Operator: License # 32887
 Name: Endeavor Energy Resources, LP
 Address: PO Box 40
 City/State/Zip: Delaware, OK 74027
 Purchaser: Seminole Energy Services
 Operator Contact Person: Joe Driskill
 Phone: (918) 467-3111
 Contractor: Name: Well Refined Drilling
 License: 33072
 Wellsite Geologist: NA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: NA
 Well Name: NA
 Original Comp. Date: NA Original Total Depth: NA
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2-14-07	2-15-07	6-5-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31286-0000
 County: Montgomery
SE SE NW Sec. 20 Twp. 34 S. R. 17 East West
2310 feet from S / (circle one) Line of Section
2310 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE SW
 Lease Name: Muller Construction Well #: 20-4
 Field Name: Coffeyville
 Producing Formation: Weir Coal
 Elevation: Ground: 744.6' Kelly Bushing: _____
 Total Depth: 1030' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 20'
 feet depth to surface w/ 8 ⁸ 11/28/09 ^{11/28/09} sx.cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
 Title: Operations Superintendent Date: 2-14-08
 Subscribed and sworn to before me this 14 day of February,
 2008.
 Notary Public: Stephanie Lakey
 Date Commission Expires: April 18, 09

STEPHANIE LAKEY
 NOTARY PUBLIC-STATE OF OKLAHOMA
 NOWATA COUNTY
 MY COMMISSION EXPIRES APRIL 18, 2009
 COMMISSION # 05003715

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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FEB 19 2008

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Endeavor Energy Resources, LP Lease Name: Muller Construction Well #: 20-4
 Sec. 20 Twp. 34 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Summit</td> <td>495</td> <td></td> </tr> <tr> <td>Mulky</td> <td>525</td> <td></td> </tr> <tr> <td>Squirrel</td> <td>531</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>966</td> <td></td> </tr> </table>	Name	Top	Datum	Summit	495		Mulky	525		Squirrel	531		Mississippi	966	
Name	Top	Datum														
Summit	495															
Mulky	525															
Squirrel	531															
Mississippi	966															

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625					
Production	6.75	4.5	10.5	1025	Class "A"	110	Diacel
					Portland		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	Weir	500 gal 15% HCL	717-719
		2750# 20/40 Sd	
		800# 12/20 Sd	
		500 bbls 7# gelled water	

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>735'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf <u>5</u>	Water Bbls. <u>10</u>	Gas-Oil Ratio

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - FEIN #

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

Rig #:	2	Le # 32887	S20	T34	R17E
API #:	15-205-31286-0000		Location	SE,SE,NW	
Operator:	Endeavor Energy Resources LP		County	Montgomery	
Address:	PO Box 40				



Delaware, Ok 74027			Gas Tests			
Well #:	Lease Name:	Muller Construction	Depth	Oz.	Orifice	flow - MCF
Location:	2310 ft. from N	Line	155			No Flow
	2310 ft. from W	Line	205			No Flow
Spud Date:	2/14/2007		355			No Flow
Date Completed:	2/15/2007 TD: 1030'		405	5	3/8"	7.98
Driller:	Josiah Kephart		430	10	3/8"	11.3
Casing Record	Surface	Production	505			No Flow
Hole Size	12 1/4"	6 3/4"	530			No Flow
Casing Size	8 5/8"		580	3	3/8"	6.18
Weight			705			Gas Check Same
Setting Depth	20'		730	11	1"	85.9
Cement Type	Portland		755	6	1"	63.3
Sacks	8		780	6	1"	63.3
Feet of Casing	20'		805	3	1"	44.7
			830	3	3/4"	24.5
Note:			855			Gas Check Same
			955	1	3/4"	14.2
			980	2	3/4"	20
			1005			Gas Check Same
			1030			Gas Check Same

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	197	200	sand	525	526.5	Mulky coal
1	7	clay	200	313.5	shale - all odor	526.5	531	shale
7	9	gravel	313.5	315	lime	531	550	Squirrel sand
9	11	clay	315	325	shale	550	552	lime
11	78	shale	325	343	lime - oil odor	552	557	shale
78	89	lime	343	346	blk shale	557	558	coal
89	107	sand	346	351	shale	558	582	shale
107	147	shale	351	352	coal	582	587	sand
147	157	lime	352	365	shale	587	621.5	shale
157	158	shale	365	398	sandy shale	621.5	623	lime
158	159	coal	398	431	sand	623	639	sand
159	160	shale	431	494	lime	639	646	sandy shale
160	173	lime	494	495	shale	646	678	shale
173	178	shale	495	497	Summit blk shale	678	683	lime
178	180	sand	497	507	lime	683	697	shale
180	188	shale	507	512	shale	697	720	sand
188	195	Wesler sand	512	515	lime	720	721	coal
195	197	shale	515	525	shale	721	722	shale

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **09123**
 LOCATION Bartholomew
 FOREMAN Tracy Williams

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-21-07	2520	Muller 20-4	20	34 S	17 E	MG
CUSTOMER <u>Endeavor</u>						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
			467	Kirk		
			491	Dallas		
			428	Tim		
			Earls Transport			
CITY	STATE	ZIP CODE				

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1030 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1025 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.34 DISPLACEMENT PSI 500 MIX PSI _____ RATE 5

REMARKS: Ran 4 sks of gel & broke circulation Pumped gel to surface & ran 110 sks of Diacel cement. Shut down & washed up behind the plug. Pumped plug to bottom. Tried to set the shoe but it would not close. Tried three times with same result. Pumped plug back to bottom & shut in with 400psi.

Circulated 8 bbl of cement slurry to pit

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Production Casing		840.00
5406	44	MILEAGE		145.80
5408	1025	Footage		184.50
5407A	6.815 Ton	Ton Mileage		329.85
5501C	4 hrs	Transport		400.00
5502C	4 hrs	80 Vac		360.00
1104	19,340#	Cement		1344.00
1105	50#	Cottonseed Hulls		18.00
1107	50#	Fla Seal		95.00
110A	1100#	Kolseal		418.00
1111	250#	Granulated Salt		25.00
111A	55#	Metsa Beads		90.75
1118B	200#	Premium Gel		30.00
1123	4100 gal	City Water		51.20
1130	66#	Diacel RPM		330.00
3123	66#	Diacel FL		745.80
4404	1	4 1/2" Rubber Plug		40.00
			5.3%	174.61
			SALES TAX	
			ESTIMATED	
			TOTAL	5669.11

212007

AUTHORIZATION _____ TITLE _____ DATE _____ RECEIVED _____
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