

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

AMENDED

Operator: License # 32887
Name: Endeavor Energy Resources, LP
Address: PO Box 40
City/State/Zip: Delaware, OK 74027
Purchaser: Seminole Energy Services
Operator Contact Person: Joe Driskill
Phone: (918) 467-3111
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: NA
Well Name: NA

Original Comp. Date: NA Original Total Depth: NA
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2-15-07</u>	<u>2-16-07</u>	<u>5-31-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31285-0000
County: Montgomery
SW SW SW Sec. 20 Twp. 34 S. R. 17 East West
330 feet from (S) N (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Muller Construction Well #: 20-3
Field Name: Coffeyville
Producing Formation: Bartlesville
Elevation: Ground: 743.8' Kelly Bushing: _____
Total Depth: 1005' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21' 7" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 21' 7"
feet depth to surface w/ 7 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Handwritten: AHC-DIG-1/28/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
Title: Operations Superintendent Date: 2-14-08
Subscribed and sworn to before me this 14 day of February,
2008.

Notary Public: Stephanie Lakey
Date Commission Expires: April 18, 09

STEPHANIE LAKEY
NOTARY PUBLIC-STATE OF OKLAHOMA
NOWATA COUNTY
MY COMMISSION EXPIRES APRIL 18, 2009
COMMISSION # 05003719

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 19 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Endeavor Energy Resources, LP Lease Name: Muller Construction Well #: 20-3
 Sec. 20 Twp. 34 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Oswego</td> <td>405</td> <td></td> </tr> <tr> <td>Summit</td> <td>436</td> <td></td> </tr> <tr> <td>Mulky</td> <td>469</td> <td></td> </tr> <tr> <td>Riverton</td> <td>940</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>950</td> <td></td> </tr> </table>	Name	Top	Datum	Oswego	405		Summit	436		Mulky	469		Riverton	940		Mississippi	950	
Name	Top	Datum																	
Oswego	405																		
Summit	436																		
Mulky	469																		
Riverton	940																		
Mississippi	950																		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625					
Production	6.75	4.5	10.5	1001	Class "A"	110	Diacel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	Bartlesville	500 gal 15% HCL	703-709
2	Bartlesville	4000# 20/40 Sd	732-734
		400 bbl 7# gelled water	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	755'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		5	15	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION
FEB 19 2008
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09124
 LOCATION Barthesville
 FOREMAN Tracy Williams

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-21-07	2520	Muller 203	20	34S	17E	MG
CUSTOMER Endeavor						
MAILING ADDRESS						
CITY						
STATE						
ZIP CODE						
TRUCK #	DRIVER	TRUCK #	DRIVER			
4467	Kirk	453-T01	Perry Wade			
226	Dallas					
Earls Transport						

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1005 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1001 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.94 DISPLACEMENT PSI 500 MIX PSI _____ RATE 5

REMARKS: Washed down last joint of casing & ran 4 sks of gel, circulated to surface, rigged up to cement. Broke circulation & ran blocks of Diacel cement. Shut down & washed up behind plug. Pumped plug to bottom & set shoe. Shut in

Circulated 9 bbl of cement slurry to pit

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Production Casing		840.00
5406	20	MILEAGE		66.00
5408	1001	Footage		180.18
5407	6.815 Ton	Ton Mileage		329.85
5501C	3hrs	Transport		300.00
5501C-10	3hrs	Transport (Thayer)		300.00
1104	10340#	Cement		1344.80
1105	50#	Cottonseed Hulls		18.00
1107	50#	Fla Seal		95.00
1110A	1100#	Kal Seal		418.00
1111	250#	Granulated Salt		25.00
111A	55#	Metsa Beads		90.25
118B	200#	Premium Gel		30.00
1183	5500 gal	City Water		20.40
1130	66 #	Diacel RPM		330.00
3123	66#	Diacel Fl		245.80
4404	1	4 1/2" Rubber Plug		40.00

