

RECEIVED
JAN 20 2006
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 7281
Name: Alan Vonfeldt Oil
Address: 128 Eves Drive
City/State/Zip: Russell, KS 67665
Purchaser: _____
Operator Contact Person: Alan Vonfeldt
Phone: (785) 483-6446
Contractor: Name: Vonfeldt Drilling, Inc.
License: 9431
Wellsite Geologist: Brad Hutchinson
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
11/22/05 11/30/05 11/30/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 167-23317-0000
County: Russell
- - C SW Sec. 3 Twp. 14 S. R. 14 East West
1320 feet from N (circle one) Line of Section
3960 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Boxberger H Well #: 14
Field Name: Russell
Producing Formation: _____
Elevation: Ground: 1823' Kelly Bushing: 1828'
Total Depth: 3251' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 820 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Alt 2 - dg 1/2/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 51000 ppm Fluid volume 400 bbls
Dewatering method used Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Vonfeldt
Title: Owner Date: 1/18/06
Subscribed and sworn to before me this 18th day of January
20 06
Notary Public: G. Chelsea Wagner
Date Commission Expires: 8/28/07

G. CHELSEA WAGNER
Notary Public - State of Kansas
My Appt. Expires 8/28/07

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Alan Vonfeldt Oil Lease Name: Boxberger H Well #: 14
 Sec. 3 Twp. 14 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>823</td> <td>+1008</td> </tr> <tr> <td>Topeka</td> <td>2694</td> <td>-863</td> </tr> <tr> <td>Heebner</td> <td>2920</td> <td>-1092</td> </tr> <tr> <td>Toronto</td> <td>2939</td> <td>-1111</td> </tr> <tr> <td>Lansing</td> <td>2981</td> <td>-1153</td> </tr> <tr> <td>Base KS City</td> <td>3234</td> <td>-1406</td> </tr> <tr> <td>Gorham Sand</td> <td>3249</td> <td>--</td> </tr> <tr> <td>Rotary Total Depth</td> <td>3251</td> <td>--</td> </tr> <tr> <td>Electric Log Total Depth</td> <td>3249</td> <td>--</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	823	+1008	Topeka	2694	-863	Heebner	2920	-1092	Toronto	2939	-1111	Lansing	2981	-1153	Base KS City	3234	-1406	Gorham Sand	3249	--	Rotary Total Depth	3251	--	Electric Log Total Depth	3249	--
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	820	Common	375	3% CC, 2% Gel.
Production	7 7/8	5 1/2	14	3229	ASC	175	500 gal. WFR/2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				P-Plug @ 3020

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2874 - 2880		
4	2980 - 2984	3,000 gal. 28% CRA	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 1/2	3000'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
1/24/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	20		200			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC. 23512

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>11-23-65</u>	SEC. <u>3</u>	TWP. <u>121</u>	RANGE <u>121</u>	CALLED OUT	ON LOCATION <u>8:30 AM</u>	JOB START <u>9:50 AM</u>	JOB FINISH <u>10:30 AM</u>
LEASE <u>Perman</u>	WELL# <u>H1 14</u>	LOCATION <u>Van Hook 1T 70 4S E. 1/4</u>			COUNTY <u>Russell</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR V. L. H. DeLong

TYPE OF JOB Cement

HOLE SIZE 13 T.D. 823

CASING SIZE 8 1/2 23 1/2 DEPTH 823

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 12

PERFS.

DISPLACEMENT 5 1/2 Bbl

OWNER

CEMENT

AMOUNT ORDERED 375 lbs Cem 34 cc 226-1

EQUIPMENT

PUMP TRUCK CEMENTER Steve

3666 HELPER Clay

BULK TRUCK

344 DRIVER Jody

BULK TRUCK

344 DRIVER Doug

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING MILEAGE @

REMARKS:

Cement did Circulate

Thank You

CHARGE TO: Alm Venfeldt

STREET

CITY STATE ZIP

TOTAL

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

PLUG & FLOAT EQUIPMENT

1 8 1/2" Rubber Plug @

@

@

@

@

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., INC. 25673

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>11/30/05</u>	SEC. <u>3</u>	TWP. <u>14</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION <u>11:30 am</u>	JOB START <u>5:00 am</u>	JOB FINISH <u>6:00 am</u>
LEASE <u>Burbarger</u>	WELL# <u>H-14</u>	LOCATION <u>Russell Hwy 42 & Farleys</u>	COUNTY <u>Russell</u>		STATE <u>KS</u>		
OLD OR NEW (Circle one)		<u>3-5 E into</u>					

CONTRACTOR Vonfeldt Drilling Inc. OWNER _____
 TYPE OF JOB Production String
 HOLE SIZE 7 7/8 T.D. 3217
 CASING SIZE 5 1/2 DEPTH 3229.27
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 15.6
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 78 1/2 bbl

CEMENT AMOUNT ORDERED 175 ASC
500 Gal w/FR-2

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Shane
 # 398 HELPER Alan
 BULK TRUCK DRIVER Gary
 # 378
 BULK TRUCK DRIVER _____
 # _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 2007
 CONSERVATION DIVISION
 WICHTERS

HANDLING _____ @ _____
 MILEAGE _____ @ _____

REMARKS:

Rat Hole 15 sks
Mouse Hole 10 sks
Grade Plug @ 1300 psi
Float Held!

TOTAL _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____

TOTAL _____

CHARGE TO: Alan Vonfeldt
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

5 1/2 Wide Shoe @ _____
Insert @ _____
3 Cents @ _____
 _____ @ _____
 _____ @ _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment