

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 33778  
Name: Shoreline Energy Partners, LLC  
Address: 453 South Webb Road #100  
City/State/Zip: Wichita, KS 67207  
Purchaser: Coffeyville Resources  
Operator Contact Person: Hi Lewis  
Phone: (316) 214-1738  
Contractor: Name: Alliance Well Service  
License: 93340-34082  
Wellsite Geologist: Hi Lewis

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: OXY USA, Inc

Well Name: Ray C#3  
Original Comp. Date: 11-09-1948 Original Total Depth: 3,600'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>12-07-2007</u>	<u>12-19-2007</u>	<u>02-12-2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 147-00535-00-01  
County: Phillips  
ne4 nw4 ne4 Sec. 32 Twp. 5 S. R. 20  East  West  
4,950' feet from (S) / N (circle one) Line of Section  
1,690' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Ray C Well #: 3

Field Name: Ray  
Producing Formation: Reagan Sand  
Elevation: Ground: 2,206' Kelly Bushing: 2,208'  
Total Depth: 3,600' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 203' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmf.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 80,000 ppm Fluid volume 200 bbls  
Dewatering method used n/a-cased hole washdown  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Darah Oil  
Lease Name: Ray B License No.: 5088  
Quarter nw4 Sec. 32 Twp. 5 S. R. 20  East  West  
County: Phillips Docket No.: D-17,290

*wo-Dlg - 1/28/09*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: PRESIDENT Date: 2-15-08  
Subscribed and sworn to before me this 15th day of February,  
2008.  
Notary Public: [Signature]  
Date Commission Expires: \_\_\_\_\_

STACEY L. WILLIAMSON  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 3-5-2010

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 19 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Shoreline Energy Partners, LLC Lease Name: Ray C Well #: 3  
 Sec. 32 Twp. 5 S. R. 20  East  West County: Phillips

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
n/a-cased hole washdown	n/a	8 5/8" (original in 1948)	n/a	203'	n/a	n/a	n/a
n/a-cased hole washdown	n/a	5 1/2" (original in 1948)	n/	3,586'	n/a	n/a	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3,552.24'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
12-22-2007, 2-12-08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
	1	0	440	n/a	30

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 FEB 19 2008  
 CORPORATION COMMISSION