212008

AUTHORIZATION _____ TITLE _____

SALES TAX _____
 ESTIMATED TOTAL 5445.81
 DATE RECEIVED _____
 KANSAS CORPORATION COMMISSION

FEB 19 2008

CONSERVATION DIVISION
 WICHITA, KS

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - FEIN:

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

Rig #:	2		Lic # 32887		S20 T34 R17E				
API #:	15-125-31285-0000				Location SW,SW,SW,				
Operator:	Endeavor Energy Resources LP				County Montgomery				
Address:	PO Box 40								
	Delaware, Ok 74027								
Well #:	20-3	Lease Name:		Muller Construction	Gas Tests				
Location:	330 ft. from S	Line		Depth	Oz.	Orifice	flow - MCF		
	330 ft. from W	Line		305	2	3/8"	5.05		
Spud Date:	2/15/2007			330	Gas Check Same				
Date Completed:	2/16/2007		TD: 1005'	380	Gas Check Same				
Driller:	Josiah Kephart			430	1	3/8"	3.56		
Casing Record	Surface	Production		455	1	3/8"	3.56		
Hole Size	12 1/4"	6 3/4"		480	No Flow				
	8 5/8"			505	Gas Check Same				
Weight				530	4	3/8"	7.14		
Setting Depth	21' 7"			555	Gas Check Same				
Cement Type	Portland			605	10	3/8"	11.3		
Sacks	7			630	7	3/8"	9.45		
Feet of Casing	21' 7"			655	5	3/8"	7.98		
				680	Gas Check Same				
Note:				705	3	3/4"	37.4		
				730	5	1 1/2"	170		
				755	10	1 1/2"	220		
				780	5	1 1/2"	156		
				805	7	1 1/2"	184		
				830	Gas Check Same				
				880	6	1 1/2"	170		
				905	Gas Check Same				
				930	Gas Check Same				
				955	8	1 1/2"	197		
				1005	Gas Check Same				
Well Log				Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden		293	313	Pink lime	430		add water
1	4	clay		313	315	shale	442	469	lime
4	40	shale		315	317	blk shale	469	472	shale
40	41	blk shale		317	318	coal	472	474	blk shale
41	43	shale		318	321	shale	474	475	coal
43	52	lime		321	343	sand	475	478	shale
52	57	shale		343	357	shale	478	481	lime
57	69	sand		357	377	sand	481	490	shale
69	115	shale		370		odor	490	492	shale
115	126	lime		377	405	shale	492	500	lime
126	127	blk shale		405	436	Oswego lime	500	505	shale
127	132	shale		436	438	shale	505	506.5	coal
132	140	lime		438	441	blk shale	506.5	510	shale
140	147	sand		441	442	shale	510	525	sand
147	290	shale							
290	291	lime							
291	292	shale							
292	293	Mulberry coal							



RECEIVED
KANSAS CORPORATION COMMISSION

FEB 19 2008

CONSERVATION DIVISION
WICHITA, KS

Operator: Endeavor Energy Resources LP			Lease: Mueller Construction			Well # 20-3			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
525	532	lime							
532	535	shale							
535	536	coal							
536	560	shale							
560	563	sand							
563	602	shale							
602	603	coal							
603	613	shale							
613	640	sand							
640	641	coal							
641	645	sand							
645	652	shale							
652	658	sandy shale							
658	684	sand							
684	685	coal							
685	723	sand							
723	732	shale							
732	733	coal							
733	756	shale							
756	773	sand							
773	774	coal							
774	807	shale							
807	808	coal							
808	863	shale							
863	864	coal							
864	907	shale							
907	908	coal							
908	911	shale							
911	914	sand							
914	918	laminated sand							
918	940	shale							
940	941	coal							
941	950	shale							
950	1005	lime							
1005		Total Depth							

Notes:

07LB-021607-R2-009-Muller Construction 20-3-EER

Keep Drilling - We're Willing!!

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 19 2008
 CONSERVATION DIVISION
 WICHITA, KS