

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL
AMENDED

Operator: License # 32887
 Name: Endeavor Energy Resources, LP
 Address: PO Box 40
 City/State/Zip: Delaware, OK 74027
 Purchaser: Seminole Energy Services
 Operator Contact Person: Joe Driskill
 Phone: (918) 467-3111
 Contractor: Name: Well Refined Drilling
 License: 33072
 Wellsite Geologist: NA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: NA
 Well Name: NA
 Original Comp. Date: NA Original Total Depth: NA
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-14-05	11-16-05	4-19-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23807-0000
 County: Labette
 NW NE Sec. 12 Twp. 34 S. R. 17 East West
330 feet from S (N) (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Reedy Well #: 12-1
 Field Name: Coffeyville
 Producing Formation: Summit, Mulky, Bevier, Riverton
 Elevation: Ground: 761.6' Kelly Bushing: _____
 Total Depth: 905' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 46' 1" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 46' 1"
 feet depth to surface w/ 8 ⁸ APIZ-Dlg 1/28/09 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
 Title: Operations Superintendent Date: 2-14-08
 Subscribed and sworn to before me this 14 day of February
 2008.
 Notary Public: Stephanie Lakey
 Date Commission Expires: April 18, 09

STEPHANIE LAKEY
 NOTARY PUBLIC-STATE OF OKLAHOMA
 NOWATA COUNTY
 MY COMMISSION EXPIRES APRIL 18, 2009
 COMMISSION # 05003715

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Endeavor Energy Resources, LP Lease Name: Reedy Well #: 12-1
 Sec. 12 Twp. 34 S. R. 17 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Oswego	294	
Mississippi Chat	849	
Mississippi Lime	857	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625					
Production	6.75	4.5	10.5	898	Class "A"	100	Diacel
					Portland		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
2	Summit 329-330	500 gal 15% HCL	329-330
2	Mulky 363-365	2900 lbs 20/40	363-365
1	Bevier 448-450	623 bbls 20# Gelled water	448-450
1	Riverton 833.5-834.5		833.5-834.5

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	480'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		5	40		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 320-431-9210 OR 800-467-8676

TICKET NUMBER 5994
 LOCATION RV
 FOREMAN Steve J

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY			
11-18-05		Reedy				Lobatto			
CUSTOMER		Endeavor							
MAILING ADDRESS									
CITY		STATE	ZIP CODE						
		TRUCK #		DRIVER		TRUCK #		DRIVER	
		467		Cork					
		226		Dusty					
		461-778		Ronnie					

OB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 705 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 898 DRILL PIPE _____ TUBING _____ OTHER _____
 CARRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran 2 ss hulls w/ bulbs. Ran cement washed line pumped plug

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>LS</u>		265.00
5406	47	MILEAGE		141.00
5407	Min	Bulk delivery		260.00
5402	898'	Footage		143.68
5501C	2 1/2 hrs.	Transport		232.50
1104	100 sx	Cement		975.00
1105	2 sx	Hulls		29.00
1107	2 sx	Elo seal		85.50
1110A	20 sx	Kel seal		338.00
1111	200 #	SALT		56.00
1111A	50 #	Mat 50		17.50
1118B	8 sx	6 FL		53.04
1123	5000 gals.	city water		61.00
1150	60 #	RPM		270.00
3123	60 #	Macel FL		615.00
4404	1	plug		38.00
				170.18
			SALES TAX	12.38
			ESTIMATED TOTAL	4310.40

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THORIZATION # 201081 TITLE _____ DATE _____

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - FEIN #

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

Rig #:	2	Lic # 32887	S 12 T 23 R17E
API #:	15-099-23807-0000		Location NW,NW,NE
Operator:	Endeavor Energy Resources LP		County: Labette
Address:	PO Box 40		
	Delaware, Ok 74027		



				Gas Tests			
Well #:	12-1	Lease Name:	Reedy	Depth	Oz.	Orifice	flow - MCF
Location:	330 ft. from N	Line		230	No Flow		
	2310 ft. from E	Line		330	No Flow		
Spud Date:	11/14/2005			355	2	3/8"	5.05
Date Completed:	11/16/2005	TD:	905	380	16	3/8"	14.2
Geologist:				405	5	1/2"	14.1
Casing Record	Surface	Production		430	Gas Check Same		
Hole Size	11"	6 3/4"		455	10	1/2"	19.9
Casing Size	8 5/8"			505	Gas Check Same		
Weight				530	13	3/4"	51.4
Setting Depth	46'1"			555	Gas Check Same		
Cement Type	Portland			580	Gas Check Same		
Sacks	8	W		755	6	3/4"	34.7
Feet of Casing	46'1"			780	7	3/4"	37.4
				851	30	3/4"	63.5
Rig Time	Work Performed			855	Gas Check Same		
				880	15	3/4"	55.2
				905	Gas Check Same		

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	215	219	shale	366	367	coal
2	35	lime	219	220	coal	367	368	shale
35	43	shale	220	224	shale	368	372	lime
43	49	lime	224	233	Pink lime	372	404	shale
49	51	shale	233	239	sandy shale	404	406	Bevier coal
51	53	lime	239	247	Peru sand			wet
53	59	shale	247	294	shale	406	416	shale
59	61	lime	294	328	Oswego lime	416	435	Squirrel sand
61	63	shale	299		oil odor	435	441	shale
63	81	sand	303	305	oil show	441	442	lime
81	85	sandy shale	328	329	shale	442	445	shale
85	90	shale	329	331	Summit blk shale	445	447	Crowburg blk shale
90	110	sand			wet	447	449	coal
110	186	shale	331	336	shale	449	503	shale
186	190	lime	336	361	lime	503	504'6"	Mineral coal
190	194	shale	361	364	shale	504'6"	507	shale
194	215	lime	364	366	Mulky blk shale	507	523	sand
205		oil odor			wet	523	539	shale

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